



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

DaMar Resources Inc.

23-20-24- Ness Co KS

234 W. 11 th. STE A
Hays KS 67601

Evel G

Job Ticket: 49853

DST#: 1

ATTN: Kurt Talbott

Test Start: 2012.10.17 @ 04:16:15

GENERAL INFORMATION:

Formation: **Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:41:30

Time Test Ended: 11:49:30

Test Type: Conventional Straddle (Initial)

Tester: Mike Roberts

Unit No: 65

Interval: 4307.00 ft (KB) To 4389.00 ft (KB) (TVD)

Reference Elevations: 2275.00 ft (KB)

Total Depth: 4386.00 ft (KB) (TVD)

2270.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 5.00 ft

Serial #: 6668 Inside

Press @ RunDepth: 79.22 psig @ 4312.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.10.17 End Date: 2012.10.17

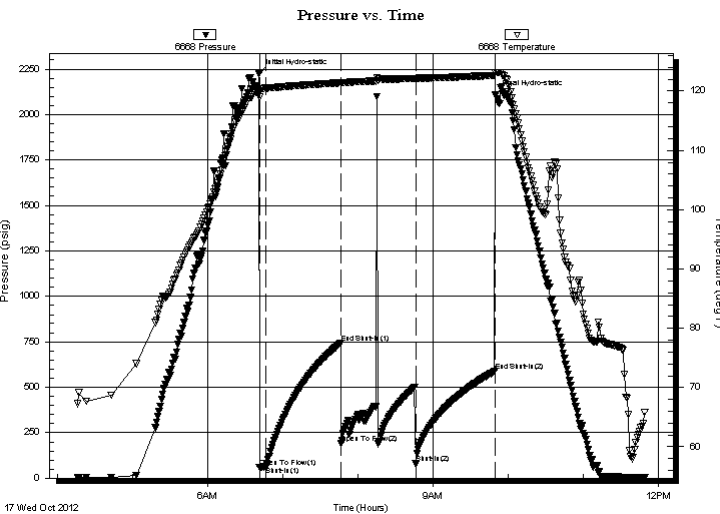
Last Calib.: 2012.10.17

Start Time: 04:16:15 End Time: 11:49:30

Time On Btm: 2012.10.17 @ 06:41:15

Time Off Btm: 2012.10.17 @ 09:50:00

TEST COMMENT: IF: Built to 1" blow
IS: No return blow
FF: No blow ---- Flushed tool-- No blow
FS: No return blow



PRESSURE SUMMARY

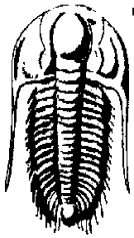
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2226.82	120.10	Initial Hydro-static
1	59.74	118.96	Open To Flow (1)
6	62.48	120.50	Shut-In(1)
65	742.02	121.40	End Shut-In(1)
66	191.39	121.36	Open To Flow (2)
125	79.22	121.99	Shut-In(2)
189	587.90	122.64	End Shut-In(2)
189	2111.36	123.15	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud 100% m	0.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

DaMar Resources Inc.

234 W. 11 th. STE A
Hays KS 67601

ATTN: Kurt Talbott

23-20-24- Ness Co KS

Evel G

Job Ticket: 49853

DST#: 1

Test Start: 2012.10.17 @ 04:16:15

GENERAL INFORMATION:

Formation: **Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:41:30

Time Test Ended: 11:49:30

Test Type: Conventional Straddle (Initial)

Tester: Mike Roberts

Unit No: 65

Interval: 4307.00 ft (KB) To 4389.00 ft (KB) (TVD)

Total Depth: 4386.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 2275.00 ft (KB)

2270.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8646 Below (Straddle)

Press @ Run Depth: psig @ 4464.00 ft (KB)

Start Date: 2012.10.17 End Date: 2012.10.17

Start Time: 04:16:15 End Time: 11:49:30

Capacity: 8000.00 psig

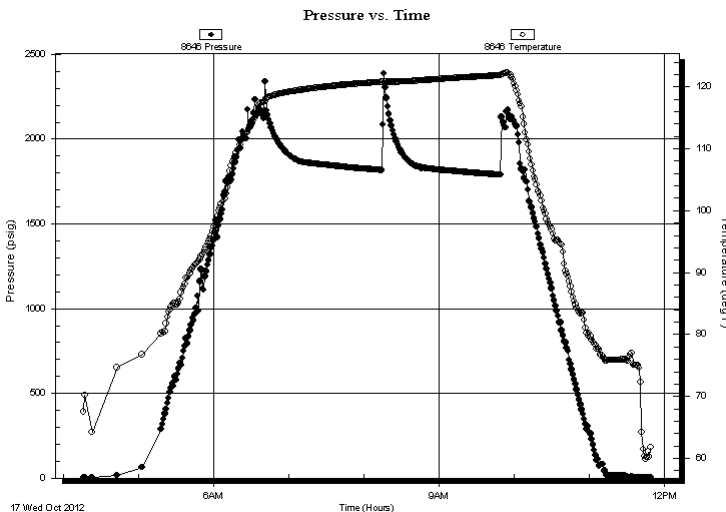
Last Calib.: 2012.10.17

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: Built to 1" blow
IS: No return blow
FF: No blow ---- Flushed tool-- No blow
FS: No return blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud 100% m	0.05

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

DaMar Resources Inc.

23-20-24- Ness Co KS

234 W. 11 th. STE A
Hays KS 67601

Evel G

Job Ticket: 49853

DST#: 1

ATTN: Kurt Talbott

Test Start: 2012.10.17 @ 04:16:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.97 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	mud 100% m	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0

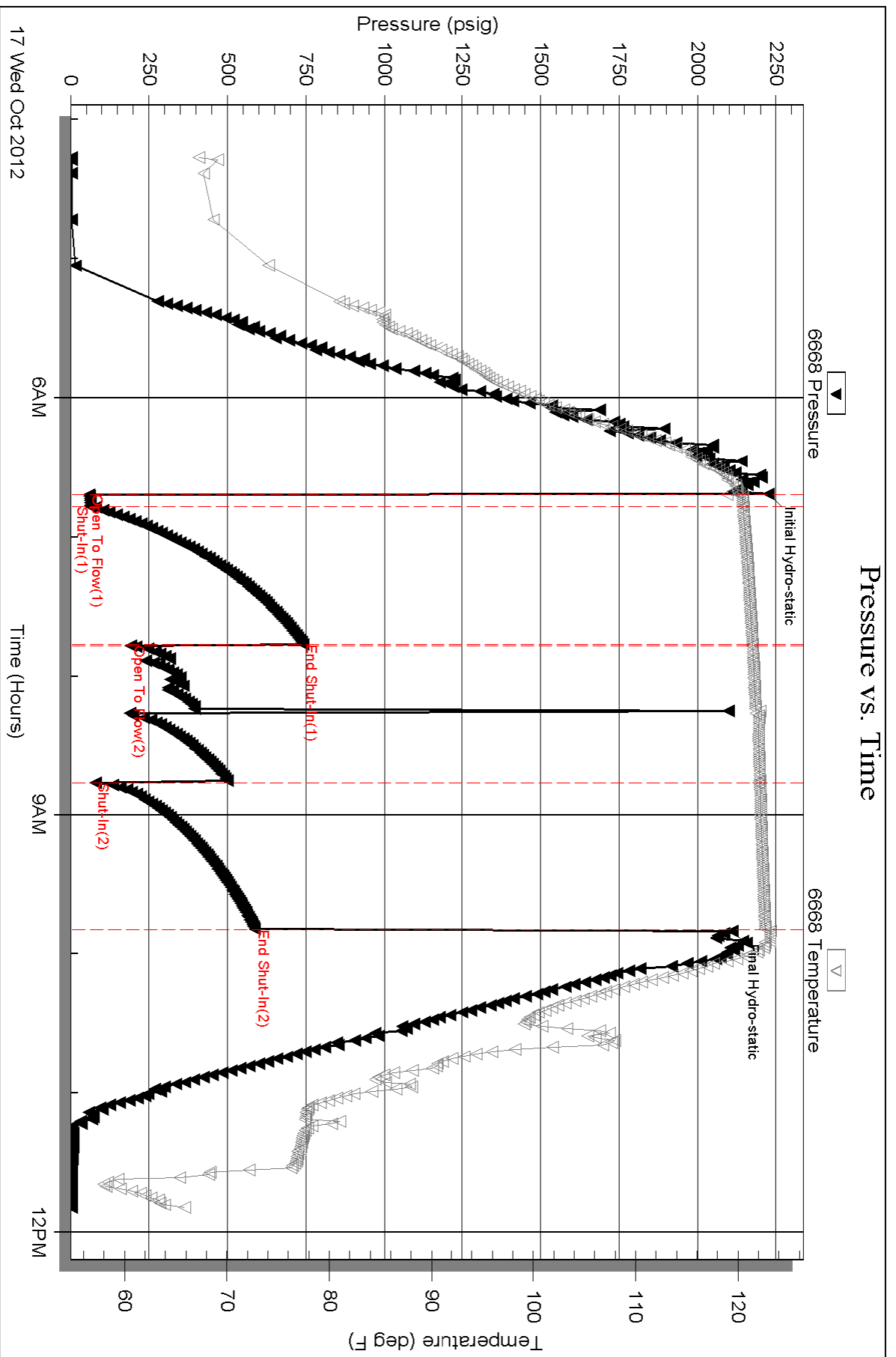
Num Gas Bombs: 0

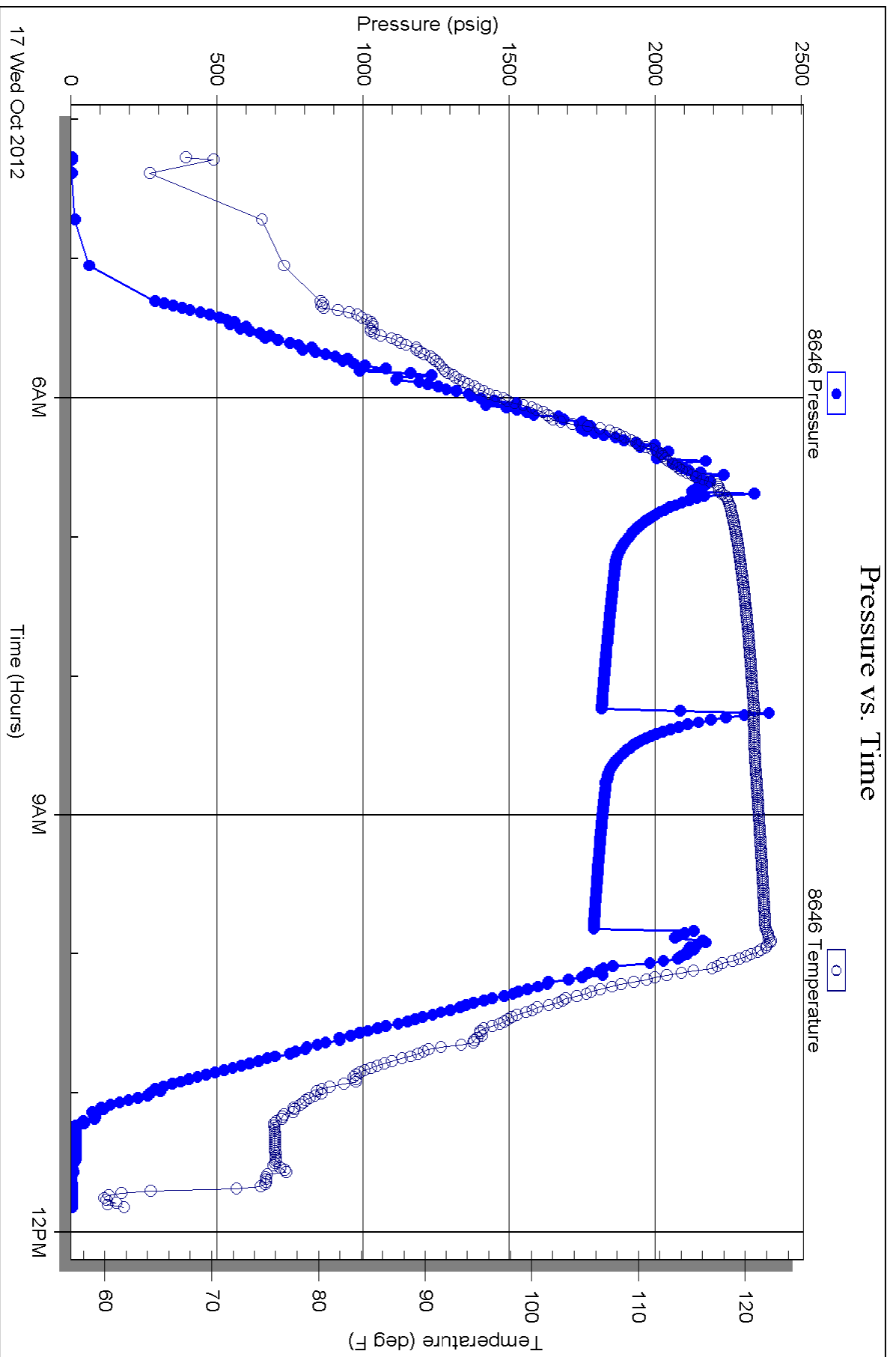
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5241

Date	10-17-12	Sec.	23	Twp.	20	Range	24	County	Ness	State	KS	On Location	4:00pm	Finish	6:30pm
Lease	Evel 9	Well No.	#2	Location Nessaty 95 to 40RD 3w 1 1/2 S Estinto											
Contractor	WV WK 12	Owner										To Quality Oilwell Cementing, Inc.			
Type Job	plug 306	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.													
Hole Size		T.D.	4475	Charge To											
Csg.		Depth	1520	Damav Resources											
Tbg. Size		Depth		Street Damak											
Tool		Depth		City											
Cement Left in Csg.		Shoe Joint		State											
Meas Line		Displace		The above was done to satisfaction and supervision of owner agent or contractor.											
			Cement Amount Ordered 230 60/40 4%												

EQUIPMENT

Pumptrk	16	No.	Cementer	Matt	gel & flon 138											
			Helper		Common 138											
Bulktrk	12	No.	Driver	travis	Poz. Mix 92											
			Driver		Gel. 8											
Bulktrk	pk	No.	Driver	levi												

JOB SERVICES & REMARKS

Remarks:		Calcium													
Rat Hole	30 S/S	Hulls													
Mouse Hole		Salt													
Centralizers		Flowseal 50#													
Baskets	Evel 6-2	Kol-Seal													
D/V or Port Collar		Mud CLR 48													
		CFL-117 or CD110 CAF 38													
		Sand													
		Handling 238													
		Mileage													

1st plug 1520ft 50 S/S
2nd 720ft 80 S/S
3rd 330ft 90 S/S
4th 60ft 20 S/S

FLOAT EQUIPMENT

		Guide Shoe													
		Centralizer													
		Baskets													
		AFU Inserts													
		Float Shoe													
		Latch Down													
		Pumptrk Charge plug													
		Mileage 13													

X Signature		Tax	
		Discount	
		Total Charge	

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 6023

Date	Sec.	Twp.	Range	County	State	On Location	Finish
10-10-12	23	20	24	NESS	KANSAS		8:15pm
Lease EVEL 'G'				Well No. #2		Location NESS CITY 9S-3W-1S-W/INTO	
Contractor WW #12				Owner DAMAR RESOURCES, INC.		To Quality Oilwell Cementing, Inc.	
Type Job SURFACE				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 12 1/4"		T.D. 305'		Charge To DAMAR RESOURCES, INC.			
Csg. 8 5/8		Depth 305'		Street PO Box 70			
Tbg. Size		Depth		City HAYS		State KS, 67601	
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint 15'		Cement Amount Ordered 180 com - 3 1/2 - 2 1/2 GEL			
Meas Line		Displace 18 bbls		Common 180			
EQUIPMENT							
Pumptrk #5	No.	Cementer		Poz. Mix			
		Helper BETT		Gel. 3			
Bulktrk #8	No.	Driver		Calcium 7			
		Driver LONNIE		Hulls			
Bulktrk QU	No.	Driver		Salt			
		Driver CISCO		Flowseal			
JOB SERVICES & REMARKS							
Remarks:				Kol-Seal			
Rat Hole				Mud CLR 48			
Mouse Hole				CFL-117 or CD110 CAF 38			
Centralizers				Sand			
Baskets				Handling 190			
D/V or Port Collar				Mileage			
CEMENT DID CIRCULATE ✓							
FLOAT EQUIPMENT							
				Guide Shoe			
				Centralizer			
				Baskets			
				AFU Inserts			
				Float Shoe			
				Latch Down			
				Pumptrk Charge Surface			
				Mileage 13			
				Tax			
				Discount			
				Total Charge			
THANK YOU!							
Signature <i>[Signature]</i>							

JAMES C. MUSGROVE

Petroleum Geologist
212 Main Street
P.O. Box 215
Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

Damar Resources Inc.
Evel 'G' #2
NE-SW-NW-SW (1925' FSL & 460' FWL)
Section 23-20s-24w
Ness County, Kansas
Page 1

Dry and Abandoned

Contractor: WW Drilling Co. (Rig #2)

Commenced: October 10, 2012

Completed: October 17, 2012

Elevation: 2278' K.B; 2276' D.F; 2270' G.L.

Casing program: Surface; 8 5/8" @ 305'
Production; none.

Sample: Samples saved and examined 3600' to the Rotary Total Depth.

Drilling time: One (1) foot drilling time recorded and kept 3600 ft to the Rotary Total Depth.

Measurements: All depths measured from the Kelly Bushing.

Formation Tests: There was one (1) Drill Stem Test ran by Trilobite Testing Co.

Electric Log: By Pioneer Energy Services; Dual Induction, Dual Compensated Porosity Log and Micro.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	1497	+781
Base Anhydrite	1535	+743
Heebner	3689	-1411
Lansing	3737	-1459
Base Kansas City	4076	-1798
Ft Scott	4262	-1984
Mississippian	4376	-2098
Mississippian Dolomite	4381	-2103
Rotary Total Depth	4475	-2197
Log Total Depth	4468	-2190

MARMATON SECTION

- 4097-4104' Limestone; tan, gray, finely crystalline, few fossiliferous, dense.
- 4123-4134' Limestone; tan, gray, finely crystalline, oolitic, poor visible porosity, no shows.
- 4144-4153' Limestone; cream, white, finely crystalline, poor visible porosity, chalky, no shows.
- 4171-4180' Limestone; white, cream, finely crystalline, poorly developed porosity, no shows.

PAWNEE SECTION

- 4191-4250' Limestone; cream, white, finely crystalline, dense, shaley at base.

FT SCOTT SECTION

- 4262-4276' Limestone; tan, gray, oolitic, chalky, poorly developed porosity, no shows.
- 4278-4286' Limestone; tan, gray, finely crystalline, chalky in part, trace brown stain, no free oil and faint odor in fresh samples.

CHEROKEE SECTION

- 4291-4309' Limestone; gray, cream, tan, finely crystalline, fossiliferous, poor visible porosity, trace black stain, no free oil and no odor in fresh samples.
- 4341-4349' Sand; white, clear, sub rounded, poorly developed, no shows.

MISSISSIPPIAN/CONGLOMERATE SECTION

- 4361-4375' Chert; white, gray, peach, boney, (fresh), trace sand as above, no shows.

MISSISSIPPIAN SECTION

- 4376-4381' Limestone; cream, white, gray, finely crystalline, dense, no shows.

MISSISSIPPIAN DOLOMITE SECTION

- 4381-4391' Dolomite; gray, tan, finely crystalline, few sucrosic, poor visible

