



KANSAS CORPORATION COMMISSION 1121154
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1121154



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____ | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| _____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

| | | |
|---|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|---|--|

| | |
|-----------|-------------------------|
| Form | ACO1 - Well Completion |
| Operator | Vincent Oil Corporation |
| Well Name | Overmyer 1-4 |
| Doc ID | 1121154 |

All Electric Logs Run

| |
|-------------------|
| |
| Dual Induction |
| Density - Neutron |
| Micro-log |
| Sonic |

| | |
|-----------|-------------------------|
| Form | ACO1 - Well Completion |
| Operator | Vincent Oil Corporation |
| Well Name | Overmyer 1-4 |
| Doc ID | 1121154 |

Tops

| Name | Top | Datum |
|---------------------|------|---------|
| Heebner Shale | 4376 | (-1881) |
| Brown Limestone | 4532 | (-2037) |
| Lansing | 4542 | (-2047) |
| Stark Shale | 4867 | (-2372) |
| Pawnee | 5073 | (-2578) |
| Cherokee Shale | 5120 | (-2625) |
| Base Penn Limestone | 5216 | (-2721) |
| Mississippian | 5252 | (-2757) |
| RTD | 5401 | (-2906) |

ALLIED CEMENTING CO., LLC. 038093

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

*Medicine Lodge
11-4-12*

| | | | | | | | |
|--|------------------|--------------------------------------|------------------|--------------------|-----------------|----------------------------|---------------------------|
| DATE <i>11-8-12</i> | SEC. <i>4</i> | TWP. <i>29S</i> | RANGE <i>22W</i> | CALLED OUT | ON LOCATION | JOB START <i>4:30AM</i> | JOB FINISH <i>5:15</i> |
| LEASE <i>Overmyer</i> | WELL# <i>1-4</i> | LOCATION <i>Kingsdown 1E, 1/4 N,</i> | | COUNTY <i>Ford</i> | STATE <i>Ks</i> | | |
| OLD OR <input checked="" type="radio"/> NEW (Circle one) | | <i>E/into</i> | | | | | |

Overmyer

CONTRACTOR _____ OWNER *Vincent Oil*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *655*

CASING SIZE *8 5/8* DEPTH *647.84*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX *500* MINIMUM _____

MEAS. LINE _____ SHOE JOINT *42.25*

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT *38 1/2*

CEMENT

AMOUNT ORDERED *1255x class A + 5% CC + 2%*
exp + 2% SMS + 1/4# Bl. Seal
2/505x class A + 5% CC + 2% gcl

| | | | | |
|----------------|---------------|---|--------------|----------------|
| COMMON | <i>A 275</i> | @ | <i>17.90</i> | <i>4922.50</i> |
| POZMIX | | @ | | |
| GEL | <i>3 sk</i> | @ | <i>28.40</i> | <i>70.20</i> |
| CHLORIDE | <i>10 sk</i> | @ | <i>64.00</i> | <i>640.00</i> |
| ASC | | @ | | |
| <i>Flexcal</i> | <i>30 #</i> | @ | <i>2.97</i> | <i>89.10</i> |
| <i>SMS</i> | <i>200 #</i> | @ | <i>3.30</i> | <i>660.00</i> |
| <i>Cypseal</i> | <i>2 sk</i> | @ | <i>37.60</i> | <i>75.20</i> |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <i>301.50</i> | @ | <i>2.48</i> | <i>747.72</i> |
| MILEAGE | <i>685</i> | @ | <i>2.60</i> | <i>1786.00</i> |
| TOTAL | | | | <i>8985.72</i> |

EQUIPMENT

PUMP TRUCK CEMENTER *Darin Franklin*

471-302 HELPER *Ron Willey*

BULK TRUCK

891-250 DRIVER *Brandon Boor*

BULK TRUCK

_____ DRIVER *Joseph Fejos*

REMARKS:

See Cement log

CHARGE TO: *Vincent Oil*

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *X Tim Anell*

SIGNATURE *X Tim Anell*

SERVICE

| | | | |
|----------------------|-----------|---|---------------------------|
| DEPTH OF JOB | | | <i>655</i> |
| PUMP TRUCK CHARGE | | | <i>2058.50</i> |
| EXTRA FOOTAGE | @ | | |
| MILEAGE | <i>50</i> | @ | <i>2.20</i> <i>385.00</i> |
| MANIFOLD & Head | | @ | |
| <i>Light Veh</i> | <i>50</i> | @ | <i>4.40</i> <i>220.00</i> |
| TOTAL <i>2663.50</i> | | | |

8 5/8 PLUG & FLOAT EQUIPMENT

| | | |
|-----------------------|---|---------------|
| <i>1-Rubber Plug</i> | @ | <i>131.64</i> |
| <i>1-Baffle Plate</i> | @ | <i>131.64</i> |
| | @ | |
| | @ | |
| TOTAL <i>262.08</i> | | |

SALES TAX (If Any) *534.16*

TOTAL CHARGES *11,911.30*

DISCOUNT *4,526.29* IF PAID IN 30 DAYS

NET *7385.01*

ALLIED OIL & GAS SERVICES, LLC 059637

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Medicine Lake Cr

Overmyer

| | | | | | | | |
|-------------------------|-------------------|-----------------------------------|------------------|------------|--------------------|-------------------------|--------------------------|
| DATE <u>11-11-2012</u> | SEC. <u>4</u> | TWP. <u>25S</u> | RANGE <u>22E</u> | CALLED OUT | ON LOCATION | JOB START <u>5:00pm</u> | JOB FINISH <u>6:00pm</u> |
| LEASE <u>Overmyer</u> | WELL # <u>1-4</u> | LOCATION <u>Kingsdown K1 1984</u> | | | COUNTY <u>Fors</u> | STATE <u>KS</u> | |
| OLD OR NEW (Circle one) | | <u>1 1/4 north, east into</u> | | | <u>1-03</u> | <u>7.95</u> | |

CONTRACTOR Duke #20 OWNER Vincent Oil Co.

