KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1121596

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #: 33168
Name: Woolsey Operating Company, LLC
Address 1: 125 N MARKET STE 1000
Address 2:
City: WICHITA State: KS Zip: 67202 + 1729
Contact Person: DEAN PATTISSON
Phone: (316) 267-4379

API No. 15 - 15-057-20189-00-00
If pre 1967, supply original completion date:
Spot Description:
- E2 - E2 - NE Sec. 10 Twp. 28 S. R. 21 ☐ East ☑ West
3960 Feet from ☐ North / ☑ South Line of Section
330 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Ford
Lease Name: KIRKPATRICK Well #: 2-X

Check One: ☐ Oil Well ☑ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #: ☐ Gas Storage Permit #:

Conductor Casing Size: 16.000 Set at: 106 Cemented with: Sacks
Surface Casing Size: 8.625 Set at: 599 Cemented with: 450 Sacks
Production Casing Size: 2.875 Set at: 5142 Cemented with: 175 Sacks

List *(ALL)* Perforations and Bridge Plug Sets:
Attached

Elevation: 2355 (☑ G.L. / ☐ K.B.) T.D.: 5150 PBTD: 5041 Anhydrite Depth:
(Stone Corral Formation)

Condition of Well: ☐ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: -
(Interval)

Proposed Method of Plugging *(attach a separate page if additional space is needed)*:
PER KCC RECOMMENDATIONS

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☑ Yes ☐ No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: CARL W. DURR
Address: 125 N MARKET ST, STE 1000 City: WICHITA State: KS Zip: 67202 + _ _ _ _
Phone: (620) 886-5606
Plugging Contractor License #: 31925 Name: Quality Well Service, Inc.
Address 1: 190 US HWY 56 Address 2:
City: ELLINWOOD State: KS Zip: 67526 + _ _ _ _
Phone: (620) 727-3410

Proposed Date of Plugging *(if known)*:

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

1121596

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☒ **CP-1** (Plugging Application)

OPERATOR: License # 33168
Name: Woolsey Operating Company, LLC
Address 1: 125 N MARKET STE 1000
Address 2:
City: WICHITA State: KS Zip: 67202 + 1729
Contact Person: DEAN PATTISSON
Phone: (316) 267-4379 Fax: (316) 267-4383
Email Address: WOOLSEY@WOOLSEYCO.COM

Well Location:
__ - E2 - E2 - NE Sec. 10 Twp. 28 S. R. 21 ☐ East ☑ West
County: Ford
Lease Name: KIRKPATRICK Well #: 2-X

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:
Name: Arden K Kirkpatrick / Kelvin D Kirkpatrick
Address 1: 4760 N Via Sonrisa / PO Box 247
Address 2:
City: Tucson AZ 85718 / Pierce CO 80650 State: AZ Zip: 85718 +

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a $30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the $30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	CP1 - Well Plugging Application
Operator	Woolsey Operating Company, LLC
Well Name	KIRKPATRICK 2-X
Doc ID	1121596

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
5000	5004		
5010	5014		
5017	5021		

Cities Service Petroleum Inc.

Well Name: Pioneer Log

Location: 1980' FSL & 1980' FEL

Sec. 12 **Twp.** 13S **Rng.** 12E

Elevation: KB 1700' DF 1699' GL 1690'

Date: 10-10-1980

Run No.: ONE

Depth Driller: 3400'

Depth Logger: 3400'

Bottom Log Interval: 3400'

Top Log Interval: 1000'

Casing Driller: 8 5/8" @ 1000'

Casing Logger: 8 5/8" @ 1000'

Bit Size: 7 7/8"

Type Fluid in Hole: GEL CHEM

Max. Rec. Temp.: 120°F

Equipment: 5000 / 1000

Recorded By: J. HOLLIS

Witnessed By: MR. BRAUN

Run No.	Bottom Log Interval	Top Log Interval	Casing Driller	Casing Logger	Bit Size	Type Fluid in Hole	Max. Rec. Temp.	Equipment	Recorded By	Witnessed By
ONE	3400'	1000'	8 5/8" @ 1000'	8 5/8" @ 1000'	7 7/8"	GEL CHEM	120°F	5000 / 1000	J. HOLLIS	MR. BRAUN

Remarks: RUN CEMENT BOND LOG. RUN 5 1/2" CASING. RUN CEMENT BOND LOG. RUN DIPMETER. RUN DUAL INDUCTION FOCUSED LOG. RUN DUAL INDUCTION SPHERICALLY FOCUSED LOG. RUN DUAL INDUCTION SPHERICALLY FOCUSED LOG.

