

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

month o	d	Spot Description:
monur	day year	
DPERATOR: License#		feet from N / S Line of Section
lame:		feet from E / W Line of Section
ddress 1:		Is SECTION: Regular Irregular?
ddress 2:		(Note: Locate well on the Section Plat on reverse side)
City: State:		County:
Contact Person:		Lease Name: Well #:
Phone:		
CONTRACTOR: License#		Field Name: Is this a Prorated / Spaced Field? Yes No.
Name:		·
vario.		Target Formation(s):
Well Drilled For: Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield	Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext.	Air Rotary	Water well within one-quarter mile:
Disposal Wildcat	Cable	Public water supply well within one mile:
Seismic ; # of Holes Other		Depth to bottom of fresh water:
Other:		Depth to bottom of usable water:
LE CIADACO - ald could intermediate as a fall-		Surface Pipe by Alternate: I II
If OWWO: old well information as follows:		Length of Surface Pipe Planned to be set:
Operator:		Length of Conductor Pipe (if any):
Well Name:		Projected Total Depth:
Original Completion Date: Orig	ginal Total Depth:	Formation at Total Depth:
		Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Yes No	Well Farm Pond Other:
If Yes, true vertical depth:		DWR Permit #:
Bottom Hole Location:		(Note: Apply for Permit with DWR)
KCC DKT #:		Will Cores be taken?
		If Yes, proposed zone:
	٨Ε	FIDAVIT
	= ==	
The undersigned hereby affirms that the drilling	a completion and eventual bi	agging of this won win comply with it.o.A. 33 ct. 3cq.
It is agreed that the following minimum requirer	ments will be met:	
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2. A copy of the approved notice of intent to 3. The minimum amount of surface pipe as through all unconsolidated materials plus 4. If the well is dry hole, an agreement betw 5. The appropriate district office will be noti 6. If an ALTERNATE II COMPLETION, production or pursuant to Appendix "B" - Eastern Kamust be completed within 30 days of the submitted Electronically For KCC Use ONLY API # 15	ments will be met: r to spudding of well; o drill shall be posted on each specified below shall be set is a minimum of 20 feet into the ween the operator and the distiffed before well is either plug duction pipe shall be cemente ansas surface casing order # e spud date or the well shall be spud date or the well shall be greater than the surface casing order # e spud date or the well shall be greater than the surface casing order # e spud date or the well shall be greater than the surface casing order # e spud date or the well shall be greater than the surface case in the surface	th drilling rig; thy circulating cement to the top; in all cases surface pipe shall be set the underlying formation. trict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _



SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

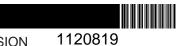
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR/QTR of acreage:	is ession. Trogular or Integral
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
PL	ΔΤ
Show location of the well. Show footage to the nearest lea	
lease roads, tank batteries, pipelines and electrical lines, as requ	
You may attach a sep 1290 ft.	parate plat if desired.
1290 11.	
	LEGEND
	: O Well Location
	Tank Battery Location
	2290 ft. Pipeline Location
	Electric Line Location
	Lease Road Location
	:
	EXAMPLE : :
	<u>:</u>
33	
	1980' FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit		Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No Artificial Liner		No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.		
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water wellfeet		measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.		
KCC OFFICE USE ONLY					
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No		



1120819

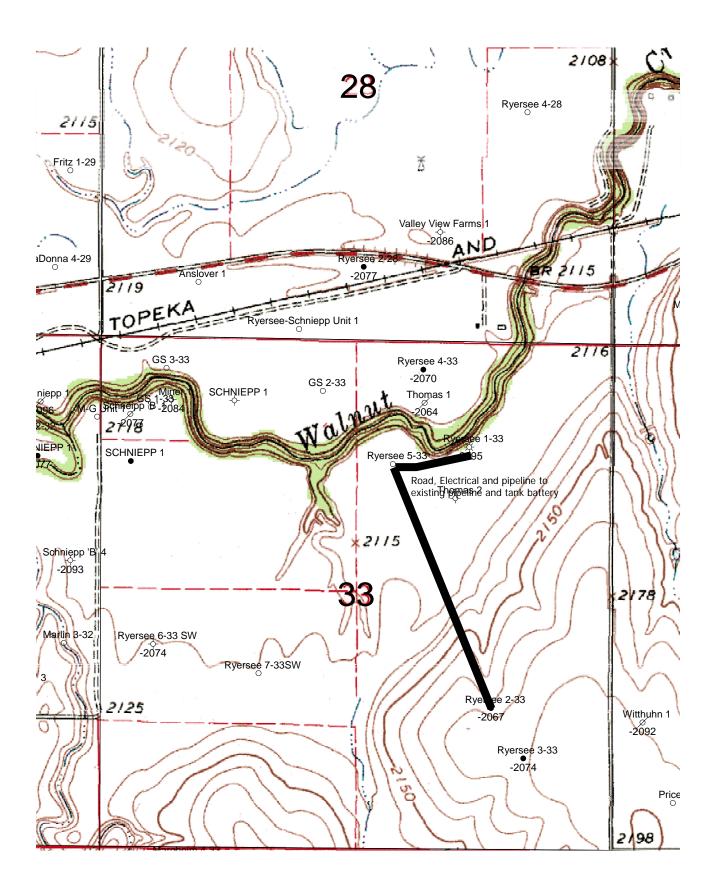
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	•		
Address 1:			
Address 2:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person:			
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City: State: Zip:+			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			





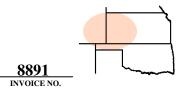
1080610-r

Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159



Cell: (620) 272-1499 Ryersee #5-33 **American Warrior** LEASE NAME FNL - 2290' FEL **Ness County, KS 33 18s** 21w LOCATION SPOT COUNTY Twp. 1" =1000' GR. ELEVATION: 2109.4° PROSPECT SCALE: _ Aug 4th, 2010 DATE STAKED:. **Directions:** From the North side of Bazine. Ks at the intersection Luke R. MEASURED BY: of Hwy 96 & Main St. - Now go 2.8 miles East on Hwy 96 - Now Luke R. DRAWN BY: go 0.1 mile South on GG Rd. to ingress stake SW into - Now go AUTHORIZED BY: Scott C. 3100' on trail into stake location. Final ingress must be verified with land owner or This drawing does not constitute a monumented survey **Operator** or a land survey plat This drawing is for construction purposes only ingress stake SW into FF (gravel) Walnu 2118 fence is 394.1' W of location GG Rd. (gravel) pasture FF (trail) Ryersee # 5-33 1290' FNL - 2290' FEL 2115 2109.4' = gr. elev. at staked loc. US NAD 83 Lat. = N38° 26' 51.263797" Long. = W99° 38' 57.420648" I staked location with 7' wood (painted orange & blue) and t-post Location falls in pasture While standing at staked loc. looking approx. 150' in all directions loc. has 1' to 2' bumps Rversee #2-33 l'15 Rd. (gravel) **2/25** tank battery T 18 S E 120 Rd. (gravel) T 19 S

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

March 11, 2013

Scott Corsair American Warrior, Inc. 3118 Cummings Rd PO BOX 399 GARDEN CITY, KS 67846

Re: Drilling Pit Application Ryersee 5-33 NE/4 Sec.33-18S-21W Ness County, Kansas

Dear Scott Corsair:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.