



TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

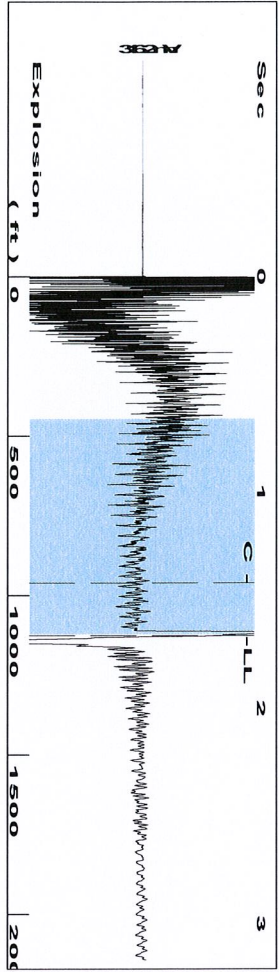
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

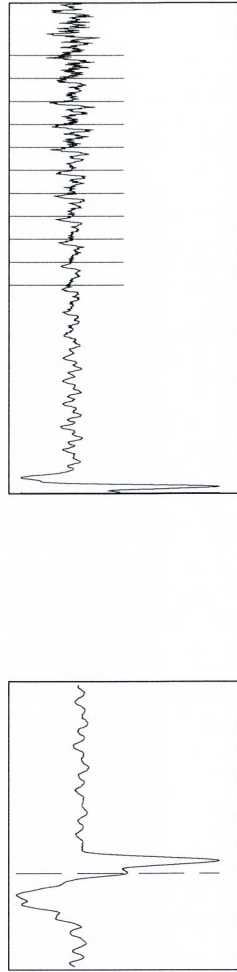
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Group: No Property Well: Jensen 13-16 (acquired on: 03/06/13 09:00:31)



Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Vel(1) 351.81 ft/s Manual JTS/sec 21.322
 Time 1.664 sec
 Joints 35.4949 Jts
 Depth 1125.19 ft



Analysis Method: Automatic

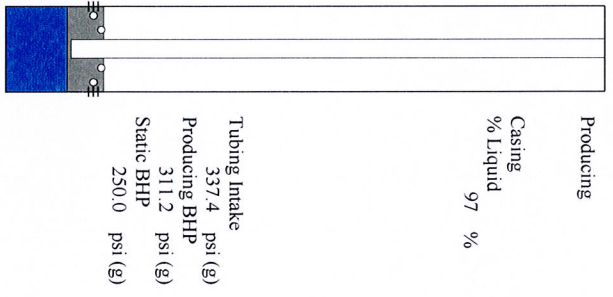
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Production	Potential	Casing Pressure	Producing
Current	- * -	291.0 psi (g)	Casing
Oil - * -	- * -	Casing Pressure Buildup	% Liquid
Water - * -	- * -	0.167 psi	97 %
Gas - * -	- * -	2.00 min	
	Mscf/D	Gas/Liquid Interface Pressure	
		298.7 psi (g)	
IPR Method	Vogel		
PBHP/SBHP	- * -		
Production Efficiency	0.0		

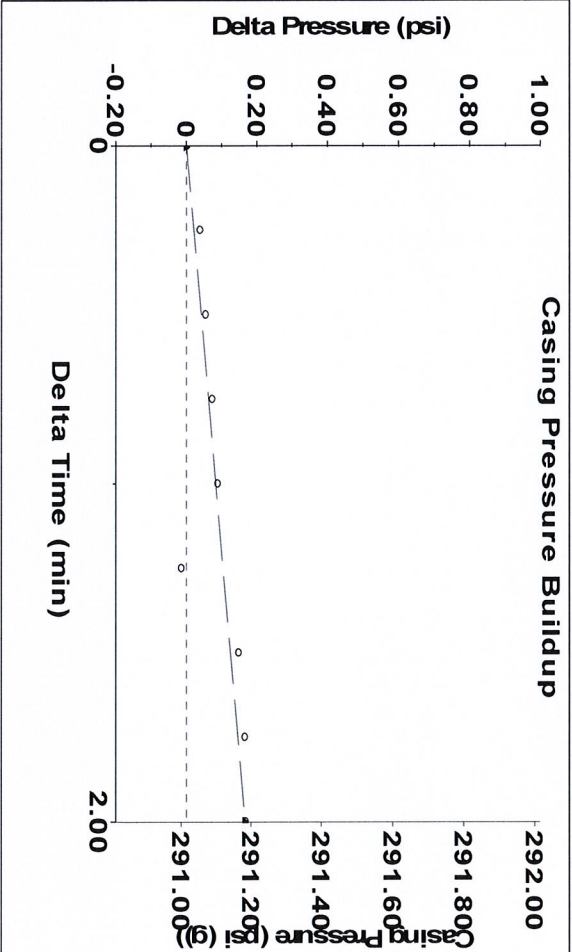
Oil	40 deg API	Liquid Level Depth	1125.19 ft
Water	1.05 Sp.Gr.H2O	Tubing Intake Depth	1221.78 ft
Gas	0.64 Sp.Gr.AIR	Formation Depth	1164.00 ft
Acoustic Velocity	1352.39 ft/s		

Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 97 ft
 Equivalent Gas Free Liquid HT (TVD) 96 ft

Jensen 13-16 first shot

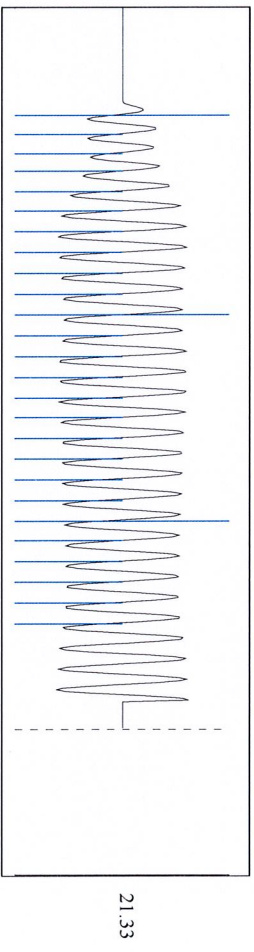


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Change in Pressure 0.17 psi PT 9098
 Change in Time 2.00 min Range 0 - ? psi

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Acoustic Velocity	1352.39 ft/s	Joints counted	25
Joints Per Second	21.3311 jts/sec	Joints to liquid level	35.4949
Depth to liquid level	1125.19 ft	Filter Width	19.322
Automatic Collar Count	Yes	Time to 1st Collar	0.248