



## DRILL STEM TEST REPORT

Prepared For: **Prospect Oil & Gas Corp**

PO Box 837  
Russell, KS 67665

ATTN: Brad Hutchison

### **Becker C-1**

#### **3-10s-16w Rooks,KS**

Start Date: 2012.06.16 @ 18:32:04

End Date: 2012.06.17 @ 04:01:49

Job Ticket #: 47814                      DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.06.26 @ 09:54:41



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Prospect Oil & Gas Corp

**3-10s-16w Rooks,KS**

PO Box 837  
Russell, KS 67665

**Becker C-1**

Job Ticket: 47814

**DST#: 1**

ATTN: Brad Hutchison

Test Start: 2012.06.16 @ 18:32:04

## GENERAL INFORMATION:

Formation: **Toronto**

Deviated: No Whipstock: 0.00 ft (KB)

Time Tool Opened: 22:30:34

Time Test Ended: 04:01:49

Test Type: Conventional Bottom Hole (Initial)

Tester: Jason McLemore

Unit No: 54

**Interval: 3040.00 ft (KB) To 3090.00 ft (KB) (TVD)**

Reference Elevations: 1863.00 ft (KB)

Total Depth: 3090.00 ft (KB) (TVD)

1858.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

**Serial #: 8366**

**Inside**

Press @ Run Depth: 25.74 psig @ 3082.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.06.16

End Date:

2012.06.17

Last Calib.:

2012.06.17

Start Time:

18:32:06

End Time:

04:01:49

Time On Btm:

2012.06.16 @ 22:30:04

Time Off Btm:

2012.06.17 @ 02:35:19

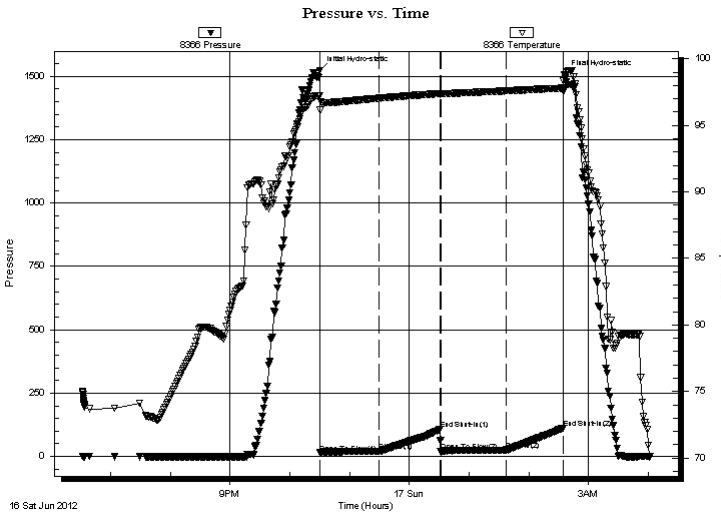
**TEST COMMENT:** IFP-Weak Blow, Built to 1-1/2" in 30 min, Then Intermittant Blow Last 30 Min.

ISI-Dead

FFP-Weak Blow, Started at 1", Then Intermittant Blow

FSI-Dead

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1523.09	97.23	Initial Hydro-static
1	14.33	96.15	Open To Flow (1)
60	20.98	97.04	Shut-In(1)
121	107.25	97.39	End Shut-In(1)
122	19.13	97.35	Open To Flow (2)
188	25.74	97.60	Shut-In(2)
245	111.93	97.80	End Shut-In(2)
246	1507.65	98.37	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
20.00	HOCM-40%O-60%M	0.10
0.00	200' Gas In Pipe	0.00

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Prospect Oil & Gas Corp

**3-10s-16w Rooks,KS**

PO Box 837  
Russell, KS 67665

**Becker C-1**

Job Ticket: 47814

**DST#: 1**

ATTN: Brad Hutchison

Test Start: 2012.06.16 @ 18:32:04

## Tool Information

Drill Pipe:	Length: 2580.00 ft	Diameter: 3.80 inches	Volume: 36.19 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 467.00 ft	Diameter: 2.25 inches	Volume: 2.30 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	48000.00 lb
			<u>Total Volume: 38.49 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial	42000.00 lb
Depth to Top Packer:	3045.00 ft			Final	42000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	45.00 ft				
Tool Length:	66.00 ft				
Number of Packers:	2	Diameter: 6.74 inches			

Tool Comments:

## Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3025.00	
Shut In Tool	5.00			3030.00	
Hydraulic tool	5.00			3035.00	
Packer	5.00			3040.00	21.00 Bottom Of Top Packer
Packer	5.00			3045.00	
Stubb	1.00			3046.00	
Perforations	3.00			3049.00	
Change Over Sub	1.00			3050.00	
Blank Spacing	31.00			3081.00	
Change Over Sub	1.00			3082.00	
Recorder	0.00	8366	Inside	3082.00	
Recorder	0.00	8289	Outside	3082.00	
Perforations	5.00			3087.00	
Bullnose	3.00			3090.00	45.00 Bottom Packers & Anchor

**Total Tool Length: 66.00**



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Prospect Oil & Gas Corp

**3-10s-16w Rooks,KS**

PO Box 837  
Russell, KS 67665

**Becker C-1**

Job Ticket: 47814

**DST#: 1**

ATTN: Brad Hutchison

Test Start: 2012.06.16 @ 18:32:04

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.78 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1800.00 ppm

Filter Cake: inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
20.00	HOCM-40%O-60%M	0.098
0.00	200' Gas In Pipe	0.000

Total Length: 20.00 ft      Total Volume: 0.098 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8366

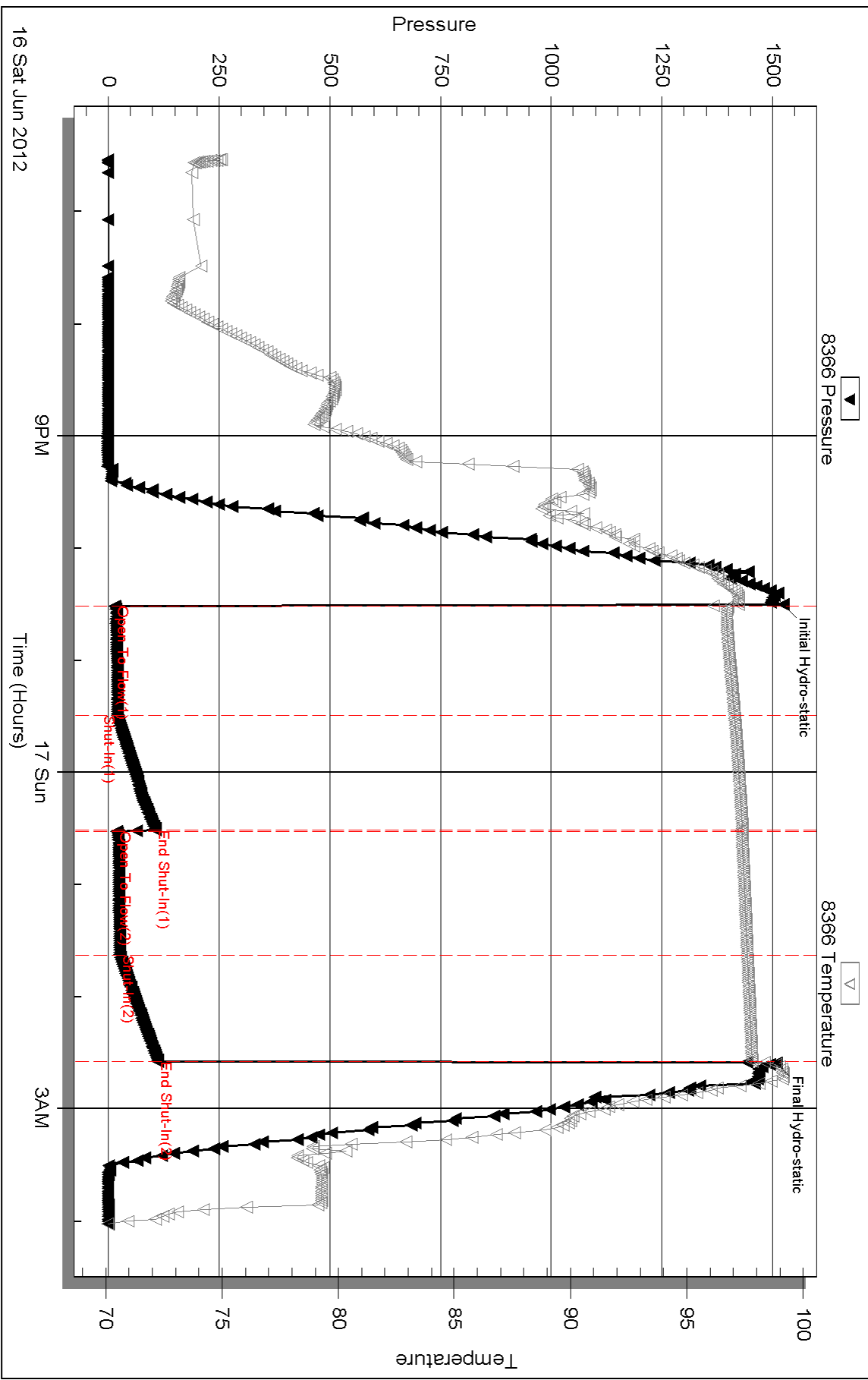
Inside

Prospect Oil & Gas Corp

Becker C-1

DST Test Number: 1

### Pressure vs. Time



Triobite Testing, Inc

Ref. No: 47814

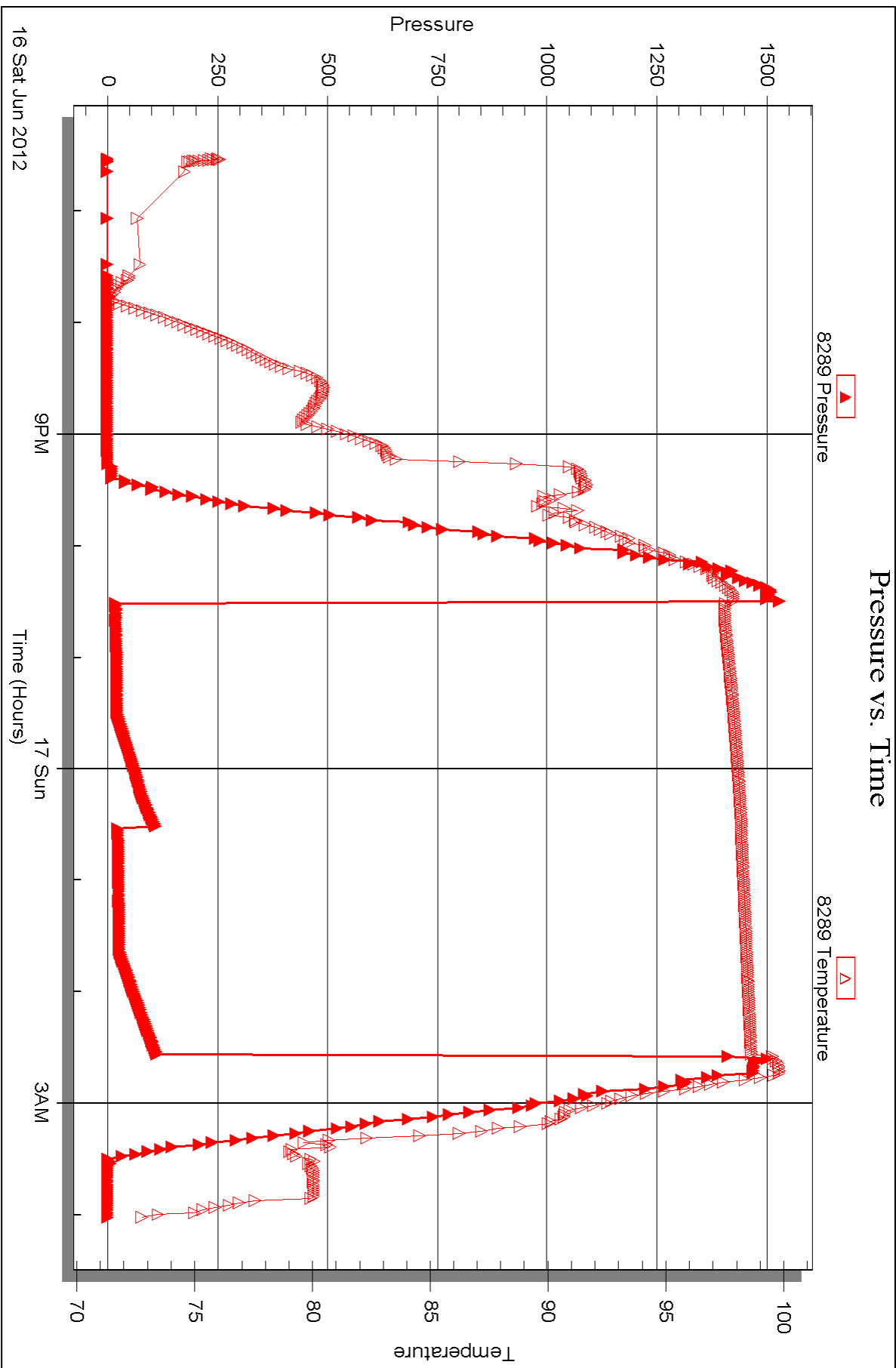
Printed: 2012.06.26 @ 09:54:43

Serial #: 8289

Outside Prospect Oil & Gas Corp

Becker C-1

DST Test Number: 1





## DRILL STEM TEST REPORT

Prepared For: **Prospect Oil & Gas Corp**

PO Box 837  
Russell, KS 67665

ATTN: Brad Hutchison

### **Becker C-1**

#### **3-10s-16w Rooks,KS**

Start Date: 2012.06.17 @ 23:02:00

End Date: 2012.06.18 @ 05:14:00

Job Ticket #: 47197                      DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.06.26 @ 09:53:47





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Prospect Oil & Gas Corp

**3-10s-16w Rooks,KS**

PO Box 837  
Russell, KS 67665

**Becker C-1**

Job Ticket: 47197

**DST#: 2**

ATTN: Brad Hutchison

Test Start: 2012.06.17 @ 23:02:00

## GENERAL INFORMATION:

Formation: **KC "I-K"**

Deviated: No Whipstock: 0.00 ft (KB)

Time Tool Opened: 01:31:45

Time Test Ended: 05:14:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Cody Bloedorn

Unit No: 54

**Interval: 3250.00 ft (KB) To 3325.00 ft (KB) (TVD)**

Reference Elevations: 1863.00 ft (KB)

Total Depth: 3325.00 ft (KB) (TVD)

1858.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

**Serial #: 8366**

**Inside**

Press @ RunDepth: 22.88 psig @ 3317.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.06.17

