



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Roadrunner Energy, Inc.
Well Name	LARRY OLSEN (DOROTHY) 8
Doc ID	1121979

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
1954	1956		1970
1988	1998		2050
2160	2175		2410
2658	2665		
2962	2976		

GEARHART

DUAL INDUCTION LATEROLOG

FILING NO. 7109-359
 212782
 COMPANY Clyde Petroleum, Inc.
 WELL DORTHY #8
 FIELD FALL CITY
 COUNTY LOWERY STATE KANSAS

LOCATION: CN/2 NW NE SE
250' SW 9/16 Sec 9 SE 4
 SEC 17 TWP 35 S RGE 7 E
 Other Services: CDL/CNS

Permanent Datum GL Elev. 1165
 Log Measured from KB DF 1168
 Drilling Measured from KB GL 1165 Ft. Above Perm. Datum

Date	9-27-82	Run No.	096	1167
Depth-Driller	3000	Depth-Logger	2999	
Bottom Logged Interval	2998	Top Logged Interval	307	
Casing-Driller	8 5/8 @ 305	Casing-Logger	307	
Bit Size	7 7/8	Type Fluid in Hole	CHEM GEL	
Density and Viscosity	9.7 47	pH and Fluid Loss	10.0 9.8 cc	
Source of Sample	Flow Lines	Rm @ Meas. Temp.	3.2 @ 62 °F	
Rmf @ Meas. Temp.	3.3 @ 62 °F	Rmf @ Meas. Temp.	3.3 @ 62 °F	
Source of Rmf and Rmc	M	Rm @ BHT	1.8 @ 103 °F	
End Circulation	0500	Logger on Bottom	0717	
Max Rec. Temp. Deg. F.	103			

Sample No.	Type Log	Depth	Scale Changes	
			Scale Up Hole	Scale Down Hole
Driller				
Fluid in Hole				
Visc.				
Fluid Loss			cc	cc
Sample				

Meas. Temp.	Rmf	Rmc	DUAL INDUCTION					GAMMA RAY		
			Run No.	Tool No.	Tool Type	Tool Position	S. O.	Tool No.	Tool Type	Tool Position
			HT	@	@	ONE	5434	6FP40	CENTRAL	1.5"
IHT	@	@								
IHT	@	@								