TYPE OF JOB Rotary Plus

HOLE SIZE _____ T.D. _____

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4" DEPTH 1600'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 3 bbls water, 12 bbls mud

CEMENT AMOUNT ORDERED 175 sac 60:wt 49060

| | |
|------------------------------|----------------|
| COMMON CLASS "A" 105 @ 17.90 | \$1879.50 |
| POZMIX 70 @ 9.35 | 654.50 |
| GEL 10 @ 14.40 | 144.00 |
| CHLORIDE @ | |
| ASC @ | |
| HANDLING 18503 @ 0.48 | 891.84 |
| MILEAGE 7.83 @ 50 @ 21.00 | 1641.00 |
| TOTAL | 4151.17 |

EQUIPMENT

PUMP TRUCK CEMENTER John F 1

#558-555 HELPER Scott P 2

BULK TRUCK #421-252 DRIVER Jones, Jace 3

BULK TRUCK # DRIVER Brown

REMARKS:

152 PWS - 1600' - Pump & 12 bbls water, mix 50 sac, displace 3 bbls water, 12 bbls mud

2nd PWS - 200' - Pump 15 bbls water, mix 50 sac, displace 5 bbls water

3rd PWS - 60' - mix 20 sac

Pgt hole - mix 30 sac

max hole - mix 20 sac

CHARGE TO: Vincent Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

| | |
|---------------------------|------------------|
| DEPTH OF JOB <u>1600'</u> | |
| PUMP TRUCK CHARGE | <u>1650.00</u> |
| EXTRA FOOTAGE @ | |
| MILEAGE 50 @ 7.70 | <u>385.00</u> |
| MANIFOLD @ | |
| <u>LV</u> 50 @ 4.40 | <u>220.00</u> |
| TOTAL | \$1855.00 |

PLUG & FLOAT EQUIPMENT

| | | |
|-------------|---|--|
| <u>None</u> | @ | |
| | @ | |
| | @ | |
| | @ | |
| | @ | |

TOTAL _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) 477.49

TOTAL CHARGES \$16006.17

DISCOUNT 1201.23 IF PAID IN 30 DAYS

Net \$14804.94

PRINTED NAME X Shane Downs

SIGNATURE [Signature]

Thank you!!!

LITHOLOGY STRIP LOG

WellSight Systems

Scale 1:240 (5"=100') Imperial

Measured Depth Log

Well Name: VINCENT OIL CORP. OVERMYER #1-4

Location: SE NE SW SW SEC.4, T29S, R22W, FORD CO. KANSAS

License Number: 15-057-20855-00-00

Region: WILDCAT

Spud Date: 11/03/12

Drilling Completed: 11/10/12

Surface Coordinates: 980' FSL, 1,086' FWL

Bottom Hole Coordinates:

Ground Elevation (ft): 2,483'

K.B. Elevation (ft): 2,495'

Logged Interval (ft): 4,200'

To: 5,400'

Total Depth (ft): 5,400'

Formation: RTD IN;

Type of Drilling Fluid: Native Mud to 3,790'. Chem. Gel. to RTD.

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Vincent Oil Corporation

Address: 155 N. Market, Ste., 700

Wichita, Kansas 67202-1821

(316)-262-3573

GEOLOGIST

Name: James R Hall (Well Site Supervision)

Company: Black Gold Petroleum

Address: 5530 N. Sedgwick

Wichita, Kansas 67204-1828

(316) 838-2574, (316)-217-1223

Comments

Drilling contractor Duke Drilling Co., Rig #20, Pusher: Tim Arell, and Shane Downs, Spud 11/03/12. RTD (5,400')

Surface Casing: 8 5/8" set at 647' w/175sx, cement.
Did circulate.

Deviation Surveys: 0.50 @ 655', 0.50 @ 1,116', 0.50 @ 1,625', 1.0 @ 2,121', >20 @ 2,616', 1.0 @ 3,111', 0.50 @ 3,559', 0.50 @ 4,193', 0.25 @ 4,688',

Bit Record:

#1 12 1/4" out @ 655'.

#2 7 7/8" PDC in @ 655', out @ 4,193', made 3,538'in 50 hrs.

#3 7 7/8" Hughes GX20C in @ 4,193', out @ 5,400', made 1,207' in 52 hrs.

Drilling time commenced: @ 4,200'. Minimum 10' wet and dry samples commenced: @ 4,250' to RTD. Samples delivered to Kansas Geological Sample Library at Wichita, Kansas.

Gas Detector: Blue Lab, unit #258. Digital Output. Hotwire gas values and drilling time, were taken from the iball computer and placed on the plotted geological report.

Mud System: Mud-Co/Service Mud. Chemical Gel system @ 3,790', Mud Engineer: Justin Whiting.

