



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1120624
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



PAGE 1 of 1	CDPT NO 1004409	INVOICE DATE 02/06/2013
INVOICE NUMBER 1718 - 91112616		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Brent Diel 4-29
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 R

RECEIVED

JOB # 40561956	EQUIPMENT # 20920	PURCHASE ORDER # 9208-4 FEB 07 2013	TERMS Net - 30 days	DUE DATE 03/08/2013
-------------------	----------------------	---	------------------------	------------------------

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 02/05/2013 to 02/05/2013</i>				
0040561956				
171807725A Cement-New Well Casing/Pi 02/05/2013 Cement 8 5/8" Surface				
60/40 POZ	190.00	EA	9.00	1,710.00 T
Common Cement	200.00	EA	12.00	2,400.00 T
Celloflake	48.00	EA	2.78	133.20 T
Calcium Chloride	868.00	EA	0.79	683.55 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	120.00	120.00
"Baffle Plate Alum., 8 5/8"" (Blue)"	1.00	EA	127.50	127.50
"8 5/8"" Basket (Blue)"	1.00	EA	236.25	236.25
"Unit Mileage Chg (PU, cars one way)"	50.00	MI	3.19	159.38
Heavy Equipment Mileage	150.00	MI	5.25	787.50
"Proppant & Bulk Del. Chgs., per ton mil	880.00	EA	1.20	1,056.00
Depth Charge; 0-500'	1.00	EA	750.00	750.00
Blending & Mixing Service Charge	390.00	BAG	1.05	409.50
Plug Container Util. Chg.	1.00	EA	187.50	187.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.25	131.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,891.63
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	359.65
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	9,251.28
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 07725 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>02-04-13</u> DISTRICT <u>Pratt KS</u>				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER <u>VAL-EAR 297</u>				LEASE <u>Brent DieL</u> <u>4-29</u> WELL NO.					
ADDRESS				COUNTY <u>BARBER</u> STATE <u>KS</u>					
CITY STATE				SERVICE CREW <u>Sullivan, Wright, Phyc</u>					
AUTHORIZED BY				JOB TYPE: <u>CNW 8 5/8 Contnu</u>					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>20959-20970</u>	<u>25</u>						<u>02-04-13</u>		<u>0300</u>
<u>20959-19918</u>	<u>25</u>						<u>02-04-13</u>		<u>0300</u>
<u>37900</u>							<u>04-13</u>		<u>1125</u>
									<u>1150</u>
							<u>02-04-13</u>		<u>1245</u>
									<u>50</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CF 103	60/40 202 cut	SK	190		3,230.00
CF 104	60/40 202 cut	SK	200		3,200.00
CF 102	Call Hook	1b	48		177.60
CF 109	Cake - 45/45	1b	86.8		911.40
CF 153	Wooden Plug 8 5/8	SA	1		160.00
CF 753	LAFFLE Plate	SA	1		150.00
CF 1903	BASKET	SA	1		313.00
E 100	Dicky m	QU	50		212.50
E 101	Head, Equit m	QU	150		1050.00
CE 203	Bulk Delivery	FM	2300		1408.00
E 300	D. n. d. m. c. m.	SA	1		1,000.00
E 340	Plow - m	SK	390		546.00
CE 504	plug test - mental	SA	1		250.00
E 003	Submersible Separator	SA	1		175.00

SUB TOTAL 8891.63

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>Robert J. Moore</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
---	---