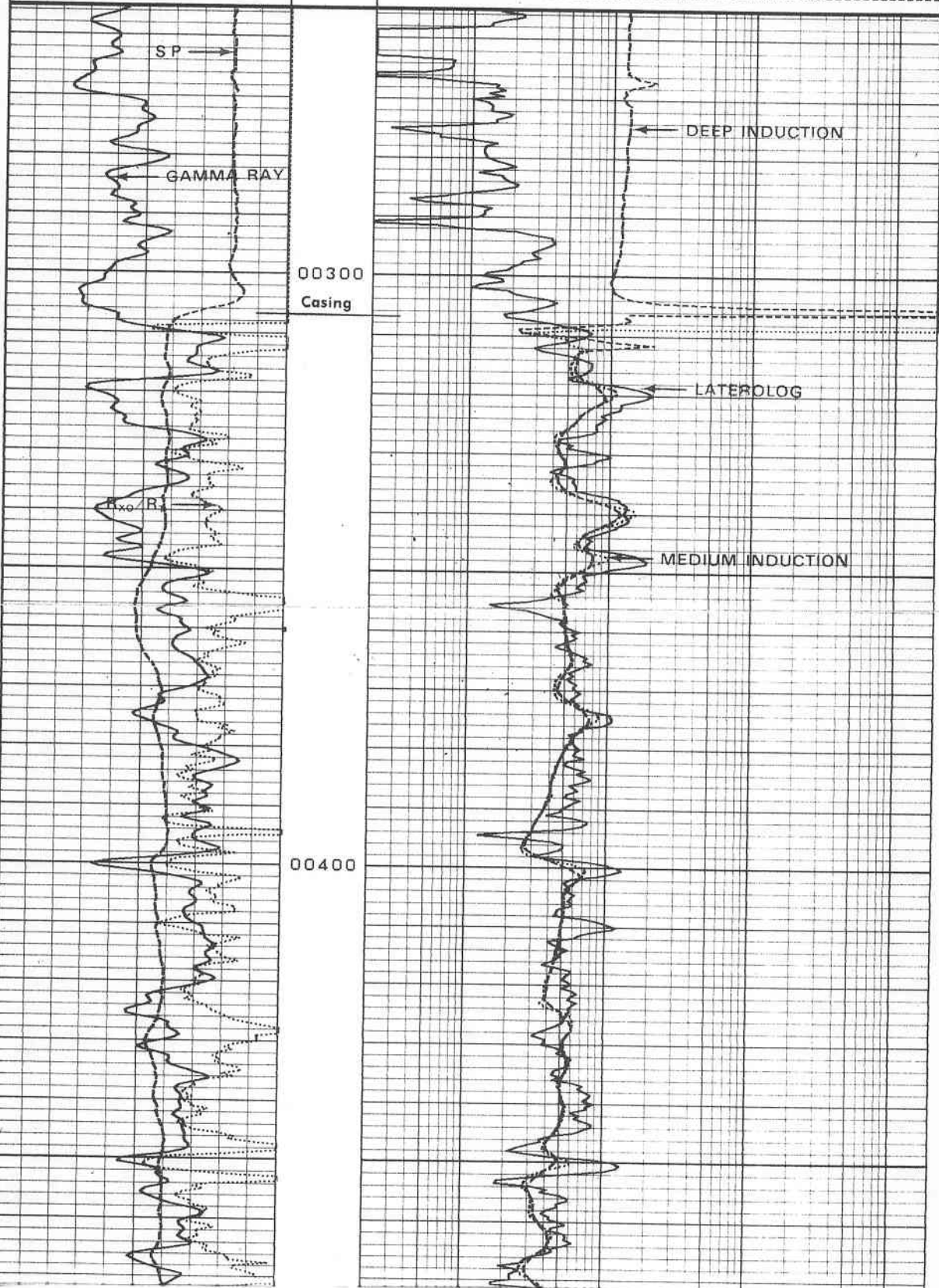
CALIBRATION DATA											
LL 2-Ohm/m	LL 500-ohm/m	ILD Loop Cal.	ILD Int. Cal.	ILD Tool Zero	ILM Loop Cal.	ILM Int. Cal.	ILM Tool Zero	K	B	GAMMA RAY	
										BKG.	STD.
9.3	2496	395.1	647	-3.5	163.3	746	-2.28	1.0	1.85	130	660

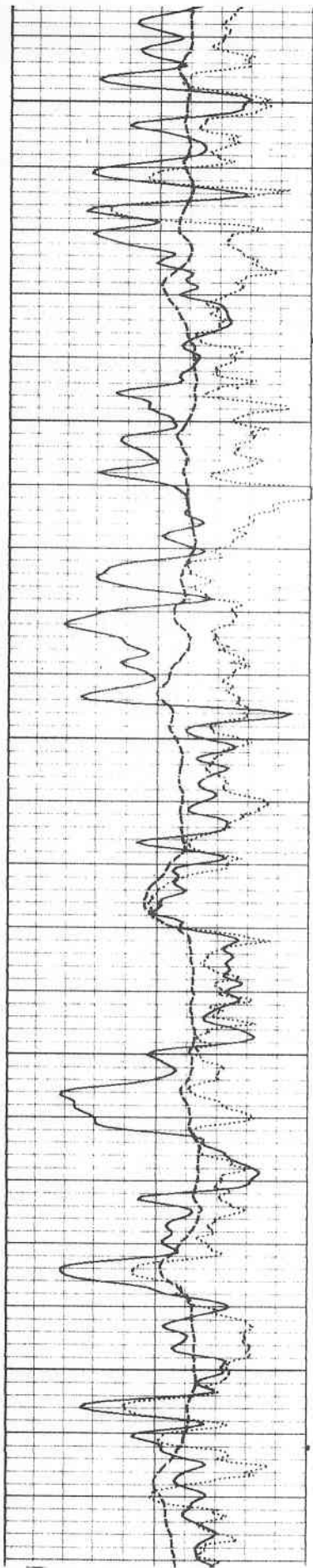
DISCLAIMER: All interpretations are based on inferences from electrical or other measurements and we cannot, and do not, guarantee the accuracy or correctness of any interpretations, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by one of our officers, agents or employees. These interpretations are also subject to our General Terms and Conditions as set out in our current Price Schedule.