OH Logs: Superior Well Services (Hays Kansas),

Operator: Jeff Lubbers.

DIL, CDL/CNL/PE, MEL/SON.

Note: The open hole log gamma ray and caliper curves have been placed on this sample strip log, for better correlation. If there is a depth difference between the sample strip log and the open hole electric logs, the gamma ray and caliper curves have been shifted to reflect strip log drilling time depths.

OH Log Formation Tops: Heebner 4,376 (-1881), Brown Lm 4,532 (-2037), Lansing 4,542 (-2047), Stark Sh 4,867 (-2372), Hushpuckney Sh 4,914 (-2419), Marmaton 4,995 (-2500), Pawnee 5,073 (-2578), Labette Sh 5,097 (-2,602), Cherokee Sh 5,120 (-2625), Basal Penn 5,216 (-2721), Mississippian 5,252 (-2757).


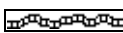
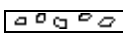

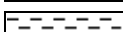
DSTs






No DST's taken.



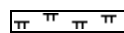

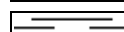
Classification

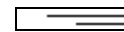
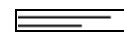



AFTER DUNHAM: GRAIN; any fossil, fossil fragment, sand grain, or other rock fragment within the rock. **MUDSTONE;** muddy carbonate rocks containing less than 10% grains. **WACKESTONE;** mud supported carbonate rocks with more than 10% grains. **PACKSTONE;** grain supported muddy carbonate rocks. **GRAINSTONE;** mud free carbonate rock, grain supported. **BOUNDSTONE;** carbonate rock bound together at deposition (coral, etc.). **CRYSTALLINE CARBONATE;** carbonate rock retaining to little of their depositional texture to be classified.

ROCK TYPES

 Anhy
 Bent
 Brec
 Cht
 Clyst

 Coal
 Congl
 Dol
 Gyp
 Igne

 Lmst
 Meta
 Mrlst
 Salt
 Shale

 Shcol
 Shgy
 Sltst
 Ss
 Till

ACCESSORIES

MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Brecfrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau
- Gyp
- Hvymin
- Kaol
- Marl



- Minxl
- Nodule
- Phos
- Pyr
- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff

FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral



- Crin
- Echin
- Fish
- Foram
- Fossil
- Gastro
- Oolite
- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom

STRINGER

- Anhy
- Arg
- Bent
- Coal
- Dol



- Gyp
- Ls
- Mrst
- Sltstrg
- Ssstrg

TEXTURE

- Boundst
- Chalky
- CryxIn
- Earthy
- FinexIn
- Grainst
- Lithogr
- MicroxIn
- Mudst
- Packst
- Wackest

