**OPERATOR** 

Company: Falcon Exploration, Inc. 125 N. Market Address:

Kansas

Suite 1252 Wichita, KS 67202

Brian Fisher

Contact Phone Nbr: 316-262-1378 Well Name: Joan Ward #2-32 (SW)

Sec. 32 - T28S - R30W Location: API: 15-069-20411-0000 Field: Pool: Wildcat

Country:

Time:

To:

USA

00:00

04:25

5500.00ft

Scale 1:240 Imperial Well Name: Joan Ward #2-32 (SW)

Sec. 32 - T28S - R30W Surface Location: **Bottom Location:** 

API:

Contact Geologist:

15-069-20411-0000 License Number: 5316

11/6/2012 Spud Date: Region: **Gray County** 

State:

**Drilling Completed:** 11/14/2012 Time: 2310' FSL & 2030' FWL Surface Coordinates:

**Bottom Hole Coordinates:** 

Ground Elevation:

K.B. Elevation: 2819.00ft 3380.00ft Logged Interval: Total Depth:

Company:

5500.00ft Formation: Morrow - Mississippian

2806.00ft

Drilling Fluid Type: Chemical/Fresh Water Gel

**SURFACE CO-ORDINATES** 

Vertical Well Type: Latitude: Longitude: N/S Co-ord: 2310' FSL

E/W Co-ord: 2030' FWL

## **LOGGED BY**

## Keith Reavis Consulting Geologist

Keith Reavis, Inc.

Address: 3420 22nd Street Great Bend, KS 67530 Phone Nbr: 620-617-4091

KLG #136 Keith Reavis Logged By: Name:

CONTRACTOR

Sterling Drilling Company Contractor: Rig #:

Rig Type: mud rotary Spud Date: 11/6/2012

Time: 00:00 TD Date: 11/14/2012 Time: 04:25 Rig Release: Time:

> **ELEVATIONS Ground Elevation:**

K.B. Elevation: 2819.00ft 2806.00ft K.B. to Ground: 13.00ft

## **NOTES**

No potentially productive zones encountered warranted drill stem testing during the drilling of this well. Electrical log analysis confirmed that the Joan Ward #2-32 would be non-commercial, therefore it was decided that this well be plugged and abandoned as a dry hole.

data were imported into this mudlog. The gamma ray and caliper was imported from the electrical log data. Sample tops were generally with-in accepted ranges of log tops and therefore, the curves were not shifted to provide exact matches.

A Tooke Daq gas detection system operated by Sterling Drilling Company was employed on this well. The ROP and gas

The samples were saved and will be available for review at the Kansas Geological Survey Well Sample Library located in Wichita, KS.

Respectfully submitted, Keith Reavis

DATE

## Falcon Exploration, Inc daily drilling report 7:00 AM DEPTH REMARKS

11/10/2012	3327	Geologist Keith Reavis on location @ 0600 hrs, 3259 ft., drilling ahead Stotler, Tarkio, Topeka,
11/11/2012	4205	Drilling ahead, Topeka, Lecompton, Heebner, Douglas, plugged bit at 4205' TOH w/bit, resume drilling Douglas, LKC, Stark, Marmaton
11/12/2012	5082	drilling ahead, Marmaton, Pawnee, Cherokee, bit trip, out with PDC, in with button bit @ 5082 ft., resume drilling
11/13/2012	5269	drilling ahead, Morrow, Mississippian, St. Gen, St. Louis
11/14/2012	5500	TD @ 0425 hrs, ctch, TOH for logs, conduct and complete electrical logging operations, geologist released @ 1810 hrs

## Falcon Exploration, Inc. well comparison sheet

COMPARISON WELL

DRILLING WELL

	A SECTION AND ADDRESS OF SECTION ADDRESS OF SECTIO					the electricate of the first and the electricate of			
		Joan Ward	l #2-32		Joan Ward #1-32				
	23	310' FSL &	2030' F	1150' FSL & 130' FWL Sec 32-T28S-R30W Structural					
		Sec 32-T2	285-R30W						
<u></u>	2819	2819 KB				2831 KB		Relationship	
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log	
Stotler	3531	-712	3530	-711	3546	-715	3	4	
Tarkio	3600	-781	3598	-779	3614	-783	2	4	
Topeka	3802	-983	3800	-981	3813	-982	-1	1	
Heebner	4139	-1320	4138	-1319	4151	-1320	0	1	
Douglas	4181	-1362	4177	-1358	4189	-1358	-4	0	
Lansing	4244	-1425	4249	-1430	4261	-1430	5	0	
Stark	4626	-1807	4624	-1805	4642	-1811	4	6	
Marmaton	4762	-1943	4762	-1943	4780	-1949	6	6	
Pawnee	4864	-2045	4861	-2042	4878	-2047	2	5	
Cherokee	4907	-2088	4906	-2087	4922	-2091	3	4	
Morrow	5140	-2321	5137	-2318	5152	-2321	0	3	
Morrow Sand	np	np	np	np	np	np	np	np	
Chester	5182	-2363	5179	-2360	5194	-2363	0	3	
St. Gen	5288	-2469	5272	-2453	5290	-2459	-10	6	
St. Louis por	5388	-2569	5390	-2571	5395	-2564	-5	-7	
Total Depth	5500	-2681	5500	-2681	5498	-2667	-14	-14	



**MINERAL** 

Chert. dark

∠ Dolomitic

Lmst fw<7

**FOSSIL** 

Intervals

Depth |

Cored Interval DST

16

3420

DST

Lmst fw7>

○ Bioclastic or Fragmental

shale, grn

**STRINGER** 

red shale carb shale

Carbon Sh **ACCESSORIES** 

**ROCK TYPES** 

shale, gry

**TEXTURE** 

shale, red

### Dolomite Limestone Sandstone

### Glauconite P Pyrite

.\* Sandy Varicolored chert △ Chert White

F Fossils < 20% Oolite Oomoldic

Siltstone Shale green shale C Chalky L Lithogr

**Geological Descriptions** 

limestone, gray to tan mottled, fossiliferous, dense to chalky, with limestone, white to cream, microcrystalline chalky lithographic to

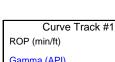
> Elevation 2819 ft. KB Surface Casing 8 5/8" set @ 1876 ft. KB

20 ft wet and dry samples

light green mineral fluoresence

bioclastic, poor visible porosity, no shows

OTHER SYMBOLS



**DST DST** Int DST alt Core II tail pipe





## Gamma (API) Cal (in)













# P (min/ft)



3440

FΩ

F

fossiliferous, moderate chalk in samples, no shows

limestones, mixed cream to light gray, microcrystalline, chalky,

limestone, cream, oomoldic, good oomold porosity, no show oil or gas,

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C1 (units)

C2 (units)

C3 (units) C4 (units)

TG, C1 - C5

1:240 Imperial

C2 (units)

C3 (units)

d Gas (units)

C2 (units)

C3 (units)

100

100

100

100

otal Gas (units)

