



P.O. BOX 3660
HOUMA, LA 70361-3660

Customer : SAN400

BILL TO : SANDRIDGE ENERGY
123 ROBERT S KERR AVENUE
OKLAHOMA CITY, OK 73102-6406
PHONE: (405) 753-5500 FAX: ()

Division : 0701
Delivery Ticket : 4050
Delivery Date : 1/28/2013
Office : 12/1/1901

Ordered By :
Lease/Well : MARKS 2924 1-19H
Rig Name/Number : LARIAT 41
AFE Number :
Site Contact :

Qty	Description	Min / Standby / Usage Charge	Add Day	Unit Price	Start Date / Stop Date	Extended Line Total
1	MARKS 2924 1-19H	\$21,750.00	\$0.00	\$21,750.00	1/15/2013 1/15/2013	\$21,750.00
120	DRILLED 30" CONDUCTOR HOLE	\$0.00	\$0.00	\$0.00	1/15/2013 1/15/2013	
120	20" CONDUCTOR PIPE (.250 WALL)	\$0.00	\$0.00	\$0.00	1/15/2013 1/15/2013	
1	6'X6' CELLAR TINHORN WITH PROTECTIVE RING	\$0.00	\$0.00	\$0.00	1/15/2013 1/15/2013	
1	DRILL & INSTALL 6'X6' CELLAR TINHORN	\$0.00	\$0.00	\$0.00	1/15/2013 1/15/2013	
75	DRILLED 20" MOUSE HOLE (PER FOOT)	\$0.00	\$0.00	\$0.00	1/15/2013 1/15/2013	
75	16" CONDUCTOR PIPE (.250 WALL)	\$0.00	\$0.00	\$0.00	1/15/2013 1/15/2013	
1	MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE	\$0.00	\$0.00	\$0.00	1/15/2013 1/15/2013	
1	WELDING SERVICES FOR PIPE & LIDS	\$0.00	\$0.00	\$0.00	1/15/2013 1/15/2013	
1	PROVIDED EQUIPMENT & LABOR FOR DIRT REMOVAL	\$0.00	\$0.00	\$0.00	1/15/2013 1/15/2013	
1	PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR THE MOUSEHOLE PIPE)	\$0.00	\$0.00	\$0.00	1/15/2013 1/15/2013	
13	CEMENT 10 SACK GROUT	\$0.00	\$0.00	\$0.00	1/15/2013 1/15/2013	

Sub Total: \$21,750.00 \$0.00 \$21,750.00

Print Name

Signature

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JAN 30 2013

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2976517	Quote #:	Sales Order #: 900169534
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: , Quincy	
Well Name: Marks 2924	Well #: 1-19H	API/UWI #:	
Field:	City (SAP): DODGE CITY	County/Parish: Ford	State: Kansas
Legal Description: Section 19 Township 29S Range 24W			
Contractor: Lariat		Rig/Platform Name/Num: 41	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: NGUYEN, VINH		Srvc Supervisor: RODRIGUEZ, EDGAR MBU ID Emp #: 442125	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
RAMIREZ, JORGE	7.5	498481	REYES GANDARA, JUAN Armando	7.5	440529	RODRIGUEZ, EDGAR Alejandro	7.5	442125
SPIKES, TANNER	7.5	534706						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
1/26/2013	7.5	3						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	25 - Jan - 2013	18:00	CST
Form Type	BHST		Job Started	25 - Jan - 2013	23:00	CST
Job depth MD	1169. ft	Job Depth TVD	Job Completed	26 - Jan - 2013	06:00	CST
Water Depth		Wk Ht Above Floor	Departed Loc	26 - Jan - 2013	07:09	CST
Perforation Depth (MD)	From	To		26 - Jan - 2013	08:40	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12.25" Open Hole				12.25				.	1150.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55	.	1150.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 9 5/8, HWE, 8.16 MIN/9.06 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	9 5/8	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	9 5/8	1	HES
Stage Tool										Centralizers			