OTHER SYMBOLS

POROSITY

- Earthy
- Fenest
- Fracture
- Inter
- Moldic
- Organic
- Pinpoint
- Vuggy

SORTING

- Well
- Moderate
- Poor

ROUNDING

- Rounded
- Subrnd
- Subang



Angular

OIL SHOW

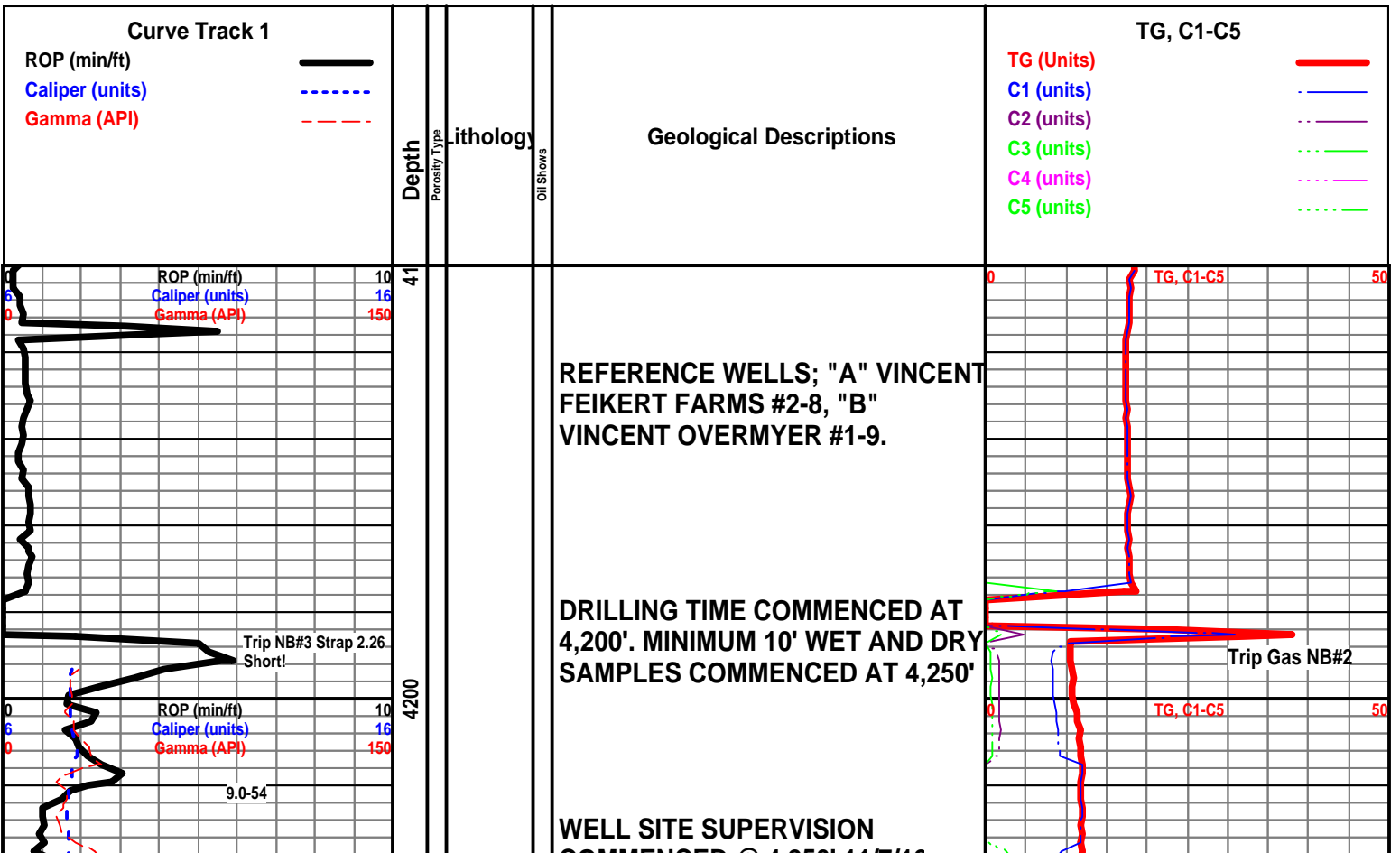
- Even
- Spotted
- Ques
- Dead

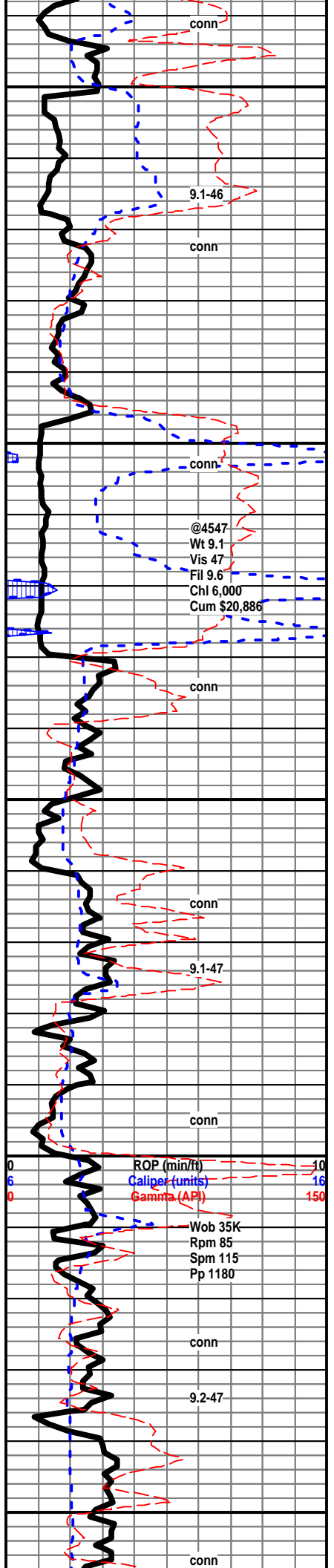
INTERVAL

- Core
- Dst

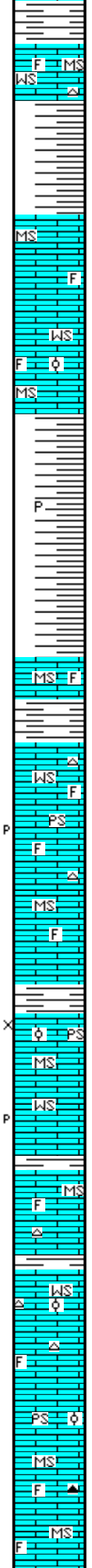
EVENT

- Rft
- Sidewall





4450
4500
4550
4600
4650



As above; cream to gray, rare free chert, no show.

Shale; gray, gray-green, trace pale green.

Mudstone; tan, to light brown, crystalline to chalky matrix, some silky luster, occasionally fossiliferous, tight looking in wet, no show.

Wackestone; light gray, fossiliferous to slightly oolitic, chalky to crystalline matrix, no show, yellow mineral fluorescence only.

Shale; large influx, mostly gray to gray-green, soft to brittle, platy to tabular in shape, rare pyrite.

Brown Lime 4530 (-2035) A -10 B -8

Mudstone; rare brown-fossiliferous, crystalline.

Lansing 4542 (-2047) A -8 B -8

Wackestone; cream to off white, fossiliferous to sub oolitic, tight look in wet, no show.

Packstone; cream to off white, chalky to occasionally crystalline matrix, no visible show, light look in wet, dull yellow mineral fluorescence only.

Mudstone; cream to buff, hard to firm, chalky to occasionally crystalline, dense look in wet, some fossiliferous.

Packstone; off white, brittle, oolitic, barren porosity.

Abundant shales in samples! cave from Douglas!

Wackestone; cream to off white, some tan, hard, chalky to crystalline matrix, fossiliferous to small oolitic, no show.

