



KANSAS CORPORATION COMMISSION 1121896
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Roadrunner Energy, Inc.
Well Name	HANAHAN 1
Doc ID	1121896

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
2356	2362	Kansas City Lansing	
			2710
2882	2892	Mississippi Chat	



PRECISION

HOMINY, OKLAHOMA

COMPENSATED DENSITY LOG

FILING NO.

COMPANY LANDERS & MCGROVE

WELL HANAHAN NO. 1

FIELD WILDGAT

COUNTY COMLEY STATE OKLAHOMA

Location: SE NW SE

Sec. 13 Twp. 35S Rge. 6E

Other Services:

REL

Permanent Datum: GL

Log Measured from: KB, 7 Ft. Above Perm. Datum

Drilling Measured from: KB

Elev. 1207

K.B. 1214

D.F. 1212

G.L. 1207

Date: 1-4-78

Run No. ORE

Type Log GAMMA-GAMMA

Depth-Driller 2916

Depth-Logger 2915

Bottom logged interval 2914

Top logged interval 1933

Type fluid in hole GEL

Salinity, PPM Cl. ---

Density ---

Level 9.3# VIS 48

Max rec. temp, deg F. FULL

Operating rig time 111

Recorded by SHAY

Witnessed by MR. LANDERS MR. MCGROVE

Bore-Hole Record

Coating Record

Run No.	Bit	From	To	Size	Wgt.	From	To
1	7 7/8	155	2916	8 5/8	---	SURFACE	100

THIS HEADING AND LOG CONFORMS TO API RP 33

Equipment Data

Run No.	Tool No.	Source No.	Panel No.	Logging Unit	Location

Calibration Data

Run No.	Gamma Ray			C D T					
	API Scale	Background CPS	Std. CPS	Ds CPS AT	2.0	3.0	Dl CPS AT	2.0	3.0

Logging Data

Run No.	Depths		Speed Ft/Min	GR TC
	From	To		

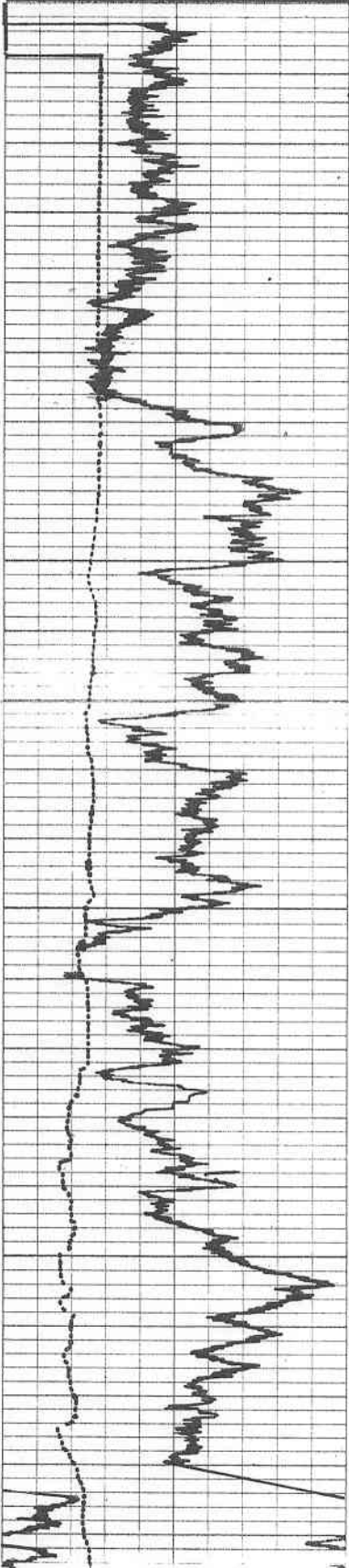
Remarks:

GAMMA RAY API UNITS 0 ————— 120	DEPTHS	BULK DENSITY GRAMS/CC
		POROSITY SCALE 20 — 10 — 0

HOLE SIZE - INCHES
6 16

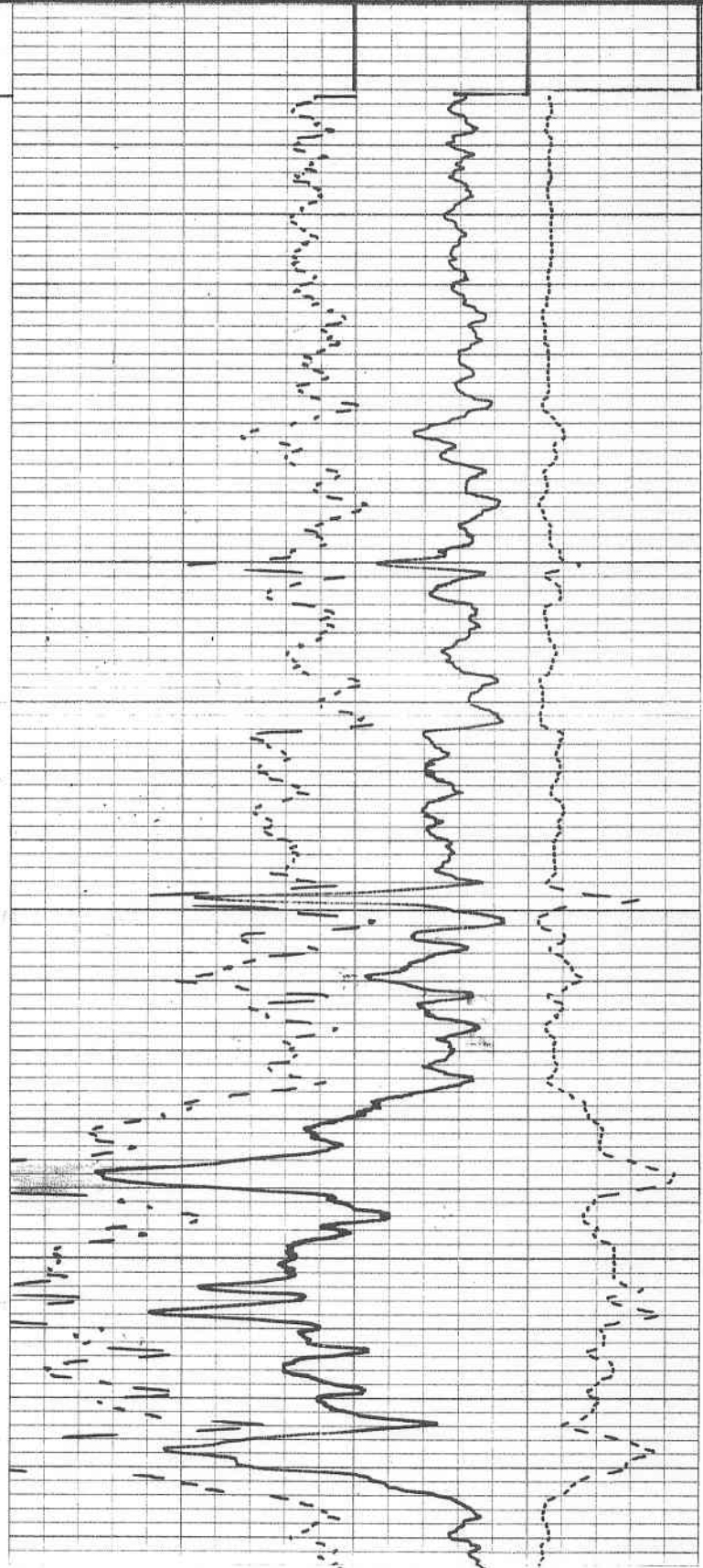
MATRIX DENSITY 2.68

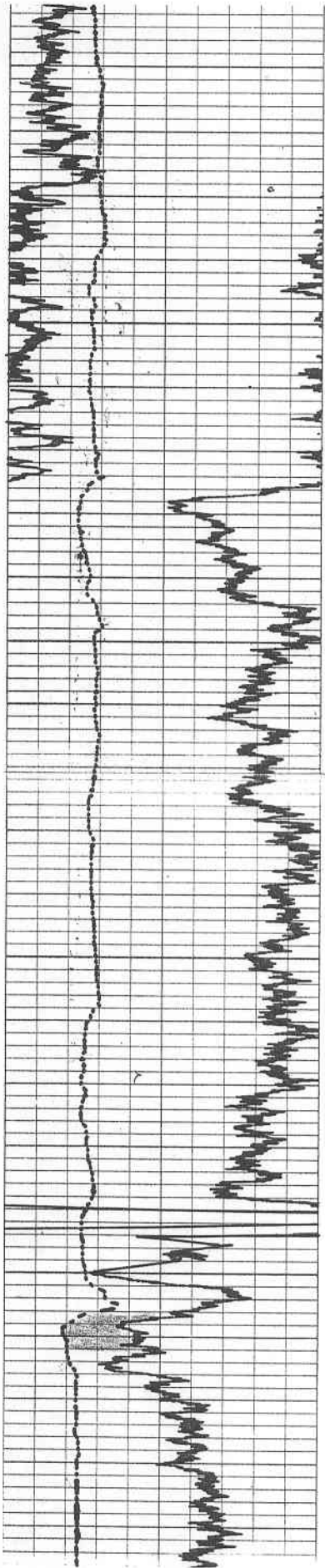
CORRECTION
- .25 0 + .25



2000

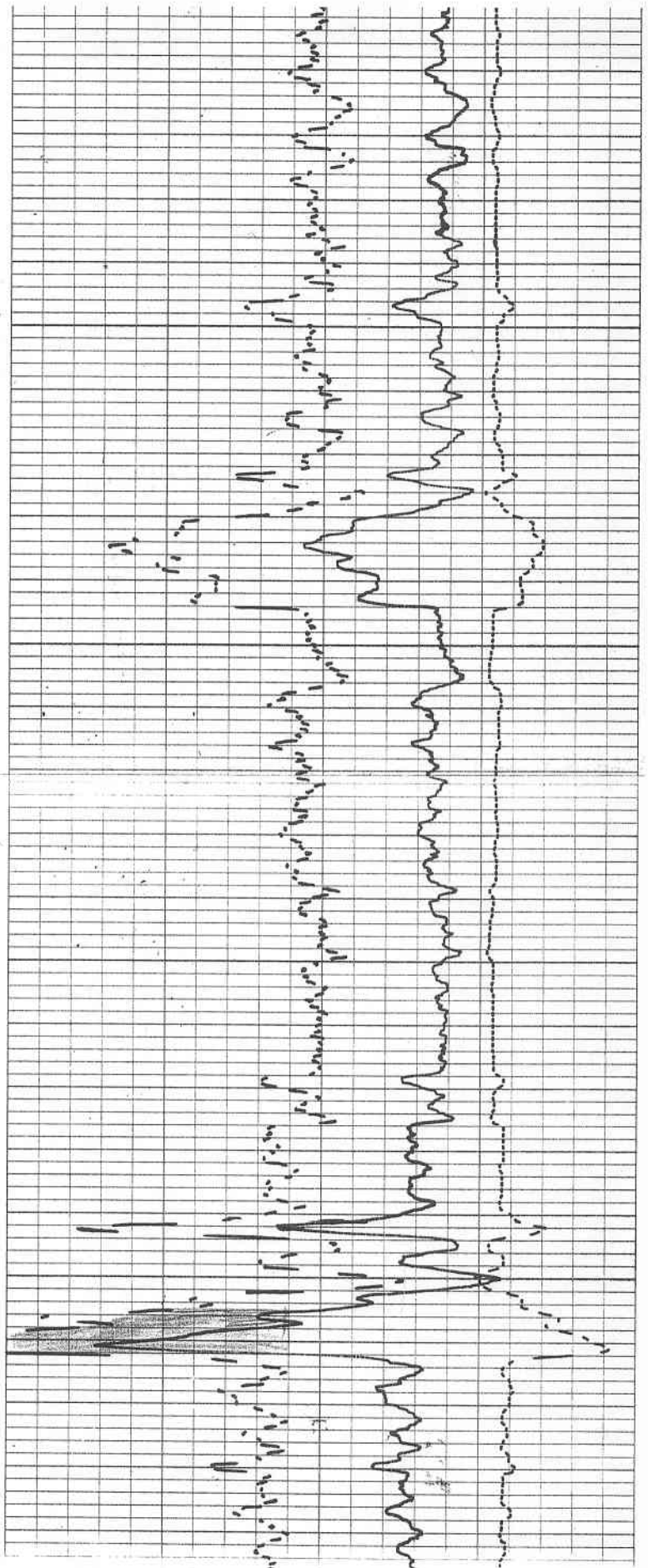
2100

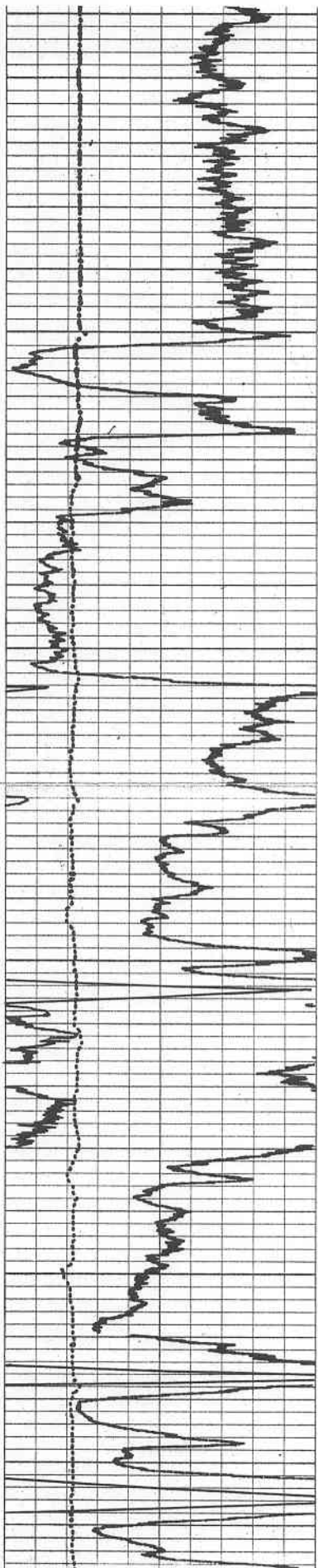




2200

2300

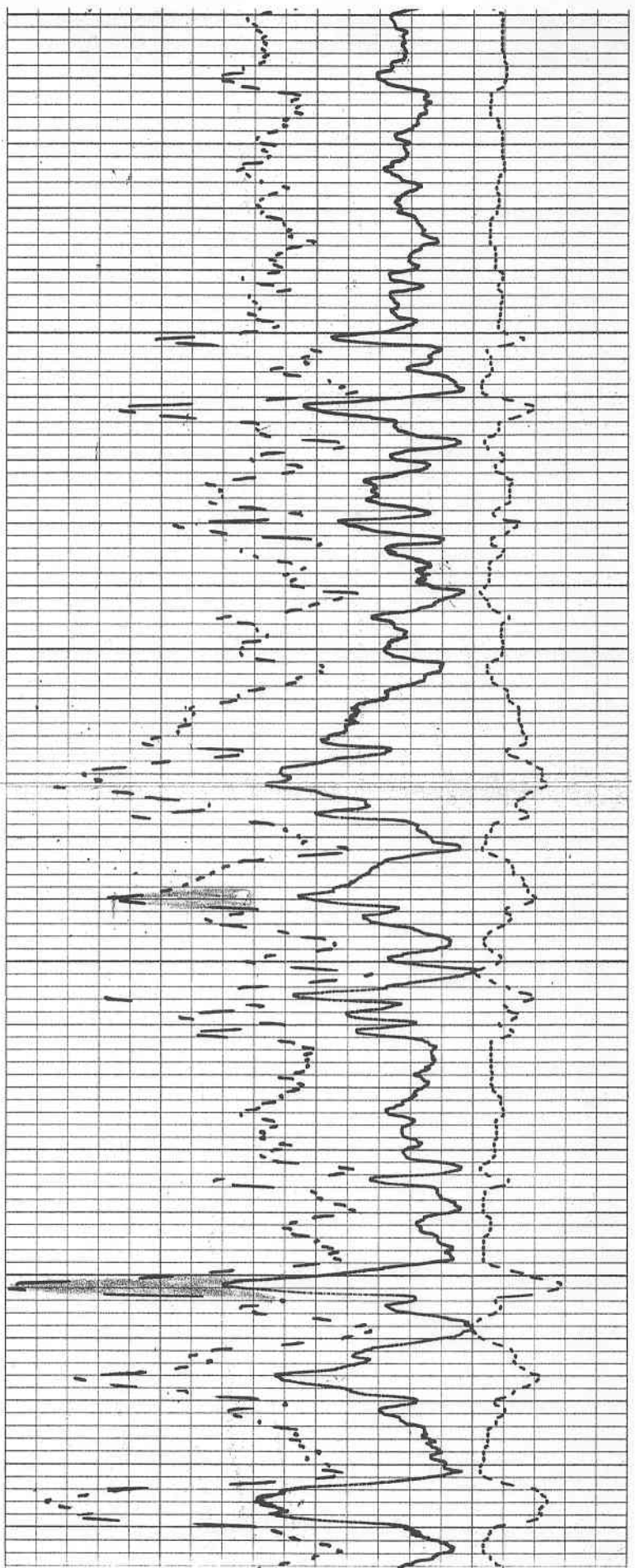


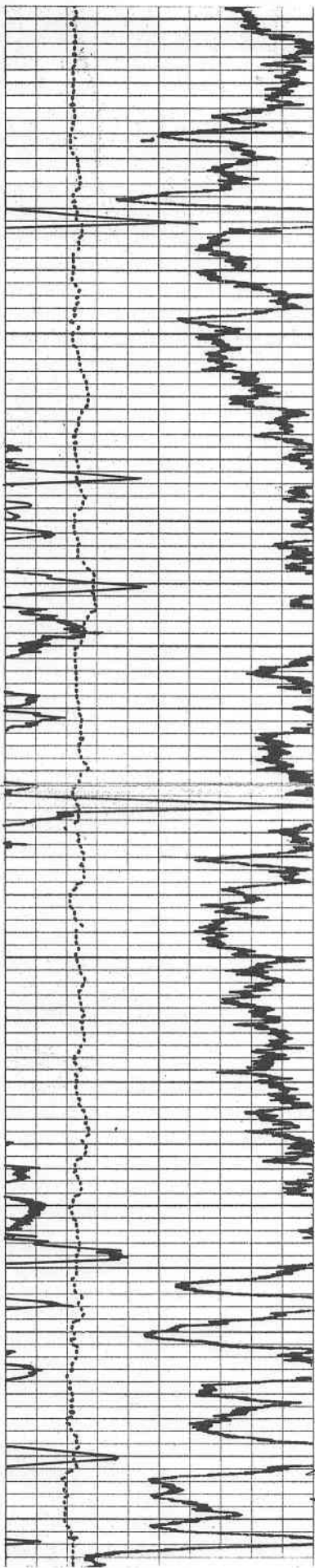


2400

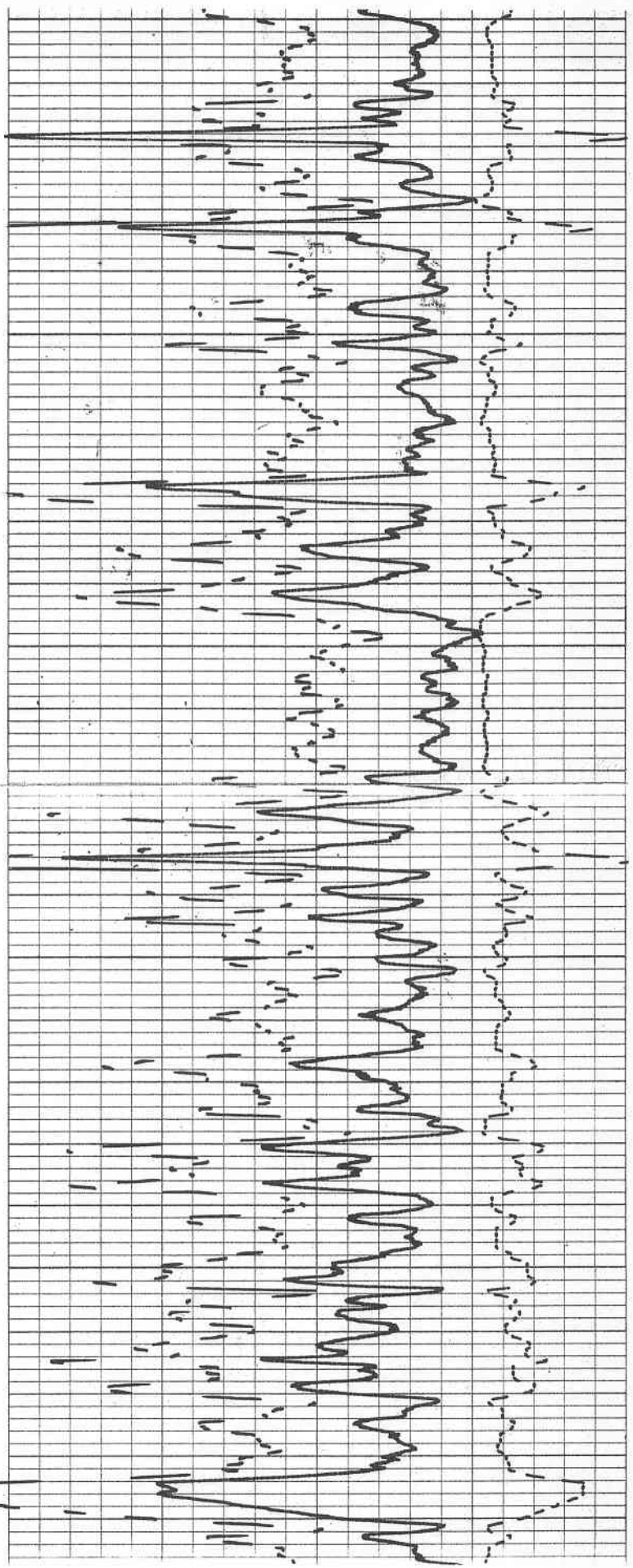
2500

2600






2700



2800

		2900		
6 HOLE SIZE - INCHES 16 CALIPER		DEPTHS	MATRIX DENSITY 2.68 - .25 0 + .25 CORRECTION 2.0 2.5 3.0	
			20 10 0 POROSITY SCALE	
0 GAMMA RAY API UNITS 120		BULK DENSITY GRAMS/CC		
Company	LANDERS & MUSGROVE	Drillers T.D.	2916	
Well	HANAHAN NO. 1	F.R.	2914	
Field	WILDCAT	T.D.	2915	
County	COWLEY	Elevations:		
State	KANSAS	K.B.	D.F.	G.L.
		1214	1212	1207

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

March 07, 2013

James Gaffney
Roadrunner Energy, Inc.
7225 S 85 E AVE # 100
TULSA, OK 74133-3135

Re: Plugging Application
API 15-035-21788-00-00
HANAHAN 1
SE/4 Sec.13-35S-06E
Cowley County, Kansas

Dear James Gaffney:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after September 03, 2013. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 2

(316) 630-4000