End Date:

2012.06.18

Last Calib.:

2012.06.18

Start Time:

23:02:02

End Time:

05:14:00

Time On Btm:

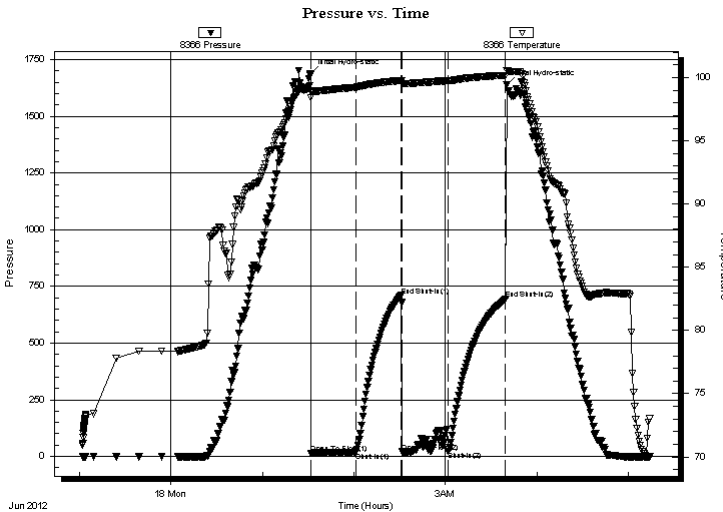
2012.06.18 @ 01:31:30

Time Off Btm:

2012.06.18 @ 03:40:15

**TEST COMMENT:** 30 - IF- Surface blow  
30 - IS- No blow back  
30 - FF- No blow back  
30 - FS- No blow back

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1686.81	99.41	Initial Hydro-static
1	13.95	98.44	Open To Flow (1)
30	19.42	99.23	Shut-In(1)
60	709.77	99.77	End Shut-In(1)
60	20.27	99.47	Open To Flow (2)
91	22.88	99.70	Shut-In(2)
128	694.21	100.19	End Shut-In(2)
129	1639.81	100.57	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
10.00	Mud- Oil scum, 100%O	0.05

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Prospect Oil & Gas Corp

**3-10s-16w Rooks,KS**

PO Box 837  
Russell, KS 67665

**Becker C-1**

Job Ticket: 47197

**DST#: 2**

ATTN: Brad Hutchison

Test Start: 2012.06.17 @ 23:02:00

## Tool Information

Drill Pipe:	Length: 2776.00 ft	Diameter: 3.80 inches	Volume: 38.94 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 467.00 ft	Diameter: 2.25 inches	Volume: 2.30 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 47000.00 lb
			<u>Total Volume: 41.24 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 43000.00 lb
Depth to Top Packer:	3250.00 ft			Final 43000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	75.00 ft			
Tool Length:	96.00 ft			
Number of Packers:	2	Diameter: 6.74 inches		

Tool Comments:

## Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3230.00	
Shut In Tool	5.00			3235.00	
Hydraulic tool	5.00			3240.00	
Packer	5.00			3245.00	21.00 Bottom Of Top Packer
Packer	5.00			3250.00	
Stubb	1.00			3251.00	
Perforations	2.00			3253.00	
Change Over Sub	1.00			3254.00	
Blank Spacing	62.00			3316.00	
Change Over Sub	1.00			3317.00	
Recorder	0.00	8366	Inside	3317.00	
Recorder	0.00	8289	Outside	3317.00	
Perforations	5.00			3322.00	
Bullnose	3.00			3325.00	75.00 Bottom Packers & Anchor

**Total Tool Length: 96.00**



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Prospect Oil & Gas Corp

**3-10s-16w Rooks,KS**

PO Box 837  
Russell, KS 67665

**Becker C-1**

Job Ticket: 47197

**DST#: 2**

ATTN: Brad Hutchison

Test Start: 2012.06.17 @ 23:02:00

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.79 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1900.00 ppm

Filter Cake: inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	Mud- Oil scum, 100%O	0.049

Total Length: 10.00 ft      Total Volume: 0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

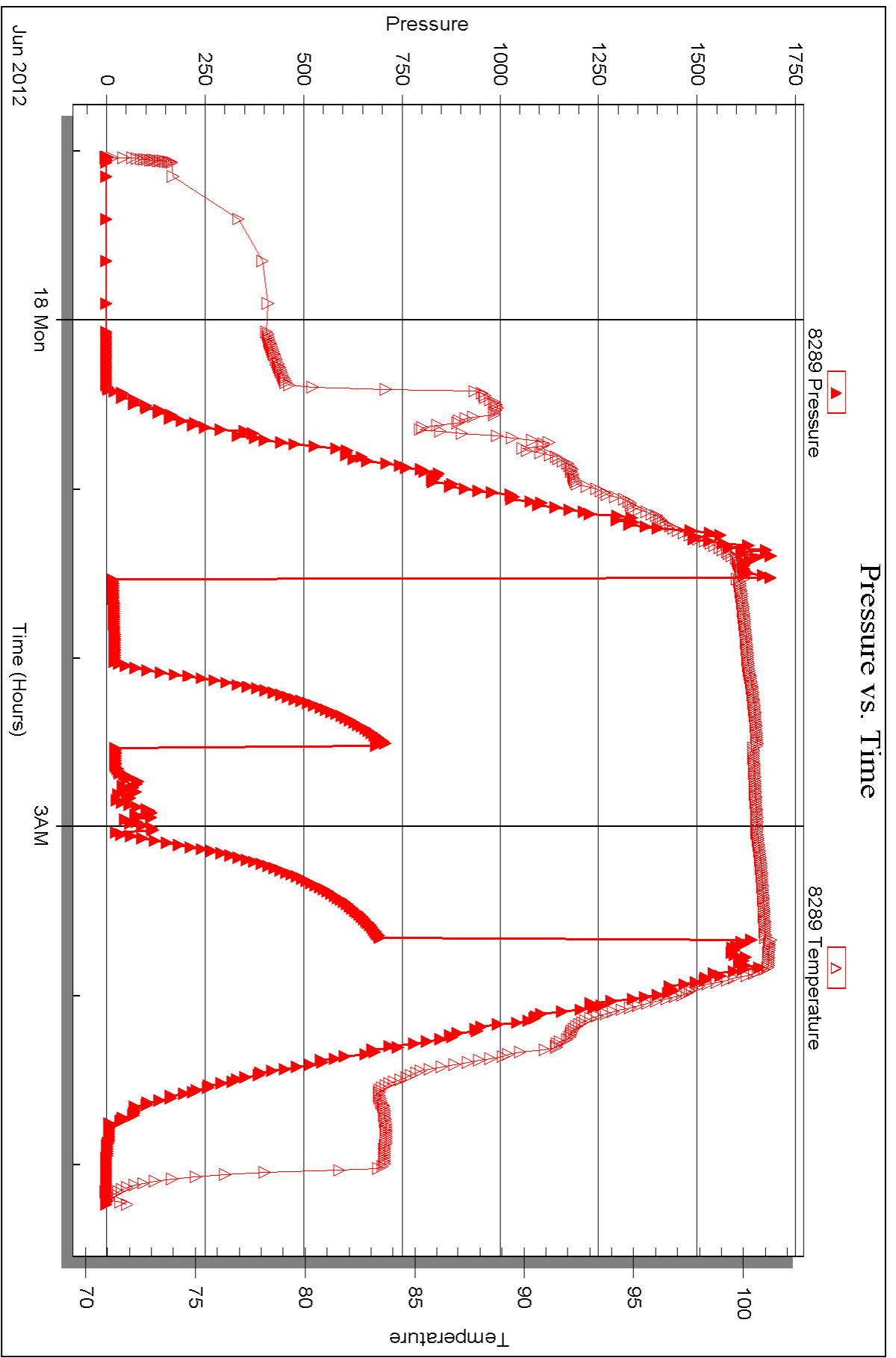


Serial #: 8289

Outside Prospect Oil & Gas Corp

Becker C-1

DST Test Number: 2



Triobite Testing, Inc

Ref. No: 47197

Printed: 2012.06.26 @ 09:53:50



## DRILL STEM TEST REPORT

Prepared For: **Prospect Oil & Gas Corp**

PO Box 837  
Russell, KS 67665

ATTN: Brad Hutchison

### **Becker C-1**

#### **3-10s-16w Rooks,KS**

Start Date: 2012.06.19 @ 03:43:00

End Date: 2012.06.19 @ 10:42:00

Job Ticket #: 47198                      DST #: 3

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.06.26 @ 09:52:58



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Prospect Oil & Gas Corp  
 PO Box 837  
 Russell, KS 67665  
 ATTN: Brad Hutchison

**3-10s-16w Rooks, KS**

**Becker C-1**

Job Ticket: 47198

**DST#: 3**

Test Start: 2012.06.19 @ 03:43:00

## GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: 0.00 ft (KB)

Time Tool Opened: 06:05:00

Time Test Ended: 10:42:00

Test Type: Conventional Straddle (Reset)