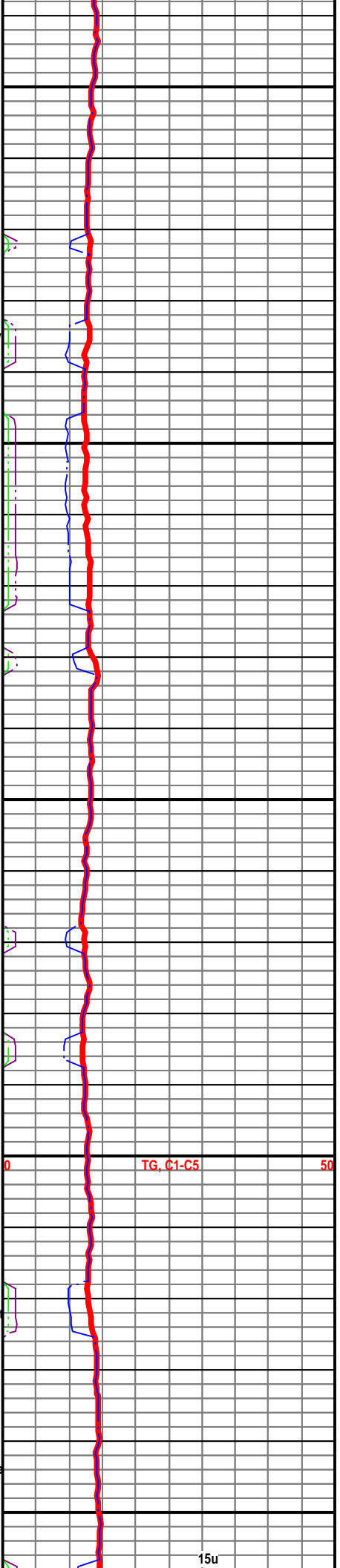
Mudstone; gray, fossiliferous, hard, most crystalline silky luster, dense looking, trace free chert.

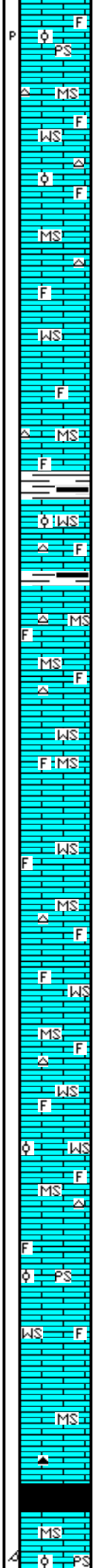
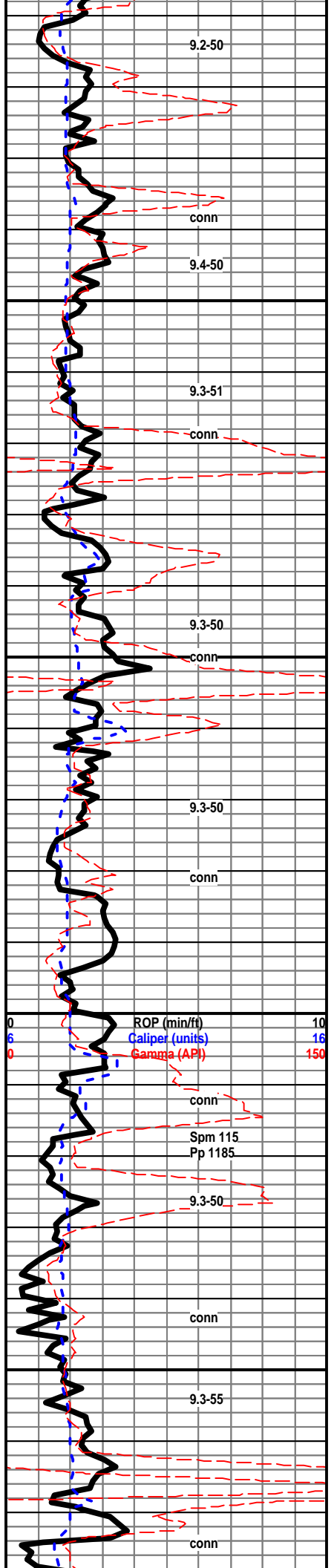
Wackestone to Packstone; fossiliferous to small oolitic, crystalline to chalky matrix, most brittle, dense look in the wet sample, traces light gray free chert.

Packstone; tan, light brown, hard, crystalline matrix, fossiliferous to small oolitic, free chert as above.

Mudstone; some fossiliferous, microcrystalline to chalky, rare brown free chert here.

Samples have abundant shale due to cave!





Packstone; fossiliferous to small oolitic, chalky matrix, very dull mineral fluorescence, no show.

Mudstone mixed with Wackestone; fossiliferous, free off white to light blue-gray chert.

Wackestone; fossiliferous to trace sub oolitic, tight looking matrix in the wet.

Mudstone; cream to tan, hard, chalky to some crystalline, fossiliferous, free rare clear calcite.

Wackestone; to Mudstone; cream to tan, chalky to crystalline, fossiliferous, tight look in wet, dull mineral fluorescence, no show.

Mudstone; fossiliferous, rare off white fossiliferous free chert.

Shale; slight influx, black shale.

Wackestone; fossiliferous to sub oolitic, most chalky matrix, no show.

Increase in black shale with depth, influx smoky gray chert. Still abundant shales in samples.

Mudstone; gray to tan, crystalline to chalky, dense look in wet traces smoky gray to blue gray chert.

Mudstone; as above, scattered fossiliferous Wackestone, no show.

Wackestone; fossiliferous, chalky to some crystalline - silky luster, tight looking matrix in wet, dull mineral fluorescence only, no show.

Mudstone; cream to off white, chalky, fossiliferous, free light gray chert.

Wackestone; cream to tan and off white, fossiliferous, most with chalky matrix, dull mineral fluorescence, samples improving with depth.

Mudstone; most as above, trace free gray chert.

Wackestone; fossiliferous to sub oolitic, chalky to crystalline matrix, hard to brittle, some chalky and soft, no show, dull mineral fluorescence only.

Mudstone; fossiliferous, trace free chert as above.

Packstone to Wackestone; cream to tan, some off white, crystalline matrix, some chalky, small oolitic to fossiliferous, tight looking in wet, no show, no odor, dull yellow mineral fluorescence only.

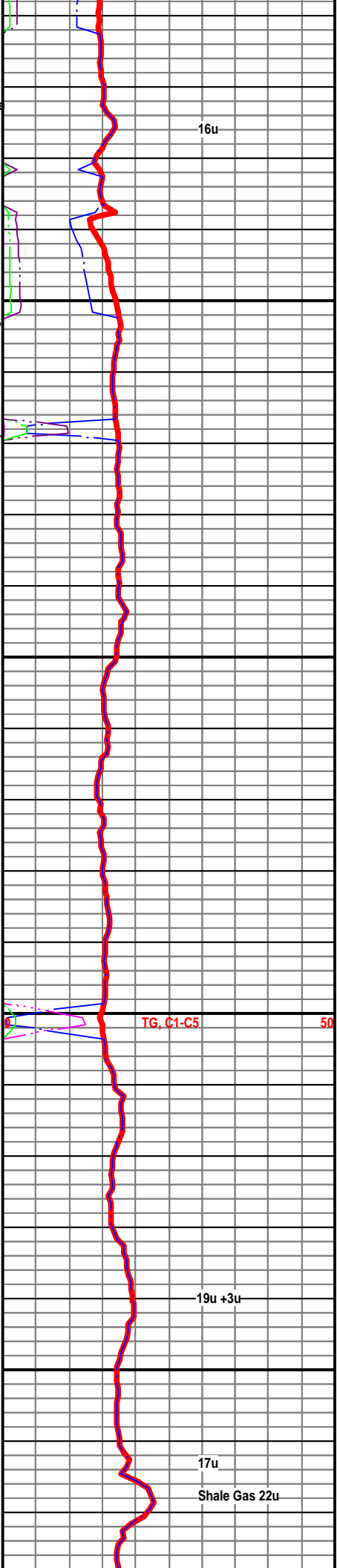
Wackestone; cream to tan, chalky, fossiliferous, no show.

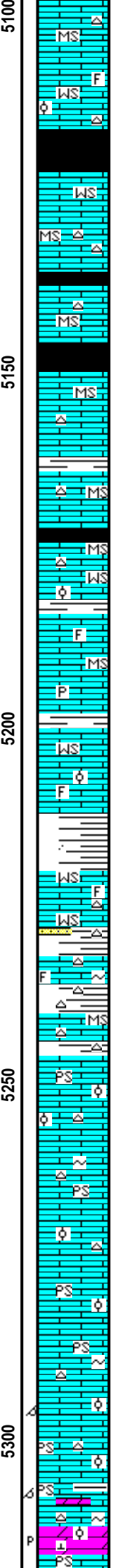
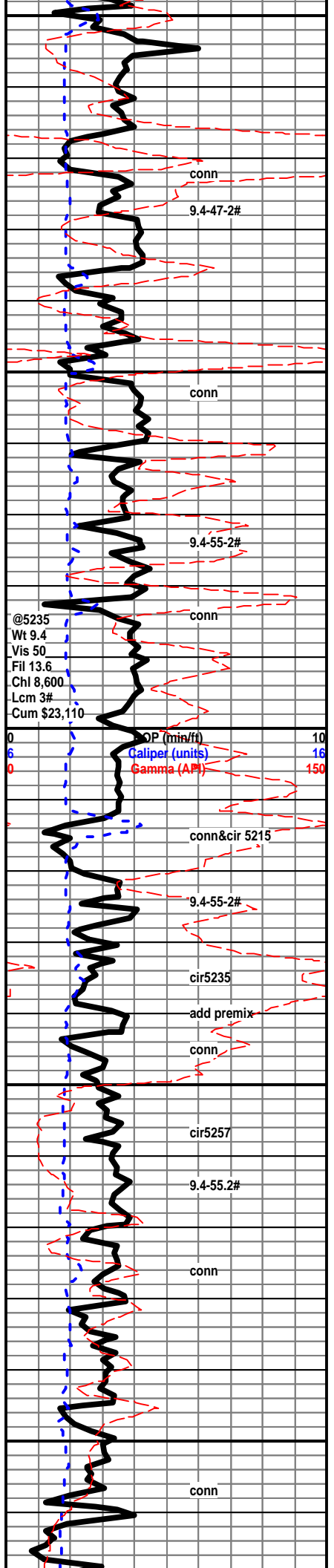
Mudstone; cryatalline-silky luster, brown in color, dense, rare off white free calcite.

Stark Shale; 4866 (-2371) A -1 B -3

Shale; black carbonaceous, gassy.