Miscellaneous Materials


Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

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Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Fresh Water		10.00	bbl	8.33	.0	.0	.0	
2	Lead Cement	EXTENDACEM (TM) SYSTEM (452981)	300.0	sacks	12.4	2.11	11.61		11.61
	3 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	11.609 Gal	FRESH WATER							
3	Tail Cement	SWIFTCEM (TM) SYSTEM (452990)	250.0	sacks	15.6	1.2	5.32		5.32
	2 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	5.319 Gal	FRESH WATER							
4	Displacement		87.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement	87	Shut In: Instant		Lost Returns		Cement Slurry	166	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	35	Actual Displacement	87	Treatment	
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	353
Rates									
Circulating	5	Mixing	5	Displacement	5	Avg. Job	5		
Cement Left In Pipe	Amount	44.67 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature 					

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FEB 11 2013

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Cementing Job Summary

The Road to Excellence Starts with Safety

REGULATORY DEPT
SANDRIDGE ENERGY

Sold To #: 305021		Ship To #: 2976517		Quote #:		Sales Order #: 900185614							
Customer: SANDRIDGE ENERGY INC EBUSINESS				Customer Rep: ., Luis									
Well Name: Marks 2924			Well #: 1-19H			API/UWI #:							
Field:		City (SAP): DODGE CITY		County/Parish: Ford		State: Kansas							
Legal Description: Section 19 Township 29S Range 24W													
Contractor: Lariat				Rig/Platform Name/Num: 41									
Job Purpose: Cement Intermediate Casing													
Well Type: Development Well				Job Type: Cement Intermediate Casing									
Sales Person: NGUYEN, VINH				Srvc Supervisor: CARRILLO, EDUARDO			MBU ID Emp #: 371263						
Job Personnel													
HES Emp Name		Exp Hrs	Emp #	HES Emp Name		Exp Hrs	Emp #	HES Emp Name		Exp Hrs	Emp #		
CARRILLO, EDUARDO Carrillo		8.5	371263	LUNA, JOSE A		8.5	480456	TORRES, CLEMENTE		8.5	344233		
Equipment													
HES Unit #		Distance-1 way		HES Unit #		Distance-1 way		HES Unit #		Distance-1 way			
10025025		100 mile		10744298C		100 mile		10988832		100 mile			
11748315		100 mile											
Job Hours													
Date		On Location Hours		Operating Hours		Date		On Location Hours		Operating Hours			
2/02/2013		8.5		3.25									
TOTAL				Total is the sum of each column separately									
Job						Job Times							
Formation Name						Date		Time		Time Zone			
Formation Depth (MD) Top			Bottom			Called Out		02 - Feb - 2013		01:30 CST			
Form Type			BHST			On Location		02 - Feb - 2013		09:30 CST			
Job depth MD			6512. ft			Job Depth TVD		02 - Feb - 2013		15:10 CST			
Water Depth			Wk Ht Above Floor			Job Completed		02 - Feb - 2013		16:38 GMT			
Perforation Depth (MD) From			To			Departed Loc		02 - Feb - 2013		18:10 CST			
Well Data													
Description		New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread		Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
8.75" Open Hole					8.75					1150.	5783.		
7" Intermediate Casing		Unknow n		7.	6.276	26.	LTC		P-110		5783.		
9.625" Surface Casing		Unknow n		9.625	8.921	36.	LTC		J-55		1150.		
Sales/Rental/3rd Party (HES)													
Description						Qty	Qty uom	Depth		Supplier			
PLUG,CMTG, TOP,7,HWE,5.66 MIN/6.54 MAX CS						1	EA						
Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	7	1	H
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	7	1	H
Stage Tool										Centralizers			
Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc %	
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Rig Supplied Gel Spacer		30.00	bbl	8.33	.0	.0	.0	
2	Lead Cement	ECONOCEM (TM) SYSTEM (452992)	200.0	sacks	13.6	1.53	7.24		7.24
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	2 %	BENTONITE, BULK (100003682)							
	7.24 Gal	FRESH WATER							
3	Tail Cement	HALCEM (TM) SYSTEM (452986)	100.0	sacks	15.6	1.19	5.08		5.08
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	5.076 Gal	FRESH WATER							
4	Displacement		220.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement	219	Shut In: Instant		Lost Returns	0	Cement Slurry	76	Pad	
Top Of Cement	3087	5 Min		Cement Returns	0	Actual Displacement	219	Treatment	
Frac Gradient		15 Min		Spacers	30	Load and Breakdown		Total Job	325
Rates									
Circulating	6	Mixing	5	Displacement	5	Avg. Job	5		
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature 