



INVOICE

DATE	INVOICE #
2/6/2013	3722

BILL TO
SANDRIDGE ENERGY, INC. ATTN: PURCHASING MANAGER 123 ROBERT S. KERR AVENUE OKLAHOMA CITY, OK 73102

REMIT TO
EDGE SERVICES, INC. BILLING DEPARTMENT PO BOX 14201 OKLAHOMA CITY, OK 73113

COUNTY	STARTING D...	WORK ORDER	RIG NUMBER	LEASE NAME	Terms
HARPER, KS	2/5/2013	3003	UNIT 310	GARLOW 3406 2-16H	Due on rec...

Description	
DRILLED 90' OF 30" CONDUCTOR HOLE DRILLED 6' OF 76" HOLE FURNISHED AND SET 6' X 6' TINHORN CELLAR FURNISHED 90' OF 20" CONDUCTOR PIPE FURNISHED 1 LOAD(S) MUD FURNISHED WELDER AND MATERIALS FURNISHED 11 YARDS OF GRADE A CEMENT FURNISHED GROUT PUMP DRILL MOUSE HOLE FURNISHED 80' OF 14" CONDUCTOR PIPE TOTAL BID \$ ██████████	

Sales Tax (6.3%) ██████████	
TOTAL ██████████	

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FEB 21 2013

HALLIBURTON

Cementing Job Summary

REGULATORY DEPT
SANDRIDGE ENERGY

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2981324	Quote #:	Sales Order #: 900222639
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep:	
Well Name: GARLOW 3406	Well #: 2-16H	API/UWI #:	
Field:	City (SAP): ANTHONY	County/Parish: Harper	State: Kansas
Contractor: UNIT		Rig/Platform Name/Num: 310	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: NGUYEN, VINH		Srvc Supervisor: BURGESS, JONATHAN	MBU ID Emp #: 492943

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BURGESS, JONATHAN Jesse	7.5	492943	JOHNSON, CALEB Lemuel	7.5	216972	LONDAGIN, DEVIN Dwain	7.5	500561
MCKEEVER, TERRY John	5.5	514733	TOPE, GEOFFREY Daniel	5.5	489420			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
2/15/13	6	1	2/16/13	1.5	0			
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	15 - Feb - 2013	11:30	CST
Form Type		BHST	Job Started	15 - Feb - 2013	18:00	CST
Job depth MD	687. ft	Job Depth TVD	Job Completed	15 - Feb - 2013	22:52	CST
Water Depth		Wk Ht Above Floor	Departed Loc	15 - Feb - 2013	23:46	CST
Perforation Depth (MD)	From	To		16 - Feb - 2013	01:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12.25" Open Hole				12.25				80.	700.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55	.	700.		
Preset Conductor	Unknown		20.	19.124	94.			.	80.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	9.625	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	9.625	1	HES
Stage Tool										Centralizers			

Miscellaneous Materials

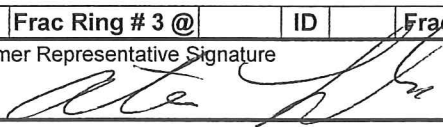
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

HALLIBURTON

Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Fresh Water		10.00	bbl	8.33	.0	.0	4.0	
2	HLC STANDARD	EXTENDACEM (TM) SYSTEM (452981)	220.0	sacks	12.4	2.11	11.64	4.0	11.64
	3 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	11.637 Gal	FRESH WATER							
3	STANDARD	SWIFTCEM (TM) SYSTEM (452990)	150.0	sacks	15.6	1.2	5.32	4.0	5.32
	2 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	5.319 Gal	FRESH WATER							
4	Displacement		50.00	bbl	8.33	.0	.0	5.0	
Calculated Values		Pressures			Volumes				
Displacement	50	Shut In: Instant		Lost Returns	0	Cement Slurry	115	Pad	
Top Of Cement	0	5 Min		Cement Returns	40	Actual Displacement	50	Treatment	
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	175
Rates									
Circulating	6	Mixing	4	Displacement	5	Avg. Job			4
Cement Left In Pipe	Amount	43 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature 					

