

Kansas Corporation Commission Oil & Gas Conservation Division

1121537

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No. 1	5		
Name:		If pre 196	7, supply original comple	etion date:	
Address 1:		Spot Desc	cription:		
Address 2:		_	Sec Twp	o S. R	East West
City: State:		_	Feet from	North / South	Line of Section
Contact Person:		_	Feet from	East / West	Line of Section
Phone: ()		Footages	Calculated from Neares		er:
Filone. ()		0		SE SW	
			me:		
		Lease Na		vveπ π	
Check One: Oil Well Gas Well OG	D&A Cat	hodic Water	Supply Well Ot	her:	
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:	
Conductor Casing Size:	_ Set at:	(Cemented with:		Sacks
Surface Casing Size:	_ Set at:		Cemented with:		Sacks
Production Casing Size:	_ Set at:		Cemented with:		Sacks
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if adding Is Well Log attached to this application? Yes No. 1f ACO-1 not filed, explain why:	Casing Leak at:tional space is needed):			tone Corral Formation)	
Plugging of this Well will be done in accordance with K. Company Representative authorized to supervise plugging					
Address:	(Dity:	State:	Zip:	-+
Phone: ()					
Plugging Contractor License #:	1	Name:			
Address 1:	A	ddress 2:			
City:			State:	Zip:	_+
Phone: ()					
Proposed Date of Plugging (if known):					

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🔲 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I an KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

Form	CP1 - Well Plugging Application
Operator	Woolsey Operating Company, LLC
Well Name	BRACK 1
Doc ID	1121537

Perforations And Bridge Plug Sets

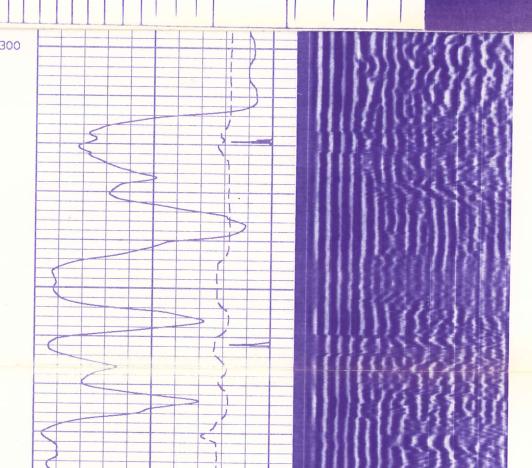
Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4484	4490	AMAZON DITCH	



Sonic Cement Bond Log

Ph. (913) 625-3858

FILING NO.	COMBANY			
		WOODON'T I D	KATTON	15
	WELL _	BRACK NO. 1	4	3
	FIELD _	WILDCAT		II.
	COUNTY	WICHITA STATE	KANSAS	
	Location	330' FNL & 2310' FWL	Other Services:	
	Sec. 20	0Twp20sRge35w	FERFORALE	İ
Permanent Datum _	GROUND	ND LEVEL Elev. 3163	Elev: K.B. 3168	
Log Measured From.	KELLY	BUSHING 5 Ft. Above I	D.F.	
Drilling Measured From	om KELLY	BUSHING	G.L. 3163	
Run No.		ONE		
Date & Time Survey		FEB. 6, 1996 8:30am		
Date & Time Cementing	eng	////		
Type Cementing Operation	ration	PRIMARY		
Depth Driller		5350		
Depth Logger		5289		
Logged Interval		5285 to 2800	to	
Casing Driller		41/2" @ TD		U
Float Collar-D.V. Tool	0	////		300
Squeeze Depth			2	3
Amount & Type Cement	ent			
Amount & Type Admix	×			
Type Fluid in Hole		WATER		
Fluid Level		FULL		
Salinity PPM CI				
Weight lb/gal-Vis.				
Approx. Logged Cem.	Top	3314		
Calculated Cement Top	do			
Max. Hole Temperature		110 °F.	On	
ool No.		14		>
Spacing Recorded		41		
Equipment—Location				4



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

April 01, 2013

DEAN PATTISSON Woolsey Operating Company, LLC 125 N MARKET STE 1000 WICHITA, KS 67202-1729

Re: Plugging Application API 15-203-20121-00-00 BRACK 1 NW/4 Sec.20-20S-35W Wichita County, Kansas

Dear DEAN PATTISSON:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after September 28, 2013. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 1

(620) 225-8888