Packstone; tan, oomoldic to oolitic, crystalline matrix, no show, dull yellow mineral fluorescence.





Mudstone; cream to tan, some off white, chalky-soft to firm, crystalline-hard, scattered fossiliferous to sub oolitic Wackestone-no show, free very colored chert here.

Wackestone; fossiliferous, firm to brittle, most chalky matrix.

Cherokee Shale; 5117 (-2622) A +2 B -1

Wackestone; aa, off white, gray, chalky to crystalline, sub oolitic to fossiliferous, no show.

Mudstone; light gray, tan, hard to firm, some soft, crystalline chalky matrix, scattered light gray chert.

Mudstone; as above, scattered light gray oolitic chert.

2nd Cke Shale; 5147 (-2652) A even B -5

Mudstone; light gray, buff, crystalline to chalky, free oolitic chert.

Mudstone; aa, cream to off white, free light brown chert.

Mudstone; cream to off white, most chalky, scattered free chert.

Wackestone; cream, fossiliferous to sub oolitic, hard, chalky dense, oolitic chert here.

Mudstone; cream to brown, some tan, hard, crystalline to chalky, dense, rare pyrite.

Wackestone; cream to light brown, chalky to crystalline matrix, fossiliferous to sub oolitic, no show and visible porosity in the wet sample.

Base Penn. 5213 (-2718) A +1 B -2

Shale; very colored, rare ocher, rare arenaceous shale, no show.

Shales and limestone as lower Penn., trace very colored fresh cherts-no show, rare cluster of sandstone (qzt), black stain-no cut, no show, sample quality poor!

Very colored shales, chert and Mudstone; some oolitic pale green chert, on sample with barren vuggy porosity, Mudstone appears to be Penn?

Mississippi 5246 (-2751) A -17 B -14

Packstone, off white, occasionally cream, oolitic, soft- chalky, firm - crystalline, no show., scattered pale green oolitic chert.

Packstone; as above, increase in cream color, chalky to crystalline, brittle, to firm, rare glauconite in the matrix, no show.

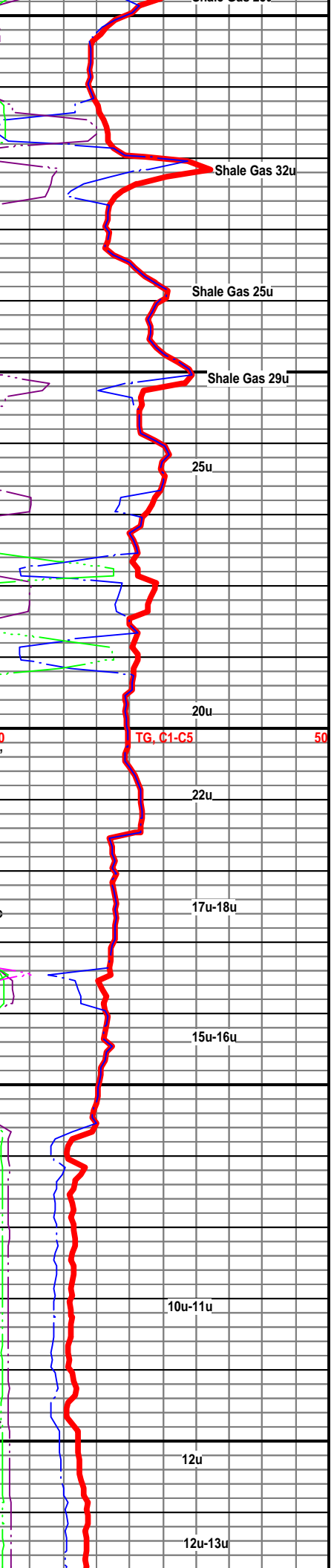
Packstone; off white to cream, oolitic, chalky to crystalline, rare glauconite, free chert as above, no show, no visible porosity in the wet except for rare samples of barren small porosity in the fresh chert.

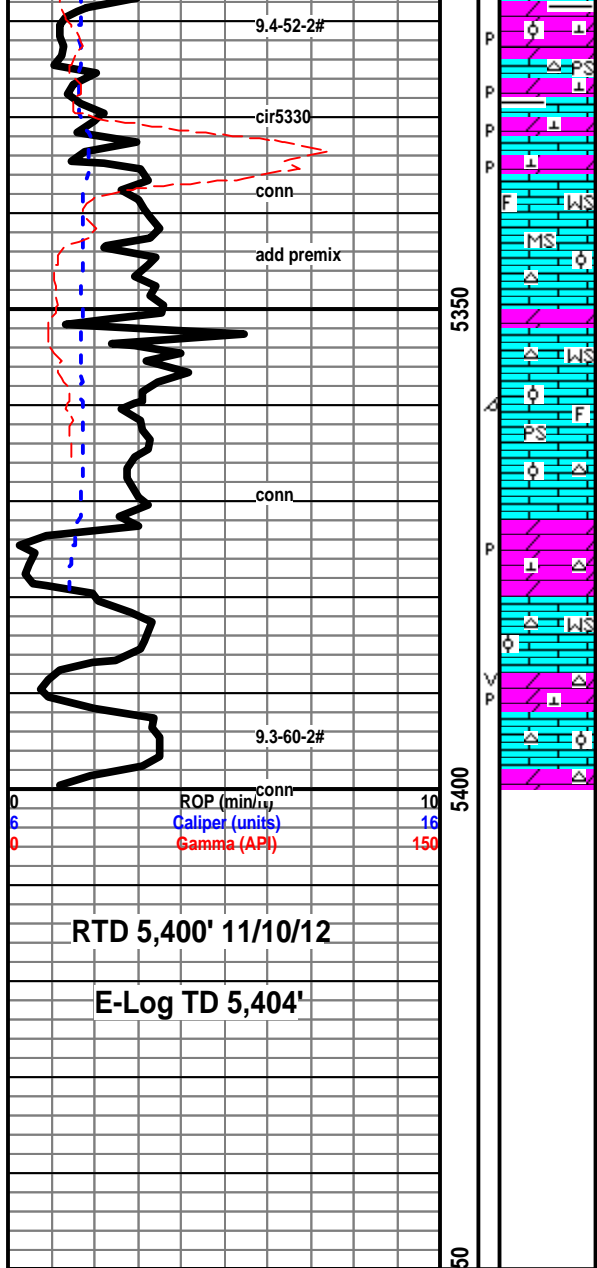
Packstone; increase in ceram, fine oolitic, mosr crystalline - hard matrix with depth, some brittle, rare glauconite in the matrix, tight, free chert, some cream to tan.

Packstone; cream hard to brittle, crystalline matrix, firm to soft, chalky matrix, small oolites in matrix, dull pale blue mineral fluorescence, rare barren oomoldic porosity.

1st Porosity 5312 (-2817)

60min, 90min; Packstone; cream to light tan, some light gray, small to medium size oolites, crystalline hard tight matrix. f





chalky brittle to soft, dull yellow mineral fluorescence, no cut, no visible stain or odor, no visible porosity in the wet samples, trace in dry, Rare brown-tan, limy dolomite in the 60 & 90 min dry, and the 5340' wet sample, trace barren por, gritty texture, hard, no live show, increase in shale in samples, poor representation of dolomite in the samples.

Wackestone to Mudstone; most cream, hard crystalline, soft chalky, sub oolitic, trace free chert, no show, approx. 25-30% shale in samples-cave?

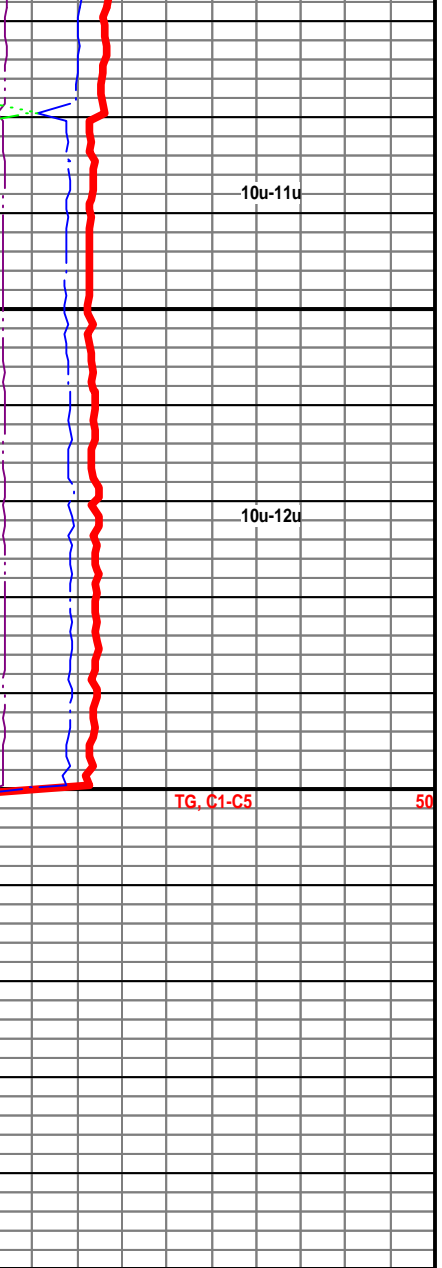
Wackestone to Packstone, chalky soft to brittle, some silky crystalline texture, oolites and foss in tight looking matrix in wet sample, no visible inter oolitic porosity in the dry, rare shallow moldic porosity with no stain.

Dolomite; buff light brown, occasionally light gray, sucrosic to gritty texture, hard, some visible small barren porosity in the dry sample, no stain, no show, no cut on selected samples, free chert, some bone white.

Wackestone: smaller oolites with depth, cream to off white, friable to hard, no show, trace stain-no cut.

Dolomite as above, tan to light gray, larger crystalline texture here, no show, scattered barren porosity in the dry, no cut on selected samples.

Samples still carry 20% shale. Shale cave commenced at the 5,320' sample!



RTD 5,400' 11/10/12

E-Log TD 5,404'

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

March 04, 2013

M.L. Korphage
Vincent Oil Corporation
155 N MARKET STE 700
WICHITA, KS 67202-1821

Re: ACO1
API 15-057-20855-00-00
Overmyer 1-4
SW/4 Sec.04-29S-22W
Ford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
M.L. Korphage

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



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155 N MARKET STE 700
WICHITA, KS 67202-1821

Re: ACO-1
API 15-057-20855-00-00
Overmyer 1-4
SW/4 Sec.04-29S-22W
Ford County, Kansas

Dear M.L. Korphage:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 11/3/2012 and the ACO-1 was received on March 04, 2013 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department