RECEIVED

MAR 04 2013

HALLIBURTON REGULATORY DEPT
SANDRIDGE ENERGY

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2981324	Quote #:	Sales Order #: 900229218
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Webster, John	
Well Name: Garlow 3406	Well #: 2-16H	API/UWI #: 15-077-21904	
Field:	City (SAP): ANTHONY	County/Parish: Harper	State: Kansas
Legal Description: Section 16 Township 34S Range 6W			
Contractor: Unit		Rig/Platform Name/Num: 310	
Job Purpose: Cement Intermediate Casing			
Well Type: Development Well		Job Type: Cement Intermediate Casing	
Sales Person: NGUYEN, VINH		Srvc Supervisor: OLSON, ERIC	MBU ID Emp #: 455339

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
OLSON, ERIC Eugene	16	455339	ROGERS, JUSTIN Daniel	16	526794	STILL, ERIC Dean	16	523897

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10025029	100 mile	10714253C	100 mile	10804555	100 mile	10804565	100 mile
10951223	100 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								
<i>Total is the sum of each column separately</i>								

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
					19 - Feb - 2013	16:00	CST
Form Type			BHST	On Location	19 - Feb - 2013	19:00	CST
Job depth MD	5039. ft		Job Depth TVD	5039	Job Started	20 - Feb - 2013	11:06
Water Depth			Wk Ht Above Floor		Job Completed	20 - Feb - 2013	12:10
Perforation Depth (MD)	From		To		Departed Loc	20 - Feb - 2013	13:30

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
8.75" Open Hole				8.75				687.	5039.		
7" Intermediate Casing	Unknown		7.	6.276	26.	LTC	P-110	.	5039.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55	.	687.		

Tools and Accessories

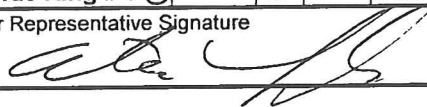
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	7	1	wiper
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Rig Supplied Gel Water		30.00	bbl	8.33	.0	.0	5.0		
2	50/50 POZ STANDARD (w/ 2% extra gel)	ECONOCEM (TM) SYSTEM (452992)	120.0	sacks	13.6	1.53	7.24	5.0	7.24	
	0.4 %	HALAD(R)-9, 50 LB (100001617)								
	2 lbm	KOL-SEAL, BULK (100064233)								
	2 %	BENTONITE, BULK (100003682)								
	7.24 Gal	FRESH WATER								
3	Premium	HALCEM (TM) SYSTEM (452986)	190.0	sacks	15.6	1.19	5.08	5.0	5.08	
	0.4 %	HALAD(R)-9, 50 LB (100001617)								
	2 lbm	KOL-SEAL, BULK (100064233)								
	5.076 Gal	FRESH WATER								
4	Displacement		189.00	bbl	8.33	.0	.0	6.0		
Calculated Values			Pressures			Volumes				
Displacement	189	Shut In: Instant		Lost Returns	no	Cement Slurry	73	Pad		
Top Of Cement	2443'	5 Min		Cement Returns	no	Actual Displacement	189	Treatment		
Frac Gradient		15 Min		Spacers	219	Load and Breakdown		Total Job	292	
Rates										
Circulating		Mixing		Displacement	189	Avg. Job				
Cement Left In Pipe	Amount	90 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature 						

RECONCILED

Signature Janette Blankenship

HALLIBURTON

Field Ticket

Field Ticket Number: 900243447		Field Ticket Date: Monday, February 25, 2013	
Bill To: SANDRIDGE ENERGY INC EBUSINESS PO BOX 548807 - DO NOT MAIL OKLAHOMA CITY, OK 73154		Job Name: 4.5" Production Liner Order Type: Streamline Order (ZOH) Well Name: Garlow 3406 2-16H Company Code: 1100 Customer PO No.: NA Shipping Point: Burns Flat, OK, USA Sales Office: Mid-Continent BD Well Type: Gas Well Category: Development	
Ship To: SANDRIDGE ENERGY INC EBUSINESS Garlow 3406, 2-16H 2981324 ANTHONY, KS 67003			