Tester: Cody Bloedorn

Unit No: 54

**Interval: 3457.00 ft (KB) To 3475.00 ft (KB) (TVD)**

Reference Elevations: 1863.00 ft (KB)

Total Depth: 3549.00 ft (KB) (TVD)

1858.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

**Serial #: 8289 Outside**

Press @ Run Depth: 173.49 psig @ 3458.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.06.19

End Date: 2012.06.19

Last Calib.: 2012.06.19

Start Time: 03:43:02

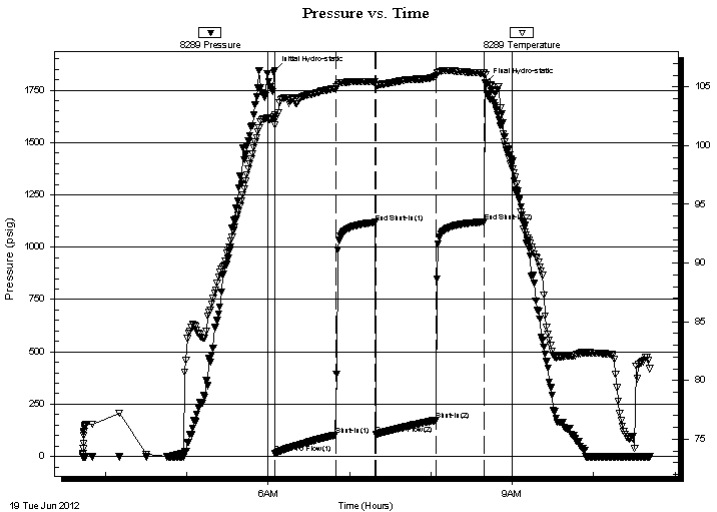
End Time: 10:42:00

Time On Btm: 2012.06.19 @ 06:04:45

Time Off Btm: 2012.06.19 @ 08:40:15

**TEST COMMENT:** 45 - IF- 5 1/4" blow  
 30 - IS- No blow back  
 45 - FF- 3" blow  
 30 - FS- No blow back

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1843.90	102.65	Initial Hydro-static
1	16.17	101.75	Open To Flow (1)
45	102.99	104.88	Shut-In(1)
74	1118.18	105.44	End Shut-In(1)
75	105.37	105.11	Open To Flow (2)
119	173.49	105.92	Shut-In(2)
155	1120.39	106.17	End Shut-In(2)
156	1785.04	106.06	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
62.00	WM, 40%W, 60%M	0.30
310.00	SOCMW, 10%O, 40%M, 50%W	1.52
62.00	HOCM, 40%O, 60%M	0.30

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)









**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Prospect Oil & Gas Corp

**3-10s-16w Rooks,KS**

PO Box 837  
Russell, KS 67665

**Becker C-1**

Job Ticket: 47198

**DST#: 3**

ATTN: Brad Hutchison

Test Start: 2012.06.19 @ 03:43:00

## Tool Information

Drill Pipe:	Length: 2996.00 ft	Diameter: 3.80 inches	Volume: 42.03 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 467.00 ft	Diameter: 2.25 inches	Volume: 2.30 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	48000.00 lb
			<u>Total Volume: 44.33 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial	45000.00 lb
Depth to Top Packer:	3457.00 ft			Final	45000.00 lb
Depth to Bottom Packer:	3475.00 ft				
Interval between Packers:	18.00 ft				
Tool Length:	117.00 ft				
Number of Packers:	2	Diameter:	6.74 inches		
Tool Comments:					

## Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3437.00	
Shut In Tool	5.00			3442.00	
Hydraulic tool	5.00			3447.00	
Packer	5.00			3452.00	21.00 Bottom Of Top Packer
Packer	5.00			3457.00	
Stubb	1.00			3458.00	
Recorder	0.00	8366	Inside	3458.00	
Recorder	0.00	8289	Outside	3458.00	
Perforations	16.00			3474.00	
Blank Off Sub	1.00			3475.00	18.00 Tool Interval
Packer	5.00			3480.00	
Change Over Sub	1.00			3481.00	
Recorder	0.00	8789	Below	3481.00	
Blank Spacing	63.00			3544.00	
Change Over Sub	1.00			3545.00	
Perforations	5.00			3550.00	
Bullnose	3.00			3553.00	78.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>117.00</b>				



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# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Prospect Oil & Gas Corp

**3-10s-16w Rooks,KS**

PO Box 837  
Russell, KS 67665

**Becker C-1**

Job Ticket: 47198

**DST#: 3**

ATTN: Brad Hutchison

Test Start: 2012.06.19 @ 03:43:00

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.19 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2300.00 ppm

Filter Cake: inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	WM, 40%W, 60%M	0.305
310.00	SOCMW, 10%O, 40%M, 50%W	1.525
62.00	HOCM, 40%O, 60%M	0.305

Total Length: 434.00 ft      Total Volume: 2.135 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

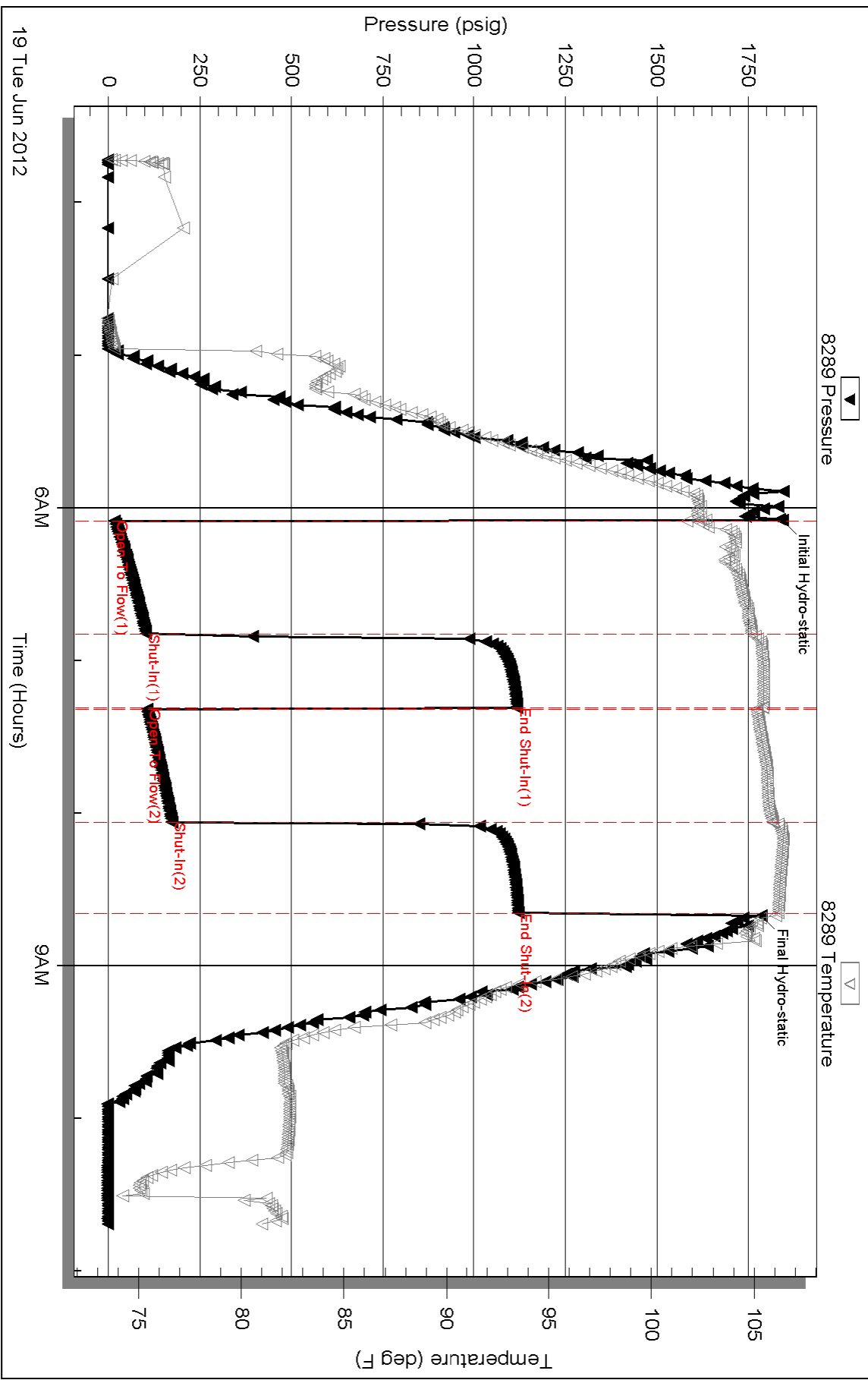
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: .15 @ 60 Degrees = 60,000 WaterSalinity.

### Pressure vs. Time



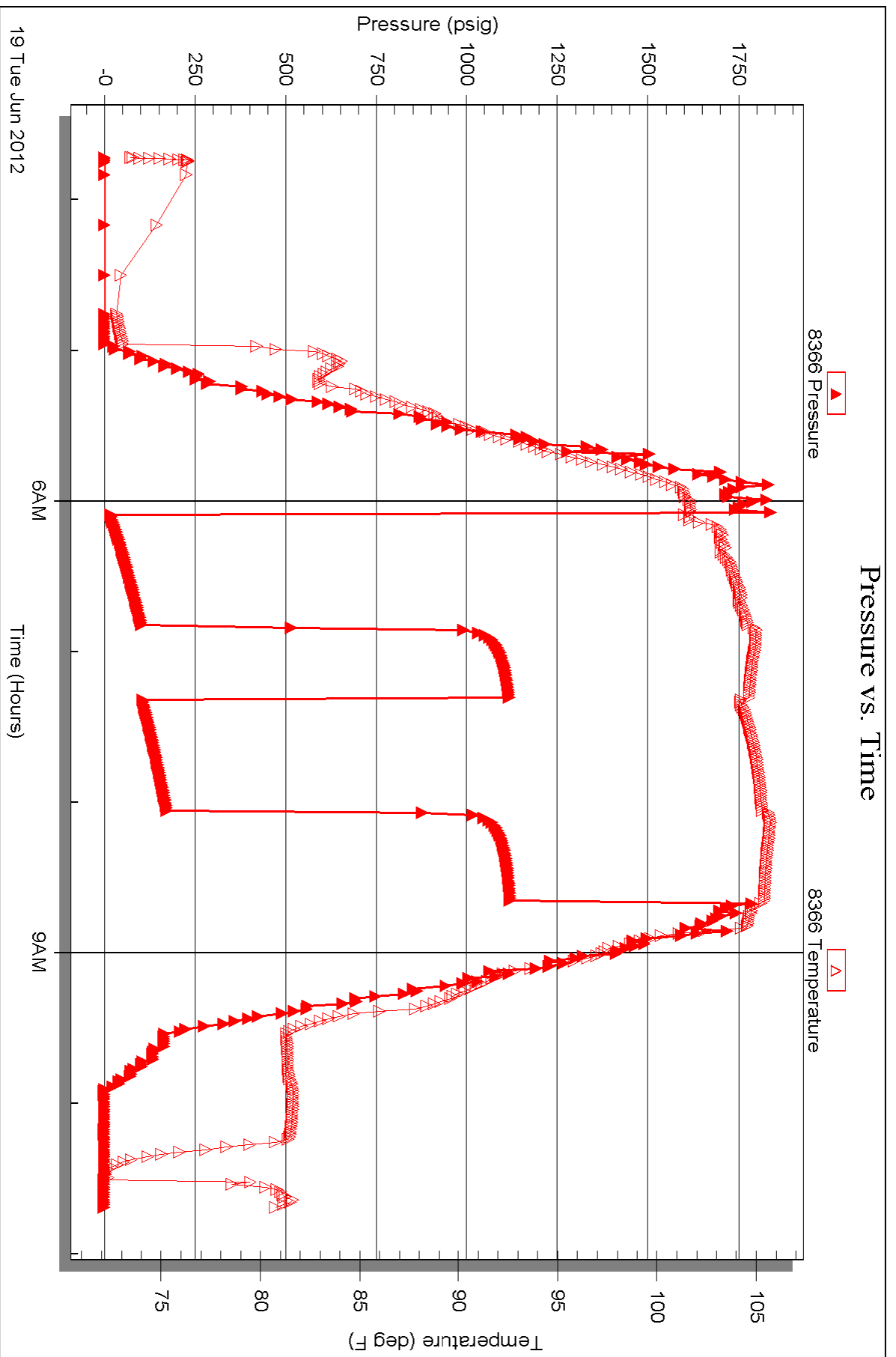
Serial #: 8366

Inside

Prospect Oil & Gas Corp

Becker C-1

DST Test Number: 3

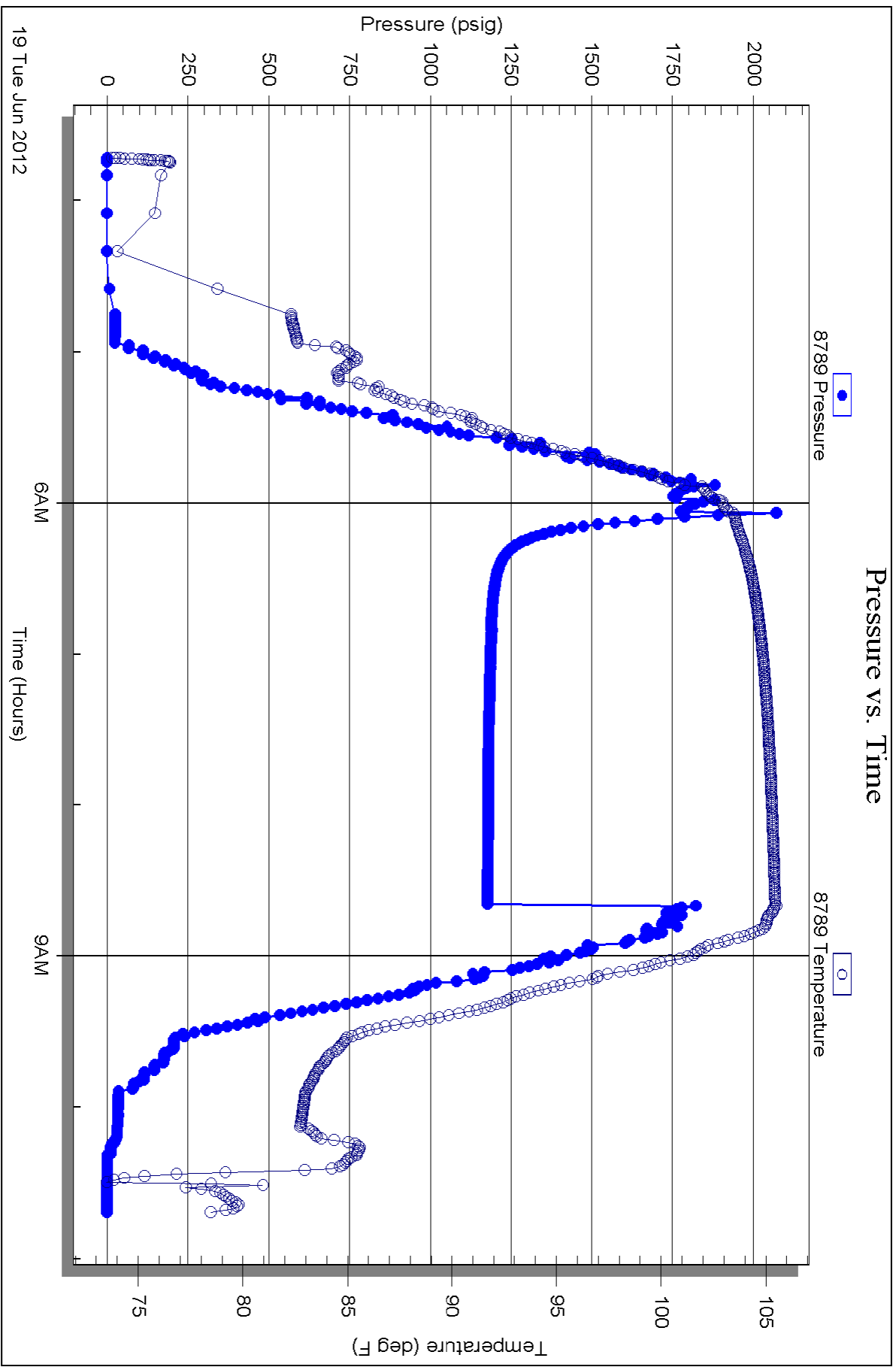


Serial #: 8789

Below (Strat) Spect Oil & Gas Corp

Becker C-1

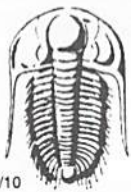
DST Test Number: 3



Triobite Testing, Inc

Ref. No: 47198

Printed: 2012.06.26 @ 09:53:01



# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## Test Ticket

NO. 47814

Well Name & No. Becker C-1 Test No. 1 Date 6-16-12  
 Company Prospect Oil & Gas, Inc. Elevation 1863 KB 1858 GL  
 Address PO Box 837, Russell, KS, 67665  
 Co. Rep / Geo. Brad Hutchison Rig Shields  
 Location: Sec. 3 Twp. 10s Rge. 16w Co. Rooks State Ks

