



Invoice

P.O. Box 1570
Woodward, OK 73802

Phone: (580)254-5400
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Date	Invoice #
12/28/2012	1623

Bill To
SandRidge Energy, Inc. Attn: Purchasing Mgr. 123 Robert S. Kerr Avenue Oklahoma City, OK. 73102

Ordered By	Terms	Date of Service	Lease Name/Legal Desc.	Drilling Rig
Ricky Beene	Net 45	12/28/2012	Dalrymple 3506 1-13H, Harper Cnty, ...	Horizon 15

Item	Quantity	Description
Conductor Hole	90	Drilled 90 ft. conductor hole
20" Pipe	90	Furnished 90 ft. of 20 inch conductor pipe
20" Pipe	20	Furnished 20 ft. of 20 inch pipe for riser
Mouse Hole	80	Drilled 80 ft. mouse hole
16" Pipe	80	Furnished 80 ft. of 16 inch mouse hole pipe
Cellar Hole	1	Drilled 6' X 6' cellar hole
6' X 6' Tinhorn	1	Furnished and set 6' X 6' tinhorn
Mud and Water	1	Furnished mud and water
Transport Truck - Conductor	1	Transport mud and water to location
Transport Truck - Conductor	1	Furnished transport truck and water to displace cement down center of conductor pipe
Grout & Trucking	10	Furnished grout and trucking to location
Grout Pump	1	Furnished grout pump
Fence Panels	4	Furnished and set fence panels around conductor holes

AFE: DC12187
 Well: Dalrymple Farms 3506 1-13H
 Code: 850-00
 AMT: 20340.00
 Co Man: ESMEEL FERRIS

Subtotal	\$20,340.00
Sales Tax (0.0%)	\$0.00
Total	\$20,340.00

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JAN 18 2013

HALLIBURTON

REGULATORY DEPT
SANDRIDGE ENERGY

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2973032	Quote #:	Sales Order #: 900120194
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: McCullar, Tyler	
Well Name: Dalrymple Farms 3506	Well #: 1-13H	API/UWI #: 15-077-21900	
Field:	City (SAP): BLUFF CITY	County/Parish: Harper	State: Kansas
Legal Description: Section 13 Township 35S Range 6W			
Contractor: Horizon		Rig/Platform Name/Num: 15	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: NGUYEN, VINH		Srvc Supervisor: HECKENBACH, AUGUST	MBU ID Emp #: 511867

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
GARRETT, CHRISTIAN Lee	13.0	525377	GILMORE, DONALD Zackry	13	493055	HAHN, DAVID Jay	13	521042
HECKENBACH, AUGUST Abbott	13	511867						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10872345	100 mile	10897901	100 mile	11706681	100 mile	11748363	100 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
1/11/13	13	3						
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
					10 - Jan - 2013	19:30	CST
Form Type			BHST	On Location	11 - Jan - 2013	04:00	CST
Job depth MD	657. ft		Job Depth TVD	Job Started	11 - Jan - 2013	14:56	CST
Water Depth			Wk Ht Above Floor	Job Completed	11 - Jan - 2013	15:31	CST
Perforation Depth (MD)	From		To	Departed Loc	11 - Jan - 2013	16:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12.25" Open Hole				12.25					700.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55		661.8		

Tools and Accessories

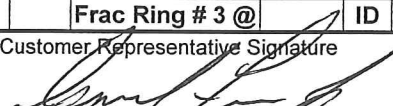
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	9.625	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	9.625	1	HES
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Fresh Water		10.00	bbl	8.33	.0	.0	.0	
2	HLC Standard	EXTENDACEM (TM) SYSTEM (452981)	185.0	sacks	12.4	2.11	11.57		11.57
	3 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	11.571 Gal	FRESH WATER							
3	STANDARD	SWIFTCEM (TM) SYSTEM (452990)	160.0	sacks	15.6	1.2	5.32		5.32
	2 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	5.319 Gal	FRESH WATER							
4	Displacement		48.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement	48	Shut In: Instant		Lost Returns		Cement Slurry	104	Pad	10
Top Of Cement	Surface	5 Min		Cement Returns	8	Actual Displacement	48	Treatment	
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	162
Rates									
Circulating	4	Mixing	6	Displacement	6	Avg. Job	5.5		
Cement Left In Pipe	Amount	42.7 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature 					

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JAN 28 2013

HALLIBURTONREGULATORY DEPT
SANDRIDGE ENERGY**Cementing Job Summary***The Road to Excellence Starts with Safety*

Sold To #: 305021	Ship To #: 2973032	Quote #:	Sales Order #: 900150072
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: McCullar, Tyler	
Well Name: Dalrymple Farms 3506	Well #: 1-13H	API/UWI #: 15-077-21900	
Field:	City (SAP): BLUFF CITY	County/Parish: Harper	State: Kansas
Legal Description: Section 13 Township 35S Range 6W			
Contractor: HORIZON		Rig/Platform Name/Num: 15	
Job Purpose: Cement Intermediate Casing			
Well Type: Development Well		Job Type: Cement Intermediate Casing	
Sales Person: NGUYEN, VINH		Srvc Supervisor: WALTON, SCOTTY	MBU ID Emp #: 478229

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
OSBORN, JAMES David	16.5	518950	PROVINES, TYLER Wesley	16.5	523867	SMITH, CHAD R	16.5	523862
WALTON, SCOTTY Dwayne	16.5	478229						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
1-19-13	16.5	2						

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD)	Top	Bottom	Date	Time	Time Zone	
				Called Out	18 - Jan - 2013	21:00	CST
Form Type		BHST	137 degF	On Location	19 - Jan - 2013	01:00	CST
Job depth MD	5196. ft	Job Depth TVD		Job Started	19 - Jan - 2013	15:12	CST
Water Depth		Wk Ht Above Floor		Job Completed	19 - Jan - 2013	16:14	CST
Perforation Depth (MD)	From	To		Departed Loc	19 - Jan - 2013	17:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
8.75" Open Hole				8.75				700.	5196.		
7" Intermediate Casing	Unknown		7.	6.276	26.	LTC	P-110	.	5196.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55	.	700.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbf/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk

HALLIBURTON

Cementing Job Summary

1	Rig Supplied Gel Spacer		30.00	bbl	8.33	.0	.0	.0	
2	50/50 poz standard w/ 2% extra gel	ECONOCEM (TM) SYSTEM (452992)	200.0	sacks	13.6	1.53	7.24		7.24
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	2 %	BENTONITE, BULK (100003682)							
	7.24 Gal	FRESH WATER							
3	PREMIUM	HALCEM (TM) SYSTEM (452986)	100.0	sacks	15.6	1.19	5.08		5.08
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	5.076 Gal	FRESH WATER							
4	Displacement		197.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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FEB 5 2013

HALLIBURTON

Cementing Job Summary

REGULATORY DEPT
The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2973032	Quote #:	Sales Order #: 900191282
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: McCullar, Tyler	
Well Name: Dalrymple Farms 3506	Well #: 1-13H	API/UWI #: 15-077-21900	
Field:	City (SAP): BLUFF CITY	County/Parish: Harper	State: Kansas
Legal Description: Section 13 Township 35S Range 6W			
Contractor: Horizon		Rig/Platform Name/Num: 15	
Job Purpose: Cement Production Liner			
Well Type: Development Well		Job Type: Cement Production Liner	
Sales Person: NGUYEN, VINH		Srvc Supervisor: TORRES, DIEGO	MBU ID Emp #: 390647

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CRESS, JOHNNY Leneil	9.5	511390	GARRETT, CHRISTIAN Lee	9.5	525377	TOPE, GEOFFREY Daniel	9.5	489420
TORRES, DIEGO Lopez	9.5	390647						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
2-2-13	9.5	2						
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	02 - Feb - 2013	06:00	CST
Form Type		BHST	Job Started	02 - Feb - 2013	12:00	CST
Job depth MD	9109. ft	Job Depth TVD	Job Completed	02 - Feb - 2013	18:10	CST
Water Depth		Wk Ht Above Floor	Departed Loc	02 - Feb - 2013	19:46	CST
Perforation Depth (MD)	From	To			21:40	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
6.125" Open Hole				6.125				5196.	9188.		
4.5" Production Liner	Unknown		4.5	4.	11.6	LTC	P-110	4759.	9188.		
7" Intermediate Casing	Unknown		7.	6.276	26.	LTC	P-110	.	5196.		
4" Drill Pipe	Unknown		4.	3.34	14.	Unknown		.	4759.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Rig Supplied Gel Spacer		30.00	bbl	8.3	.0	.0	.0	
2	Primary Cement	ECONOCEM (TM) SYSTEM (452992)	470.0	sacks	13.6	1.53	7.24		7.24
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	2 %	BENTONITE, BULK (100003682)							
	7.24 Gal	FRESH WATER							
3	Displacement		110.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement	110	Shut In: Instant		Lost Returns	NO	Cement Slurry	128	Pad	
Top Of Cement	5220	5 Min		Cement Returns	0	Actual Displacement	110	Treatment	
Frac Gradient		15 Min		Spacers	30	Load and Breakdown		Total Job	268
Rates									
Circulating	5	Mixing	5	Displacement	5	Avg. Job	5		
Cement Left In Pipe	Amount	80 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature 