



TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

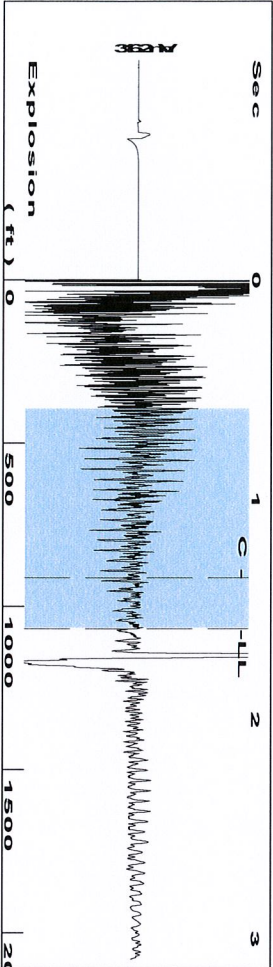
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

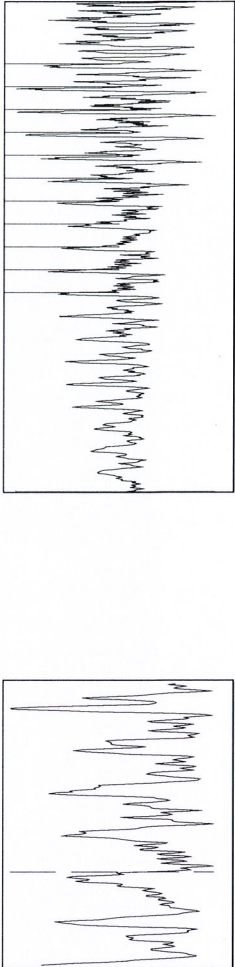
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Group: Fish Creek Well: Bahmmaier 42-16 (acquired on: 03/06/13 08:40:45)



Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Veloc 1357.6 ft/s Manual JTS/sec 21.4133
 Time 1.589 sec
 Joints 33.7149 Jts
 Depth 1068.76 ft

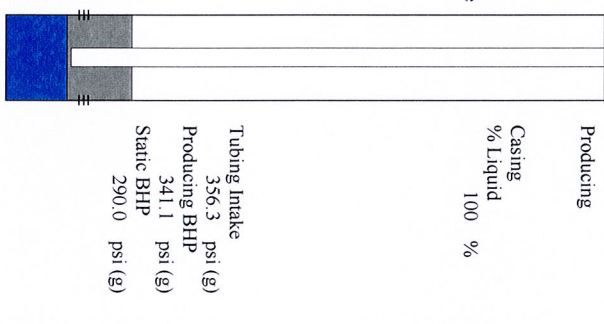


Analysis Method: Automatic

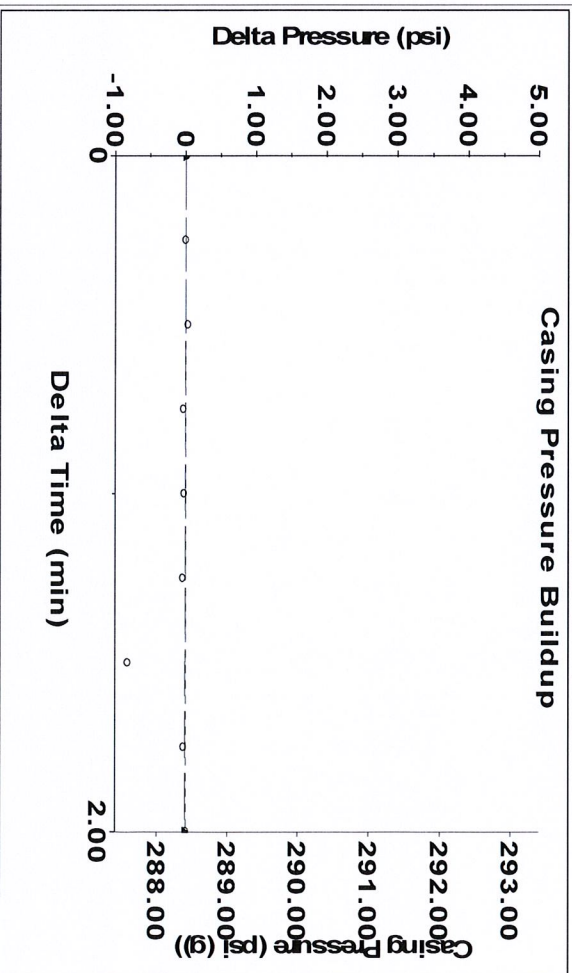
Group: Fish Creek Well: Bahmmaier 42-16 (acquired on: 03/06/13 08:40:45)

Production	Potential	Casing Pressure	Producing
Current	BBL/D	288.4 psi (g)	Casing
Oil	BBL/D	-0.011 psi	% Liquid
Water	Mscf/D	2.00 min	100 %
Gas		Gas/Liquid Interface Pressure	
		295.7 psi (g)	
IPR Method	Vogel	Liquid Level Depth	
PBHP/SBHP	0.0	1068.76 ft	
Production Efficiency		Tubing Intake Depth	
		1239.43 ft	
Oil	40 deg API	Formation Depth	
Water	1.05 Sp.Gr.H2O	1206.00 ft	
Gas	0.64 Sp.Gr.AIR		
Acoustic Velocity	1345.2 ft/s		

Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 171 ft
 Equivalent Gas Free Liquid HT (TVD) 171 ft
 Bahmmaier 42-16 first shot

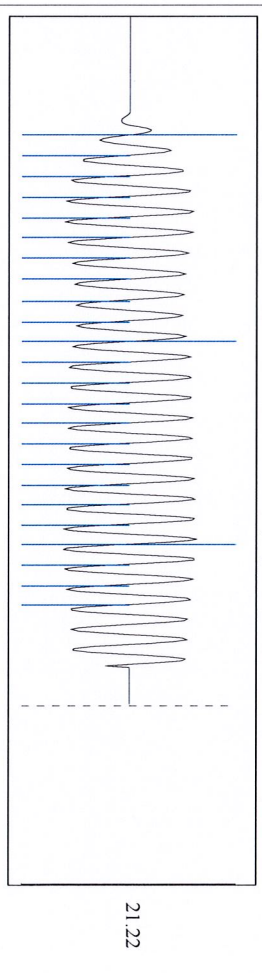


Group: Fish Creek Well: Bahmmaier 42-16 (acquired on: 03/06/13 08:40:45)



Change in Pressure -0.01 psi PT 9098
 Change in Time 2.00 min Range 0 - ? psi

Group: Fish Creek Well: Bahmmaier 42-16 (acquired on: 03/06/13 08:40:45)



Acoustic Velocity 1345.2 ft/s Joints counted 23
 Joints Per Second 21.2177 Jts/Sec Joints to liquid level 33.7149
 Depth to liquid level 1068.76 ft Filter Width 19.4133
 Automatic Collar Count Yes Time to 1st Collar 0.272