

| For KCC    | Use:   |  |
|------------|--------|--|
| Effective  | Date:  |  |
| District # |        |  |
| SGA?       | Yes No |  |

## Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## **NOTICE OF INTENT TO DRILL**

|  | e:   |   | Spot Description:  |
|--|--|---|--|
|  | month day  | year  | Sec Twp S. R T W   |
| OPERATOR: Licens   | se#  |   | (O/O/O/O) feet from N / S Line of Sectio   |
|  |  |   | feet from E / W Line of Section  |
|  |  |   | Is SECTION: Regular Irregular?   |
|  |  |   | (Note: Locate well on the Section Plat on reverse side)  |
|  | State: Zip:  |   | ,  |
| Contact Person:  |  |   | County: Well #:  |
| Phone:   |  |   | Field Name:  |
| CONTRACTOR: Lic  | cense#   |   | Is this a Prorated / Spaced Field?   |
| Name:  |  |   |  |
|  |  |   | Target Formation(s):   |
| Well Drilled   | For: Well Class: Type  | e Equipment:  | Ground Surface Elevation:feet MSI  |
| Oil  | Enh Rec Infield  | Mud Rotary  |  |
| Gas  | Storage Pool Ext.  | Air Rotary  | Water well within one-quarter mile:  Yes No  |
|  | Disposal Wildcat   | Cable   | Public water supply well within one mile: Yes No   |
| Seismic ;  | # of Holes Other   |   | Depth to bottom of fresh water:  |
| Other:   |  |   | Depth to bottom of usable water:   |
| If OW/WO: o  | old well information as follows:   |   | Surface Pipe by Alternate: II III  |
|  | nd well illioithation as follows.  |   | Length of Surface Pipe Planned to be set:  |
| Operator:  |  |   |  |
| Well Name:   |  |   | Projected Total Depth:   |
| Original Complet   | etion Date: Original Total   | I Depth:  |  |
|  |  | □ Va a □ Na   | Water Source for Drilling Operations:  |
|  | d or Horizontal wellbore?  | Yes No  | Well Farm Pond Other:  |
|  | lepth:<br>on:  |   | DWR Permit #:  |
|  |  |   | (Note: Apply for Permit with DWR )   |
| KCC DK1 #  |  |   | VIII COTCS DC TAIRCIT:   |
|  |  |   | If Yes, proposed zone:   |
|  |  | AF  | FIDAVIT  |
| The undersigned h  | ereby affirms that the drilling, comple  | etion and eventual pl   | ugging of this well will comply with K.S.A. 55 et. seq.  |
| •  | e following minimum requirements wi  |   |  |
| _  | -  |   |  |
|  | propriate district office <i>prior</i> to spude approved notice of intent to drill <i>sh</i>   |   | h drilling rig:  |
| 1,   | • •  |   | t by circulating cement to the top; in all cases surface pipe <b>shall be set</b>  |
| <ol><li>The minimun</li></ol>  |  |   | ,  |
|  | nconsolidated materials plus a minir   | num of 20 feet into the   | ie didenying formation.  |
| through all ur   | •  |   | strict office on plug length and placement is necessary <i>prior to plugging</i> ;   |
| through all ur<br>4. If the well is of<br>5. The appropri  | dry hole, an agreement between the iate district office will be notified before  | e operator and the dis<br>ore well is either plug   | strict office on plug length and placement is necessary <i>prior to plugging</i> ; ged or production casing is cemented in;  |
| through all ur<br>4. If the well is of<br>5. The appropri<br>6. If an ALTERN   | dry hole, an agreement between the iate district office will be notified before NATE II COMPLETION, production | e operator and the dis<br>ore well is either plug<br>oipe shall be cement   | strict office on plug length and placement is necessary <i>prior to plugging;</i> ged or production casing is cemented in; ed from below any usable water to surface within <i>120 DAYS</i> of spud date.  |
| through all ur 4. If the well is of 5. The appropri 6. If an ALTERN Or pursuant  | dry hole, an agreement between the<br>iate district office will be notified befor<br>NATE II COMPLETION, production parts<br>to Appendix "B" - Eastern Kansas su   | e operator and the dis<br>ore well is either plug<br>oipe shall be cement<br>urface casing order #                            | strict office on plug length and placement is necessary <i>prior to plugging;</i> ged or production casing is cemented in; ed from below any usable water to surface within <i>120 DAYS</i> of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing  |
