

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

Kansas Corporation Commission Oil & Gas Conservation Division

1121005

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

month day year	Spot Description:
	Sec Twp S. R [E [] \
DPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken? Yes Yes
	If Yes, proposed zone:
AF	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual of	ugging of this well will comply with K.S.A. 55 et. seq.
The anactorighted hereby annimo that the drining, completion and eventual pr	
t is agreed that the following minimum requirements will be met:	
	h drilling rig;
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

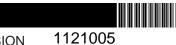
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:					Loc	Location of Well: County:								
Lease:										fe	et from [N /	S Line	of Section
Well Num	ber:									fe	et from	E /	W Line	of Section
Field:			Sec	Sec		;	_S. R							
	of Acres attrib R/QTR/QTR						- Is S	Section:	Regul	ar or	Irregula	r		
							If S	ection is	Irregular,	locate we	ell from n	earest co	rner boun	dary.
							Sed	ction corne	er used:	NE	NW	SE :	SW	
			atteries, p	vell. Show tipelines and	d electrica	the neares I lines, as i		the Kans	as Surfac					
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				:		•					LEG	END		
698 ft.]]		:	•••••	•				0	Tank	Location Battery L ine Locat		
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					•••••					EXAMPL	E	: :	<u>:</u>	
				2	5								 :	
				:								: 	: :	1980' FSL
			•							:			<u>:</u>	.000 1 02

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:		Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty			
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits			
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.			
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date.				
KCC OFFICE USE ONLY						
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No			



1121005

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)							
OPERATOR: License #	Well Location:							
Name:	SecTwpS. R East							
Address 1:	County:							
Address 2:	Lease Name: Well #:							
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of							
Contact Person:	the lease below:							
Phone: () Fax: ()								
Email Address:								
Surface Owner Information:								
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional							
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the							
Address 2:	county, and in the real estate property tax records of the county treasurer.							
City:								
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.							
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this							
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1							
Submitted Electronically								

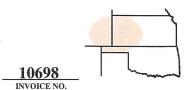


Pro-Stake LLC

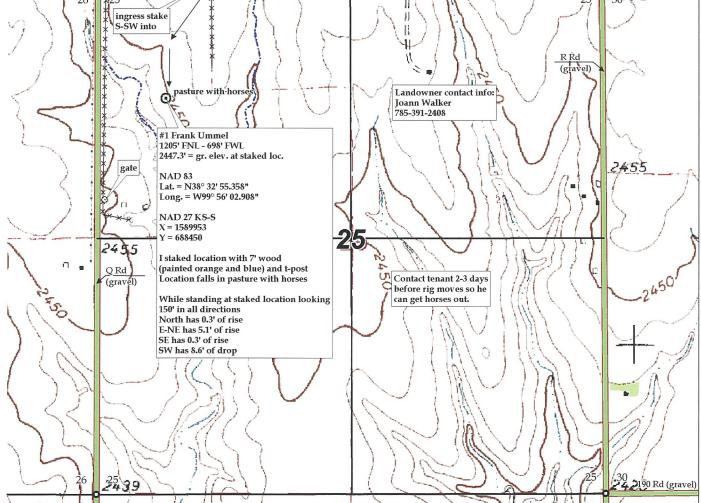
Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846



271724bar Office/Fax: (620) 276-6159 Cell: (620) 272-1499 Palomino Petroleum, Inc. **#1 Frank Ummel** OPERATOR LEASE NAME 1205' FNL - 698' FWL **Ness County, KS** 17s24wLOCATION SPOT COUNTY GR. ELEVATION: 2447.3° 1" =1000 SCALE:_ Feb. 27th, 2013 DATE: **Directions:** From the center of Ness City, KS at the Ben R. MEASURED BY:_ intersection of Hwy 283 & Hwy 96 - Now go 6.9 miles North on Drew H. Hwy 283 - Now go 1 mile West on 200 Rd to the NE corner of DRAWN BY: _ 25-17s-24w - Now go 0.8 mile West on 200 Rd to ingress stake Klee R. AUTHORIZED BY:_ S-SW into – Now go 1205' S-SW through pasture with horses into staked location. This drawing does not constitute a monumented survey Final ingress must be verified with land owner or Operator. or a land survey plat. This drawing is for construction purposes only. single phase powerline 200 Rd (gravel) 2476 2070 26 H ingress stake 1) S-SW into RŘd 11 Landowner contact info: Joann Walker 785-391-2408 #1 Frank Ummel 1205' FNL - 698' FWL





35

36

Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846



36

Office/Fax: (620) 276-6159 INVOICE NO. Cell: (620) 272-1499 Palomino Petroleum, Inc. #1 Frank Ummel OPERATOR LEASE NAME 1205' FNL - 698' FWL Ness County, KS 17s 24w LOCATION SPOT Rng. Twp. COUNTY 2447.3 1" =1000' GR. ELEVATION: SCALE: Feb. 27th, 2013 DATE: **Directions:** From the center of Ness City, KS at the Ben R. MEASURED BY: intersection of Hwy 283 & Hwy 96 - Now go 6.9 miles North on Drew H. Hwy 283 - Now go 1 mile West on 200 Rd to the NE corner of DRAWN BY: Klee R. 25-17s-24w - Now go 0.8 mile West on 200 Rd to ingress stake AUTHORIZED BY:, S-SW into – Now go 1205' S-SW through pasture with horses into staked location. This drawing does not constitute a monumented survey Final ingress must be verified with land owner or Operator. or a land survey plat. This drawing is for construction purposes only. single phase powerline 19 24 23 24 200 Rd (gravel) 25 30 26 ingress sta S-SW into stake Road Flow Line Elec R Rd (gravel) ture with horse Landowner contact info: Joann Walker 785-391-2408 #1 Frank Ummel 1205' FNL - 698' FWL 2447.3' = gr. elev. at staked loc. gate NAD 83 Lat. = N38° 32' 55.358" Long. = W99° 56' 02.908" NAD 27 KS-S X = 1589953 Y = 688450I staked location with 7' wood (painted orange and blue) and t-post Location falls in pasture with horses Q Rd Contact tenant 2-3 days (gravel) before rig moves so he While standing at staked location looking can get horses out. 150' in all directions North has 0.3' of rise E-NE has 5.1' of rise SE has 0.3' of rise SW has 8.6' of drop 25 26 25 190 Rd (gravel) Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

March 04, 2013

K. Robert Watchous Palomino Petroleum, Inc. 4924 SE 84TH ST NEWTON, KS 67114-8827

Re: Drilling Pit Application Frank Ummel 1 NW/4 Sec.25-17S-24W Ness County, Kansas

Dear K. Robert Watchous:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours of completion of drilling operations. KEEP PITS on east side of stake.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.