FIELD SERVICE ORDER NO. _____

Customer <i>VALLEYVIEW</i>	Lease No.	Date <i>02-05-13</i>	
Lease <i>Grant Owl</i>	Well # <i>429</i>		
Field Order # <i>7725</i>	Station <i>PINT K</i>	Casing <i>8 1/2</i>	Depth <i>227</i>
Type Job <i>CNW 9 1/2 Sur</i>	Formation	County <i>Pratt</i>	State <i>KS</i>
		Legal Description <i>29-34-11</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>8 1/2</i>							5 Min.
Depth <i>227</i>	Depth	From	To	Pre Pad	Max		
Volume <i>12</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>3000</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>PC</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>129</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>Casey</i>	Treater <i>Bill</i>
Service Units <i>571</i>	<i>237.8</i>	<i>2000</i>
Driver Names <i>Bill</i>	<i>11/11</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<i>10:00</i>
					<i>10:15</i>
					<i>10:30</i>
					<i>10:45</i>
					<i>11:00</i>
					<i>11:15</i>
					<i>11:30</i>
					<i>11:45</i>
					<i>12:00</i>
					<i>12:15</i>
					<i>12:30</i>
					<i>12:45</i>
					<i>1:00</i>
					<i>1:15</i>
					<i>1:30</i>
					<i>1:45</i>
					<i>2:00</i>
					<i>2:15</i>
					<i>2:30</i>
					<i>2:45</i>
					<i>3:00</i>
					<i>3:15</i>
					<i>3:30</i>
					<i>3:45</i>
					<i>4:00</i>
					<i>4:15</i>
					<i>4:30</i>
					<i>4:45</i>
					<i>5:00</i>
					<i>5:15</i>
					<i>5:30</i>
					<i>5:45</i>
					<i>6:00</i>
					<i>6:15</i>
					<i>6:30</i>
					<i>6:45</i>
					<i>7:00</i>
					<i>7:15</i>
					<i>7:30</i>
					<i>7:45</i>
					<i>8:00</i>
					<i>8:15</i>
					<i>8:30</i>
					<i>8:45</i>
					<i>9:00</i>
					<i>9:15</i>
					<i>9:30</i>
					<i>9:45</i>
					<i>10:00</i>
					<i>10:15</i>
					<i>10:30</i>
					<i>10:45</i>
					<i>11:00</i>
					<i>11:15</i>
					<i>11:30</i>
					<i>11:45</i>
					<i>12:00</i>
					<i>12:15</i>
					<i>12:30</i>
					<i>12:45</i>
					<i>1:00</i>
					<i>1:15</i>
					<i>1:30</i>
					<i>1:45</i>
					<i>2:00</i>
					<i>2:15</i>
					<i>2:30</i>
					<i>2:45</i>
					<i>3:00</i>
					<i>3:15</i>
					<i>3:30</i>
					<i>3:45</i>
					<i>4:00</i>
					<i>4:15</i>
					<i>4:30</i>
					<i>4:45</i>
					<i>5:00</i>
					<i>5:15</i>
					<i>5:30</i>
					<i>5:45</i>
					<i>6:00</i>
					<i>6:15</i>
					<i>6:30</i>
					<i>6:45</i>
					<i>7:00</i>
					<i>7:15</i>
					<i>7:30</i>
					<i>7:45</i>
					<i>8:00</i>
					<i>8:15</i>
					<i>8:30</i>
					<i>8:45</i>
					<i>9:00</i>
					<i>9:15</i>
					<i>9:30</i>
					<i>9:45</i>
					<i>10:00</i>
					<i>10:15</i>
					<i>10:30</i>
					<i>10:45</i>
					<i>11:00</i>
					<i>11:15</i>
					<i>11:30</i>
					<i>11:45</i>
					<i>12:00</i>
					<i>12:15</i>
					<i>12:30</i>
					<i>12:45</i>
					<i>1:00</i>
					<i>1:15</i>
					<i>1:30</i>
					<i>1:45</i>
					<i>2:00</i>
					<i>2:15</i>
					<i>2:30</i>
					<i>2:45</i>
					<i>3:00</i>
					<i>3:15</i>
					<i>3:30</i>
					<i>3:45</i>
					<i>4:00</i>
					<i>4:15</i>
					<i>4:30</i>
					<i>4:45</i>
					<i>5:00</i>
					<i>5:15</i>
					<i>5:30</i>
					<i>5:45</i>
					<i>6:00</i>
					<i>6:15</i>
					<i>6:30</i>
					<i>6:45</i>
					<i>7:00</i>
					<i>7:15</i>
					<i>7:30</i>
					<i>7:45</i>
					<i>8:00</i>
					<i>8:15</i>
					<i>8:30</i>
					<i>8:45</i>
					<i>9:00</i>
					<i>9:15</i>
					<i>9:30</i>
					<i>9:45</i>
					<i>10:00</i>
					<i>10:15</i>
					<i>10:30</i>
					<i>10:45</i>
					<i>11:00</i>
					<i>11:15</i>
					<i>11:30</i>
					<i>11:45</i>
					<i>12:00</i>
					<i>12:15</i>
					<i>12:30</i>
					<i>12:45</i>
					<i>1:00</i>
					<i>1:15</i>
					<i>1:30</i>
					<i>1:45</i>
					<i>2:00</i>
					<i>2:15</i>
					<i>2:30</i>
					<i>2:45</i>
					<i>3:00</i>
					<i>3:15</i>
					<i>3:30</i>
					<i>3:45</i>
					<i>4:00</i>
					<i>4:15</i>
					<i>4:30</i>
					<i>4:45</i>
					<i>5:00</i>
					<i>5:15</i>
					<i>5:30</i>
					<i>5:45</i>
					<i>6:00</i>
					<i>6:15</i>
					<i>6:30</i>
					<i>6:45</i>
					<i>7:00</i>
					<i>7:15</i>
					<i>7:30</i>
					<i>7:45</i>
					<i>8:00</i>
					<i>8:15</i>
					<i>8:30</i>
					<i>8:45</i>
					<i>9:00</i>
					<i>9:15</i>
					<i>9:30</i>
					<i>9:45</i>
					<i>10:00</i>
					<i>10:15</i>
					<i>10:30</i>
					<i>10:45</i>
					<i>11:00</i>
					<i>11:15</i>
					<i>11:30</i>
					<i>11:45</i>
					<i>12:00</i>
					<i>12:15</i>
					<i>12:30</i>
					<i>12:45</i>
					<i>1:00</i>
					<i>1:15</i>
					<i>1:30</i>
					<i>1:45</i>
					<i>2:00</i>
					<i>2:15</i>
					<i>2:30</i>
					<i>2:45</i>
					<i>3:00</i>
					<i>3:15</i>
					<i>3:30</i>
					<i>3:45</i>
					<i>4:00</i>
					<i>4:15</i>
					<i>4:30</i>
					<i>4:45</i>
					<i>5:00</i>
					<i>5:15</i>
					<i>5:30</i>
					<i>5:45</i>
					<i>6:00</i>
					<i>6:15</i>
					<i>6:30</i>
					<i>6:45</i>
					<i>7:00</i>
					<i>7:15</i>
					<i>7:30</i>
					<i>7:45</i>
					<i>8:00</i>
					<i>8:15</i>
					<i>8:30</i>
					<i>8:45</i>
					<i>9:00</i>
					<i>9:15</i>
					<i>9:30</i>
					<i>9:45</</i>