Interval Tested 3045-3090 Zone Tested Toronto  
 Anchor Length 45' Drill Pipe Run \_\_\_\_\_ Mud Wt. 9.3  
 Top Packer Depth 3040 Drill Collars Run 0 Vis 56  
 Bottom Packer Depth 3045 Wt. Pipe Run \_\_\_\_\_ WL 6.8  
 Total Depth 3090 Chlorides 1,800 ppm System LCM Nil  
 Blow Description IAP- Weak Blow, Built to 1 1/2, plugging action at 2nd half  
ISI- Dead  
FFP- 1" on open, Intermittant Blow  
FSI- Dead

Rec	Feet of	%gas	%oil	%water	%mud
<u>20</u>	<u>HOCM</u>	<u>40</u>		<u>60</u>	
	<u>200' GIP</u>				

Rec Total \_\_\_\_\_ BHT \_\_\_\_\_ Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm

(A) Initial Hydrostatic 1523  Test 1150 T-On Location 17:17  
 (B) First Initial Flow 14  Jars T-Started 18:30  
 (C) First Final Flow 21  Safety Joint T-Open 22:32  
 (D) Initial Shut-In 107  Circ Sub T-Pulled 2:32  
 (E) Second Initial Flow 19  Hourly Standby T-Out 405  
 (F) Second Final Flow 26  Mileage 84rt 130.20 Comments \_\_\_\_\_  
 (G) Final Shut-In 112  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 1508  Straddle \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_  
 Day Standby \_\_\_\_\_  
 Accessibility \_\_\_\_\_

Initial Open 60  
 Initial Shut-In 60  
 Final Flow 60  
 Final Shut-In 60

Sub Total 1280.20  
 Total 1280.20  
 MP/DST Disc't \_\_\_\_\_

Approved By \_\_\_\_\_ Our Representative Jane McJannet Thack 105

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.





# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## Test Ticket

NO. 47197

4/10

Well Name & No. Becker C-1 Test No. 2 Date 6-17-12  
 Company Prospect Oil & Gas Inc Elevation 1863 KB 1858 GL  
 Address Po Box 837, Russell KS, 67665  
 Co. Rep / Geo. Brad Hutchison Rig Shields  
 Location: Sec. 3 Twp. 10S Rge. 16W Co. Rooks State KS

Interval Tested 3250-3325 Zone Tested I-K  
 Anchor Length 75' Drill Pipe Run 2776 Mud Wt. 9.4  
 Top Packer Depth 3245 Drill Collars Run — Vis 49  
 Bottom Packer Depth 3250 Wt. Pipe Run 467 WL 6.8  
 Total Depth 3325 Chlorides 1900 ppm System LCM —

Blow Description IF- Surface blow  
ISI- No blow back  
FF- No blow  
FSI- No blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>Mud - oil scum</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 10 BHT 100° Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 1686  Test 1150 T-On Location 10:51pm  
 (B) First Initial Flow 13  Jars T-Started 11:02pm  
 (C) First Final Flow 19  Safety Joint T-Open 1:34am  
 (D) Initial Shut-In 709  Circ Sub T-Pulled 3:34am  
 (E) Second Initial Flow 20  Hourly Standby T-Out 5:14am  
 (F) Second Final Flow 22  Mileage 42x2 130.20 Comments \_\_\_\_\_  
 (G) Final Shut-In 694  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 1639  Straddle \_\_\_\_\_  
 Ruined Shale Packer \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  
 Ruined Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  
 Extra Copies \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_  
 Day Standby \_\_\_\_\_  
 Accessibility \_\_\_\_\_  
 Sub Total 1280.20

Initial Open 30  
 Initial Shut-In 30  
 Final Flow 30  
 Final Shut-In 30

Sub Total 1280.20  
 Total 1280.20  
 MP/DST Disc't \_\_\_\_\_

Approved By \_\_\_\_\_ Our Representative Cody Black

TriLOBITE TESTING INC. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## Test Ticket

NO. 47198

Well Name & No. Becker C-1 Test No. 3 Date 6-19-12  
 Company Prospect Oil & Gas Inc Elevation 1863 KB 1858 GL  
 Address Po Box 837, Russell KS, 67665  
 Co. Rep / Geo. Brad Hutchison Rig shields  
 Location: Sec. 3 Twp. 10s Rge. 16w Co. Rooks State KS

Interval Tested 3457 - 3475 Zone Tested Arbuckle  
 Anchor Length 18' anchor, 75' tail Drill Pipe Run 2996 Mud Wt. 9.4  
 Top Packer Depth 3452 Drill Collars Run — Vis 45  
 Bottom Packer Depth 3457 Wt. Pipe Run 467 WL 7.2  
 Total Depth 3549<sup>TD</sup> 3475 Chlorides 2,300 ppm System LCM —  
 Blow Description IF - 5 1/4" blow  
FSI - No blow back  
FF - 3" blow  
FSI - No blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>62</u>	<u>WM</u>		<u>40</u>	<u>60</u>	
<u>310</u>	<u>SO CMW</u>		<u>10</u>	<u>50</u>	<u>40</u>
<u>62</u>	<u>HOC M</u>		<u>40</u>	<u>60</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 434 BHT 106° Gravity — API RW .15 @ 60 °F Chlorides 60,000 ppm

(A) Initial Hydrostatic 1843  Test 1150 T-On Location 2:48am  
 (B) First Initial Flow 16  Jars T-Started 3:43 a.m.  
 (C) First Final Flow 102  Safety Joint T-Open 6:07am  
 (D) Initial Shut-In 1118  Circ Sub T-Pulled 8:37 a.m.  
 (E) Second Initial Flow 105  Hourly Standby T-Out 10:44 a.m.  
 (F) Second Final Flow 173  Mileage 42x2 130.20 Comments \_\_\_\_\_  
 (G) Final Shut-In 1220  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 1785  Straddle 600  Ruined Shale Packer \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_ Sub Total 0  
 Day Standby \_\_\_\_\_ Total 1880.20  
 Accessibility \_\_\_\_\_ MP/DST Disc't \_\_\_\_\_  
 Sub Total 1880.20

Approved By \_\_\_\_\_ Our Representative Cody Blue

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