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
7525	CMT PRODUCTION LINER BOM	1	JOB	0.00	0.00	0.00		0.00
16100	ZI CMTG LINER- 12 HRS DEPTH FEET/METERS (FTM)	.1 8945	EA FT	0.00	894.50	894.50		894.50
45	KOL-SEAL OVER 2 lb/sk	1530	EA	0.00	153.00	153.00	153.00	153.00
2	MILEAGE FOR CEMENTING CREW,ZI Number of Units	200 1	MI		0.00	0.00		0.00
1	ZI-MILEAGE FROM NEAREST HES BASE,/UNIT Number of Units	200 1	MI		0.00	0.00		0.00
14624	CMTG LINER/SHORT CSG STRING, ADD HRS, ZI HOURS	1 0	EA		0.00	0.00		0.00
141	RCM II W/ADC,/JOB,ZI NUMBER OF UNITS	1 1	JOB		0.00	0.00		0.00
132	PORT. DAS W/CEMWIN;ACQUIRE W/HES, ZI NUMBER OF DAYS	1 1	JOB		0.00	0.00		0.00
102077046	CHEM, SA-1015, 50 LB SACK	116	LB	0.00	116.00	116.00	116.00	116.00
100003653	CFR-3	93	LB	0.00	93.00	93.00	93.00	93.00
452992	ECONOCEM (TM) SYSTEM	510	SK			0.00		0.00
101894003	ENHANCER 923	15821	LB	0.00	1582.10	1582.10	1582.10	1582.10
100084233	KOL-SEAL	1020	LB		0.00	0.00		0.00
76400	ZI MILEAGE,CMT MTLs DEL/RET MIN	100	MI		0.00	0.00		0.00

Field Ticket Number: 900243447

Field Ticket Date: Monday, February 25, 2013

HALLIBURTON

Field Ticket

Field Ticket Number: 900243447		Field Ticket Date: Monday, February 25, 2013	
Bill To: SANDRIDGE ENERGY INC EBUSINESS PO BOX 548807 - DO NOT MAIL OKLAHOMA CITY, OK 73154		Job Name: 4.5" Production Liner Order Type: Streamline Order (ZOH) Well Name: Garlow 3406 2-16H Company Code: 1100 Customer PO No.: NA Shipping Point: Burns Flat, OK, USA Sales Office: Mid-Continent BD Well Type: Gas Well Category: Development	
Ship To: SANDRIDGE ENERGY INC EBUSINESS Garlow 3406, 2-16H 2981324 ANTHONY, KS 67003			

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
	NUMBER OF TONS	24.49						
3965	HANDLE&DUMP SVC CHRГ, CMT&ADDITIVES,ZI	586	CF		0.00	0.00		0.00
	NUMBER OF EACH	1						
	Unit of Measurement		EA					
86954	FUEL SURCHG-CARS/PICKUPS<1 1/2TON/PERMI	200	MI		0.00	0.00		0.00
	Number of Units	1						
86955	FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI	200	MI		0.00	0.00		0.00
	Number of Units	1						
87605	FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM	100	TNM		0.00	0.00		0.00
	NUMBER OF TONS	28.89						
372867	Cmt PSL - DOT Vehicle Charge, CMT	3	EA		0.00	0.00		0.00
7	ENVIRONMENTAL CHARGE,/JOB,ZI	1	JOB		0.00	0.00		0.00
				Totals	USD	0.00	0.00	0.00

Halliburton Rep: GERALD GILLIAM
 Customer Agent: John Webster
 Halliburton Approval:

0044500

HALLIBURTON

Field Ticket

Field Ticket Number: 900243447	Field Ticket Date: Monday, February 25, 2013
Bill To: SANDRIDGE ENERGY INC EBUSINESS PO BOX 548807 - DO NOT MAIL OKLAHOMA CITY, OK 73154	Job Name: 4.5" Production Liner Order Type: Streamline Order (ZOH) Well Name: Garlow 3406 2-16H Company Code: 1100 Customer PO No.: NA Shipping Point: Burns Flat, OK, USA Sales Office: Mid-Continent BD Well Type: Gas Well Category: Development
Ship To: SANDRIDGE ENERGY INC EBUSINESS Garlow 3406, 2-16H 2981324 ANTHONY, KS 67003	

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
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THIS OUTPUT DOES NOT INCLUDE TAXES. APPLICABLE SALES TAX WILL BE BILLED ON THE FINAL INVOICE.
 CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ABOVE AND ON THE ATTACHED DOCUMENTS.

X Tony Karl
 Customer Signature

FIELD TICKET TOTAL: USD

Was our HSE performance satisfactory? Y or N (Health, Safety, Environment) Were you satisfied with our Equipment? Y or N Were you satisfied with our people? Y or N

Comments

AFE Number: <u>DC 12675</u> Well Name: <u>Garlow 3406 2-16H</u> Code: <u>840-380</u> Amount: _____ Co. Man: <u>Tony Karl</u> Co. Man Sig.: <u>Tony KARL</u> Notes: _____
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Customer Information Only
SDRG REMIT TO DEPT
AFE
PROP # / COST CENTER
CONTRACT NUMBER
APPROVER NAME