PAGE 1 of 1	CPY NO 1004409	INVOICE DATE 02/14/2013
INVOICE NUMBER 1718 - 91119181		

Pratt (620) 672-1201

B VAL ENERGY
I 200 W DOUGLAS AVE STE 520
L WICHITA
L KS US 67202
T
O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Brent Diel 4-29
O LOCATION
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
E JOB CONTACT

RECEIVED

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40564452	19905	FEB 15 2013 9233-4	Net - 30 days	03/16/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 02/12/2013 to 02/12/2013				
0040564452				
171807845A Cement-New Well Casing/Pi 02/12/2013 Cement P.T.A.				
60/40 POZ	170.00	EA	9.00	1,529.77 T
Cement Gel	294.00	EA	0.19	55.12 T
"Unit Mileage Chg (PU, cars one way)"	50.00	MI	3.19	159.35
Heavy Equipment Mileage	100.00	MI	5.25	524.92
"Proppant & Bulk Del. Chgs., per ton mil	368.00	EA	1.20	441.53
Depth Charge; 501'-1000'	1.00	EA	899.86	899.86
Blending & Mixing Service Charge	170.00	BAG	1.05	178.47
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.23	131.23

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,920.25
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	115.70
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,035.95
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 07845 A

29-345-11W

DATE _____ TICKET NO. _____

DATE OF JOB 2-12-13		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Val Energy, Incorporated				LEASE Brent Diel				WELL NO. 429	
ADDRESS				COUNTY Barber		STATE Kansas			
CITY		STATE		SERVICE CREW Messick: M Mattal C Gibson					
AUTHORIZED BY				JOB TYPE C N.W. Plug To Abandon					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
PT 216	125						2-12-13	AM	7:30
						ARRIVED AT JOB		AM	10:30
19959-19905	125					START OPERATION		AM	12:00
						FINISH OPERATION		AM	1:15
19960-21010	125					RELEASED	2-12-13	AM	1:30
						MILES FROM STATION TO WELL			50

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 103	60/40 Poz Cement	skt	170		\$ 2,040 00
P CC 200	Cement Gel	Lb	294		\$ 73 50
P E 100	Pickup Mileage	mi	50		\$ 212 50
P E 101	Heavy Equipment Mileage	m	100		\$ 700 00
P E 113	Built Delivery	tm	368		\$ 588 00
P CE 201	Cement Pump: 50 Feet To 1,000 Feet	hrs	4		\$ 1,200 00
P CE 240	Blending and Mixing cement	skt	170		\$ 238 00
P S003	Service Supervisor	hrs	8		\$ 175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		DLS	\$ 3,920 25
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE <i>R M</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
-----------------------------------	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Val Energy, Incorporated	Lease No.	Date 2-12-13
Lease Brant Diel	Well # 4 29	
Field Order # 7845	Station Pratt, Kansas	Casing 7 1/2 Drill Pipe
Type Job C N W Plug To Abandon	Formation	Depth -
		County Barber
		State Kansas
		Legal Description 29-34S-11W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		60/40 Pcs	RATE	PRESS	ISIP
	1 1/2" Drill Pipe	170		z with 1/2 Gal	6.92 Gal/stk	1.15	5 Min.
Depth	Depth	From	To	13.73 Lb./Gal			10 Min.
Volume	Volume	From	To				15 Min.
Max Press	Max Press	From	To				Annulus Pressure
300 PSI							Total Load
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		
X-Hole				Fresh Water			
Plug Depth	Packer Depth	From	To				

Customer Representative Randy Smith	Station Manager David Scott	Treater Clarence R Messick
Service Units 37216	19954	19905
Driver Names	Messick	Gibson

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
10:30					Trucks on location and hold safety meeting.
					1 1/2" Plug 600 Feet 50 sacks cement
12:00		275	5	5	Start Fresh water Pre flush
		300	17	5	Start mixing cement
		100	19.5	5	Start Fresh water Displacement
12:10		0			Stop pumping
					2 1/2" Plug 270 Feet 50 sacks cement
12:30		200		5	Start mixing cement
		100	12	5	Start Fresh water displacement
12:37		0	13		Stop pumping
					3 1/2" Plug 60 Feet 20 sacks cement
		100		3	Start mixing cement
12:45		0	5		Cement circulated to surface Stop pumping
			7.5	3	Plug Rat and Mouse holes.
					Wash up pump truck.
1:30					Job Complete
					Thank You
					Clarence, Mike, Chad