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| through all ur 4. If the well is of 5. The appropri 6. If an ALTERN Or pursuant of must be com  ubmitted Elector  For KCC Use ONL  API # 15 -  | dry hole, an agreement between the iate district office will be notified before NATE II COMPLETION, production put to Appendix "B" - Eastern Kansas sumpleted within 30 days of the spud days created within 30 days of the spud da | e operator and the dis<br>ore well is either plug<br>pipe shall be cement<br>urface casing order #<br>ate or the well shall b | Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;   |
| through all ur 4. If the well is of 5. The appropri 6. If an ALTERN Or pursuant to must be com  ubmitted Elector  For KCC Use ONL  API # 15 Conductor pipe req   | dry hole, an agreement between the iate district office will be notified before NATE II COMPLETION, production put to Appendix "B" - Eastern Kansas sumpleted within 30 days of the spud date ctronically  | e operator and the dis<br>ore well is either plug<br>pipe shall be cement<br>urface casing order #<br>ate or the well shall b | Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;   |
| through all ur 4. If the well is of 5. The appropri 6. If an ALTERN Or pursuant to must be com  ubmitted Elector  For KCC Use ONL  API # 15 -  Conductor pipe req Minimum surface p  | dry hole, an agreement between the iate district office will be notified before NATE II COMPLETION, production put to Appendix "B" - Eastern Kansas sumpleted within 30 days of the spud days of  | e operator and the discret well is either plugoipe shall be cementurface casing order # ate or the well shall be eet          | Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration roos and place place or production or place place of the place of t |
| through all ur 4. If the well is of 5. The appropri 6. If an ALTERN Or pursuant to must be com  ubmitted Elector  For KCC Use ONL  API # 15 -  Conductor pipe required Minimum surface possible and approved by:  Approved by: | dry hole, an agreement between the iate district office will be notified before NATE II COMPLETION, production put to Appendix "B" - Eastern Kansas sumpleted within 30 days of the spud date of the complete ctronically.  LY  quired   | e operator and the discret well is either plugoipe shall be cementurface casing order # ate or the well shall be eet          | Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  |
| through all ur 4. If the well is of 5. The appropri 6. If an ALTERN Or pursuant to must be com  ubmitted Elector  For KCC Use ONL  API # 15  Conductor pipe req Minimum surface p Approved by:  This authorization             | dry hole, an agreement between the iate district office will be notified before NATE II COMPLETION, production put to Appendix "B" - Eastern Kansas sumpleted within 30 days of the spud date of  | e operator and the dispre well is either plugpipe shall be cementurface casing order # ate or the well shall be set           | Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is necessary prior to plugging; sed or production casing is cemented in; sed from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days);  |
| through all ur 4. If the well is of 5. The appropri 6. If an ALTERN Or pursuant to must be com  Ubmitted Elector  For KCC Use ONL  API # 15 -  Conductor pipe req Minimum surface p Approved by:  This authorization           | dry hole, an agreement between the iate district office will be notified before NATE II COMPLETION, production put to Appendix "B" - Eastern Kansas sumpleted within 30 days of the spud date of the complete ctronically.  LY  quired   | e operator and the dispre well is either plugpipe shall be cementurface casing order # ate or the well shall be set           | Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