Run No.	Bottom Log Interval	Top Log Interval	Casing Driller	Casing Logger	Bit Size	Type Fluid in Hole	Max. Rec. Temp.	Equipment	Recorded By	Witnessed By

Run No.	Bottom Log Interval	Top Log Interval	Casing Driller	Casing Logger	Bit Size	Type Fluid in Hole	Max. Rec. Temp.	Equipment	Recorded By	Witnessed By

Company: CITIES SERVICE OIL & GAS CORPORATION
Well: PIONEER LOG
Field: WILDCAT
County: CHEYENNE
State: KANSAS

Sec. 12 **Twp.** 13S **Rng.** 12E
Elev.: KB 1700' DF 1699' GL 1690'
Date: 10-10-1980
Run No.: ONE
Depth Driller: 3400'
Depth Logger: 3400'
Bottom Log Interval: 3400'
Top Log Interval: 1000'
Casing: 8 5/8" @ 1000'
Bit Size: 7 7/8"
Type Fluid: GEL CHEM

DUAL INDUCTION FOCUSED LOG

DUAL INDUCTION SPHERICALLY FOCUSED LOG

RESISTIVITY

SHALLOW FOCUSED CURVE

DEEP INDUCTION CURVE

DUAL INDUCTION SPHERICALLY FOCUSED LOG

RESISTIVITY

SHALLOW FOCUSED CURVE

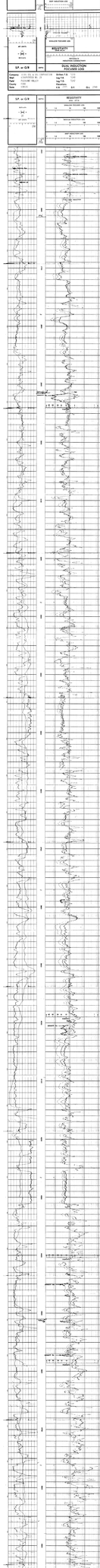
DEEP INDUCTION CURVE

DUAL INDUCTION SPHERICALLY FOCUSED LOG

RESISTIVITY

SHALLOW FOCUSED CURVE

DEEP INDUCTION CURVE



Company: CITIES SERVICE OIL & GAS CORPORATION
Well: PIONEER LOG
Field: WILDCAT
County: CHEYENNE
State: KANSAS

Sec. 12 **Twp.** 13S **Rng.** 12E
Elev.: KB 1700' DF 1699' GL 1690'
Date: 10-10-1980
Run No.: ONE
Depth Driller: 3400'
Depth Logger: 3400'
Bottom Log Interval: 3400'
Top Log Interval: 1000'
Casing: 8 5/8" @ 1000'
Bit Size: 7 7/8"
Type Fluid: GEL CHEM

Schlumberger

Compact Integrated Logging System

Depth Control

Depth Scale 1:240

Logging Speed 30 m/min

Logging Date 11-Jan-97

Run Number 1

Depth Reference KB

Elevation 0 m

Permanent Datum GL

Log Measured from KB

Drilling Measured from KB

Max. Recorded Temperature 90 °C

Bottom Hole Temperature 90 °C

Equipment Number 1

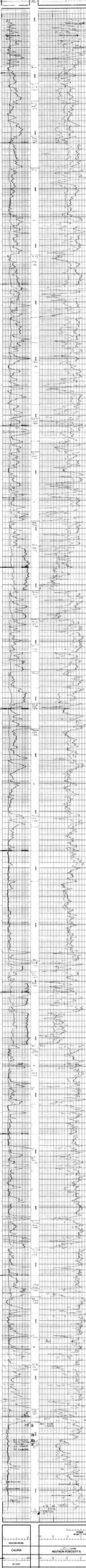
Location Bridge

Recorded by Bridge

Witnessed by Bridge

F.E.S. GAMMA

GAMMA RAY API UNITS	0 — 150	DENSITY – POROSITY % Density g/cm³ 1.95 — 2.95 Porosity % 45 — -15
CALIPER HOLE SIZE INCHES 6 — 16		NEUTRON POROSITY % 45 — -15
		BULK DENSITY GRAMS/CC 1.95 — 2.95



GAMMA RAY API UNITS	0 — 150	DENSITY – POROSITY % Density g/cm³ 1.95 — 2.95 Porosity % 45 — -15
CALIPER HOLE SIZE INCHES 6 — 16		NEUTRON POROSITY % 45 — -15
		BULK DENSITY GRAMS/CC 1.95 — 2.95

Company	C.G.G. & A.C. LIMITED	Drilled Int.	1.0
Well	CHIGNECTO No. 1A	Log Int.	1.0
Field	TYCHNE VALLEY	Depth Mult.	1.0
Date	11-Jan-97	Log Type	Gamma
Time	1:00:00	Fm.	0.0 m — 0.0 m

GAMMA RAY & CALIPER	API UNITS	BULK DENSITY GRAMS/CC CORRECTION 1.95 — 2.95

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

March 22, 2013

DEAN PATTISSON
Woolsey Operating Company, LLC
125 N MARKET STE 1000
WICHITA, KS 67202-1729

Re: Plugging Application
API 15-057-20189-00-00
KIRKPATRICK 2-X
NE/4 Sec.10-28S-21W
Ford County, Kansas

Dear DEAN PATTISSON:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after September 18, 2013. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 1

(620) 225-8888