

BASIC

energy services, L.P.

PG. #1 OF #2

TREATMENT REPORT

Customer FG HOLL CO. LLC	Lease No.	Date 2-19-2013	
Lease WOLF	Well # 3-12		
Field Order # 07617	Station PRATT, KS.	Casing 5 1/2"	Depth
Type Job CNW - 5 1/2" TWO STAGE L.S.	Formation TD-3809'	County BARTON	State KS.
		Legal Description 12-20-15	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2"	Tubing Size 4 1/2"	Shots/Ft		Acid 255SK SCAVENGER	RATE	PRESS	ISIP	
Depth 5747.71	Depth	From	To	Pre Pad @ 1.71 CVT ³	Max	SI = 13.75'	5 Min.	
Volume 12.6 BBL	Volume	From	To	Pad 135SK AA2	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac @ 1.43 CVT ³	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 5183.96	Packer Depth	From	To	Flush 92.3 TOTAL	Gas Volume		Total Load	

Customer Representative: R. LONG Station Manager: D. SCOTT Treater: K. LESLEY

Service Units	375810	19889	19843	19960	21010				
Driver Names	LESLEY	MARQUEZ	—	GIBSON	—				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:00 PM	2-18-13				ON LOCATION - SAFETY MEETING
5:00 PM					RUN 93 JTS. 5 1/2" x 4 1/2" CSG.
					TURBO. - 4, 5, 6, 9, 10, 12, 13, 44, 46, 48, 49, 50
					BASK. - 6, 44
					DV TOOL - #45 @ 2012'
7:00 PM					CSG. ON BOTTOM / BREAK CIRC. W/ RIG
9:30 PM	300		5	6	H2O AHEAD
9:34 PM	300		12	6	SUPERFLUSH
9:37 PM	300		5	6	H2O SPACER
9:38 PM	250		6	6	MIX 255SK. SCAVENGER @ 14 PPG
9:39 PM	150		34	6	MIX 135SK. AA2 @ 15 PPG
9:45 PM					CLEAR PUMP & LINE / DROP L.D. PLUG
9:53 PM	0		0	6	START DISPLACEMENT
10:00 PM	100		43	5	SWITCH TO MUD DISP.
10:05 PM	200		65	4	LIFT PSI
10:08 PM	500		85	3	SLOW RATE
10:10 PM	1500		92.3	2	PLUG DOWN - HELD & PUMPED 49 BBL MUD
					CIRC. THRU JOB
10:45 PM	800		1		DROP D.V. OPENING PLUG / OPEN DV
					CIRC. W/ RIG PUMP
					PLUG R.H. & M.H.

OVER →