| Well will not be drilled or Permit Expired | Date: |
|--|-------|
| Signature of Operator or Agent:            |       |
|  |       |



| For KCC Use ONLY |  |
|------------------|--|
| API # 15         |  |

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: _  |   |   |                                  | Location of W                           | Vell: County:   |
|--|---|---|----------------------------------|---|---|
| Lease:   |   |   |                                  |   | feet from N / S Line of Section   |
| Well Numb  | er:                                     |   |                                  | <u> </u>                                | feet from E / W Line of Section   |
| Field:   |   |   |                                  | Sec                                     | Twp S. R  |
| Number of Acres attributable to well:  QTR/QTR/QTR of acreage: |   | is Section:                             | Is Section: Regular or Irregular |   |   |
|  |   |   |                                  | If Section is                           | Irregular, locate well from nearest corner boundary. er used: NE NW SE SW                         |
|  | lease roads, tank                       |   | and electrical lines, a          | est lease or unit bound                 | dary line. Show the predicted locations of sas Surface Owner Notice Act (House Bill 2032).  ired. |
| 1815 ft  | :                                       | <del></del> 0                           |                                  |   | LEGEND  |
|  | • |   |                                  | • | O W. II.I   |
|  | :                                       |   | •                                |   | O Well Location   |
|  | :                                       |   |                                  |   | Tank Battery Location   |
|  |   |   |                                  |   | Pipeline Location   |
|  |   |   |                                  |   | Electric Line Location  |
|  |   |   | :                                |   | Lease Road Location   |
|  |   |   |                                  |   |   |
|  |   |   |                                  |   |   |
|  |   |   | · ' :                            |   | EXAMPLE   |
|  | :                                       | · ·                                     |                                  | · ·                                     | 1   |
|  |   |   | 22                               |   |   |
|  | :                                       | : :                                     | :                                | : :                                     |   |
|  |   |   |                                  |   |   |
|  | :                                       |   |                                  |   |   |
|  | :                                       | : | :                                | : | : <u></u> : :   |
|  | :                                       | : :                                     | :                                | : :                                     | 1980' FSL   |
|  | :                                       |   |                                  |   |   |
|  | :<br>:                                  | · · · · · · · · · · · · · · · · · · ·   |                                  | ·                                       |   |
|  | :                                       |   |                                  |   | SEWARD CO. 3390' FEL  |
|  | :                                       | : :                                     | :                                | : :                                     | ]   |

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.



## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

| Operator Name:  |   | License Number:   |  |
|---|---|---|--|
| Operator Address:   |   |   |  |
| Contact Person:   |   | Phone Number:   |  |
| Lease Name & Well No.:  |   | Pit Location (QQQQ):  |  |
| Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  | Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls) |   | SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty  |
| Is the pit located in a Sensitive Ground Water A  | rea? Yes  | No  | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)   |
| Is the bottom below ground level?   | Artificial Liner?   | No  | How is the pit lined if a plastic liner is not used?   |
| Pit dimensions (all but working pits):  | Length (fee   | et)   | Width (feet) N/A: Steel Pits   |
| If the pit is lined give a brief description of the li material, thickness and installation procedure.  | om ground level to dee  | Describe proce  | dures for periodic maintenance and determining any special monitoring.   |
| Distance to nearest water well within one-mile  | of pit:   | Depth to shallo<br>Source of infor                                | west fresh water feet. mation:   |
| feet Depth of water wellfeet  |   | measured  | well owner electric log KDWR   |
| Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s flow into the pit?  Yes No  Submitted Electronically |   | Type of materia  Number of work  Abandonment p  Drill pits must b | over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  de closed within 365 days of spud date. |
|   | KCC   | OFFICE USE O  | NLY  |
| Date Received: Permit Num   | ber:  |   | Liner Steel Pit RFAC RFAS  t Date: Lease Inspection: Yes No  |



1121576

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)   | Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)   |  |  |
|---|---|--|--|
| OPERATOR: License #   | Well Location:  |  |  |
| Name:   | SecTwpS. R East   |  |  |
| Address 1:  | County:   |  |  |
| Address 2:  | Lease Name: Well #:   |  |  |
| City:   | If filing a Form T-1 for multiple wells on a lease, enter the legal description of  |  |  |
| Contact Person:   | the lease below:  |  |  |
| Phone: ( ) Fax: ( )   |   |  |  |
| Email Address:  |   |  |  |
| Surface Owner Information:  |   |  |  |
| Name:   | When filing a Form T-1 involving multiple surface owners, attach an additional  |  |  |
| Address 1:  | owner information can be found in the records of the register of deeds for the  |  |  |
| Address 2:  |   |  |  |
| City:   |   |  |  |
| the KCC with a plat showing the predicted locations of lease roads, tank  | dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. |  |  |
| ☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s). | cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this  |  |  |
| task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-  | fee with this form. If the fee is not received with this form, the KSONA-1  |  |  |
| Submitted Electronically  |   |  |  |

4cc 22 Jup 24 Rg 16E LIGHT LEASE 18

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

April 18, 2013

John Leis Leis, John E. 1188 NIGHTHAWK RD. YATES CENTER, KS 66783

Re: Drilling Pit Application Light 10 NW/4 Sec.22-24S-16E Woodson County, Kansas

#### Dear John Leis:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.