

Woolsey Operating Company, LLC Scale 1:240 (5"=100") Imperial

Measured Depth Log

Well Name: Betty Yost GU B-2

Location: Approximate N/2 SE NE NW

License Number: API: 15-033-21675-00-00 Region: Comanche County, Kar

Spud Date: October 23, 2012 Drilling Completed: November 2, 2012

Surface Coordinates: Section 26-T32S-R17W, 940'FNL, 2310' FWL

Wilmore East Pool

Bottom Hole Vertical Hole

Coordinates:

Ground Elevation (ft): 1970 K.B. Elevation (ft): 1983 Logged Interval (ft): 4000 To: 5500 Total Depth (ft): 5500

Formation: Rotary Total Depth in Simpson Group

Type of Drilling Fluid: Chemical Mud, Displace at 3337'.

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Woolsey Operating Company,LLC

Address: 125 N. Market, Suite 1000

Wichita, KS 67202

GEOLOGIST

Name: W. Scott Alberg

Company: Alberg Petroleum, LLC Address: 609 Meadowlark Lane

Pratt, Kansas 67124

FORMATION TOPS

LOG TOPS

HUSHPUCKNEY SHALE	4617(-2634)	4615(-2632)
B/KC	4718(-2735)	4715(-2732)
PAWNEE	4817(-2834)	4814(-2831)
CHEROKEE GROUP	4863(-2880)	4858(-2875)
MISSISSIPPIAN	4902(-2919)	4900(-2917)
KINDERHOOK SHALE	5228(-3245)	5229(-3246)
VIOLA	5238(-3255)	5240(-3257)
SIMPSON GROUP	5439(-3456)	5440(-3457)
SIMPSON SAND	5466(-3483)	5466(-3483)
RTD	5500(-3517)	
LTD	,	5498(-3515)
	3300(-3311)	5498(-3515)

SAMPLE TOPS

COMMENTS

Surface Casing: Set 5 joints 10 3/4" at 217'(tallied 202') with 250 sxs Class A, 2% gel, 3% cc, plug down at 4:00 pm on October 23, 2012. Cement did Circulate.

Production Casing: 4 1/2" Casing Ran

Deviation Surveys:1 - 221', 3/4 - 700', 1/4-1200', 3/4 - 1715', 1/2 - 2200', 1 - 2700, 1- 3171', 3/4 - 3676', 2 3/4? - 4212', 3/4 - 4306', 3/4- 4400', 1/2 - 4928', 1 - 5500'.

Contractor Bit Record:

1- 14 3/4" out at 221'.

2-77/8" out at 4283'.

3 - 7 7/8" out at 4928'.

4 - 7 7/8" out at 5500'.

Pipe Strap at 4928', 2.75' Short to Board.

Gas Detector: Woolsey Operating Company, Trailer #1

Mud System: Mud Co, Brad Bortz, Engineer

DSTs: Trilobite Testing, 2 DST's Ran Logged by Superior Well Services.

LTD - 5498'

DSTs

DST #1 4855 to 4928' Mississippi

Times 30-60-60-120

1st Opening - Surface blow built to 9 1/2"

, 7 1/2" blow back?

2nd Opening - BOB 1 minute, no blow back

Recovery: 50' Drilling Mud. IFP 29-39# FFP 30-38# ISIP 375# FSIP 781# IHP 2355# Fhp 2241#

Temp 123

DST #2 4928 to 4965' Mississippi

Times 30-60-60-120

1st Opening - Fair Blow built to BOB in 5 minutes, 3 1/2" blow back.

2nd Opening - Strong Blow, BOB 5 seconds, No Blow Back.

Recovery: 62' Drilling Mud, with slight show of Oil,

1328' GIP

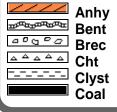
IFP 17-27# FFP 29-39# ISIP 613# FSIP 679# IHP 2417# FHP 2295#

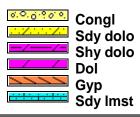
Temp 123

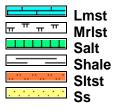
CREWS

Ninnescah Drilling, Inc Rig #1
Tool Pusher - Rick Barriger
Drillers - Days - Jason Barriger
Evening - Jaun Navarro
Morning - Luz Torres

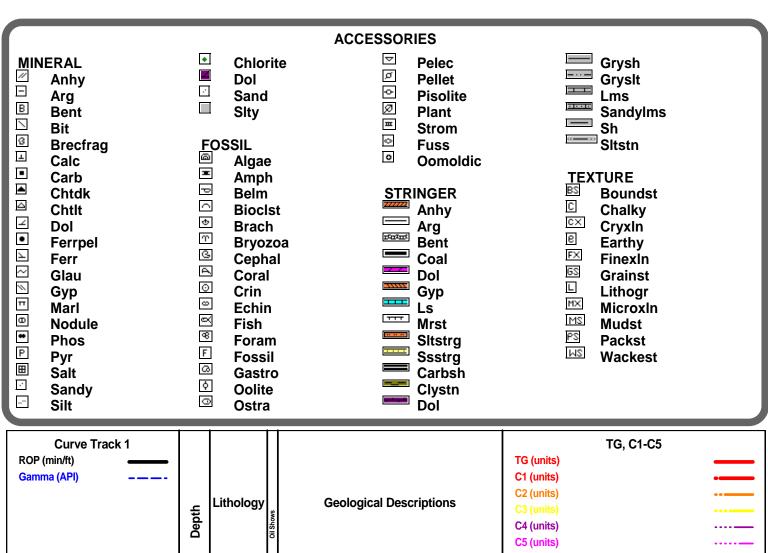
ROCK TYPES

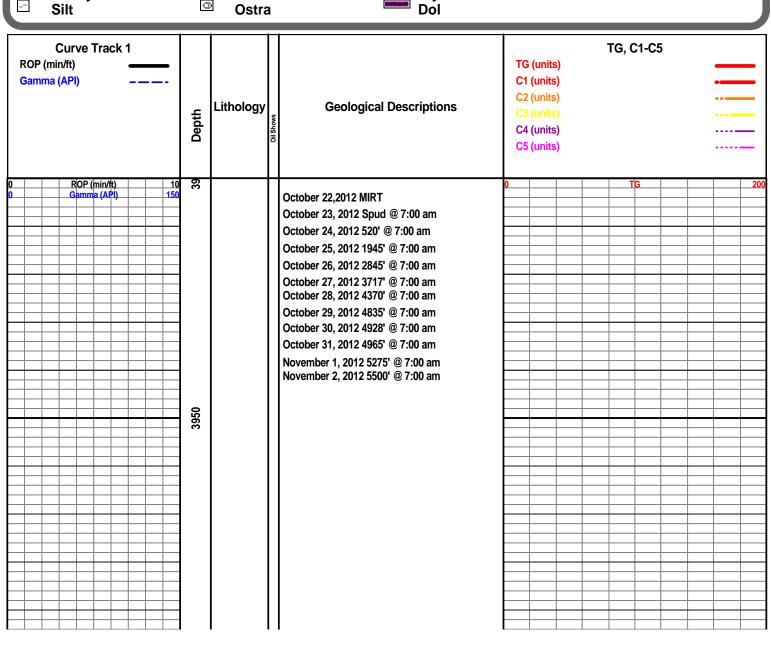


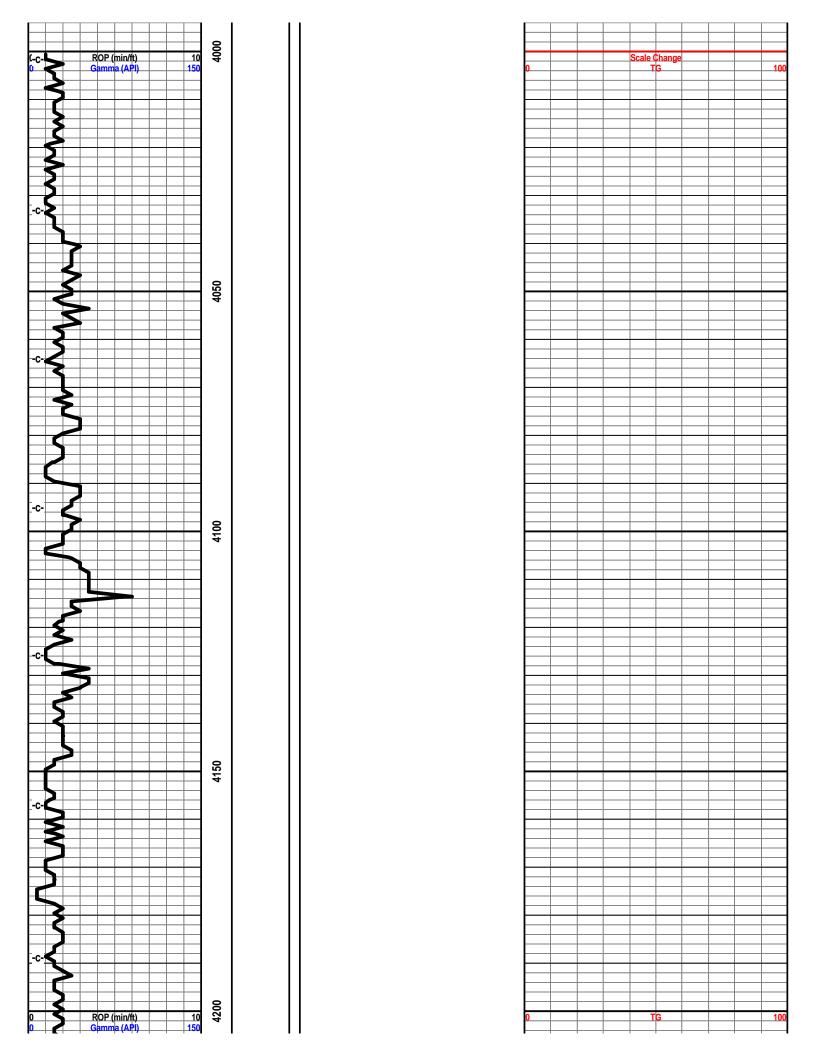


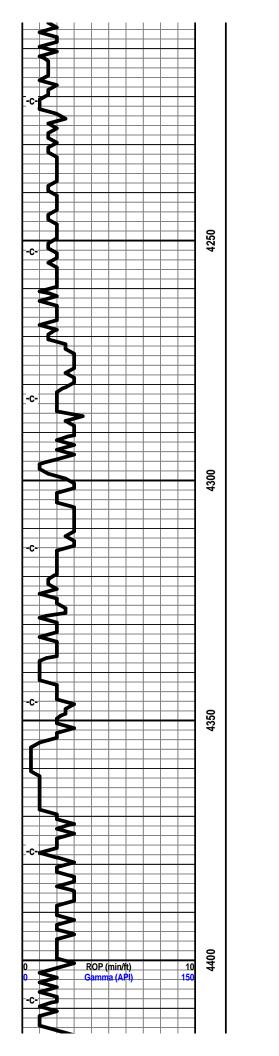












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