GEARHART INDUSTRIES, INC.

2	RXO/RT	-0.5
150	GR API	300
0	-1201+	200

0.2	R(ILS) Ω -M	2000
0.2	R(ILM) Ω -M	2000
0.2	R(ILD) Ω -M	2000

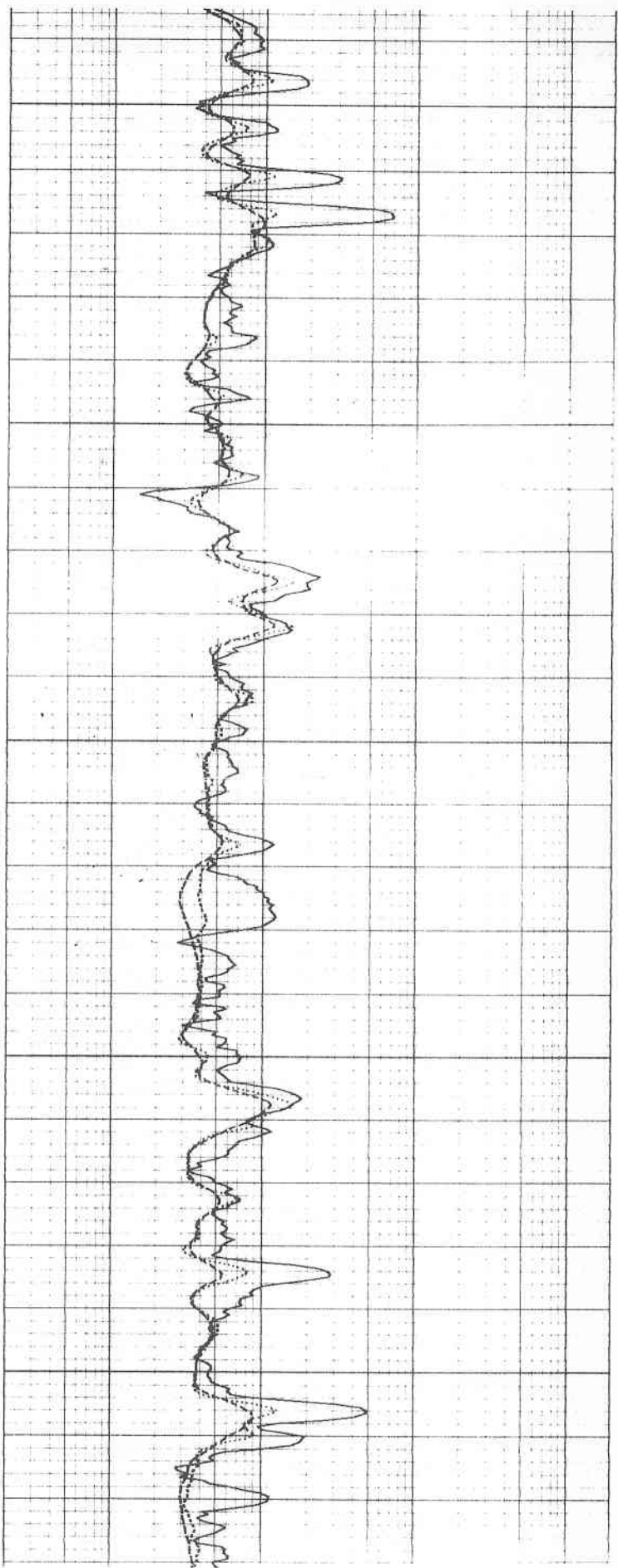




00500

00600

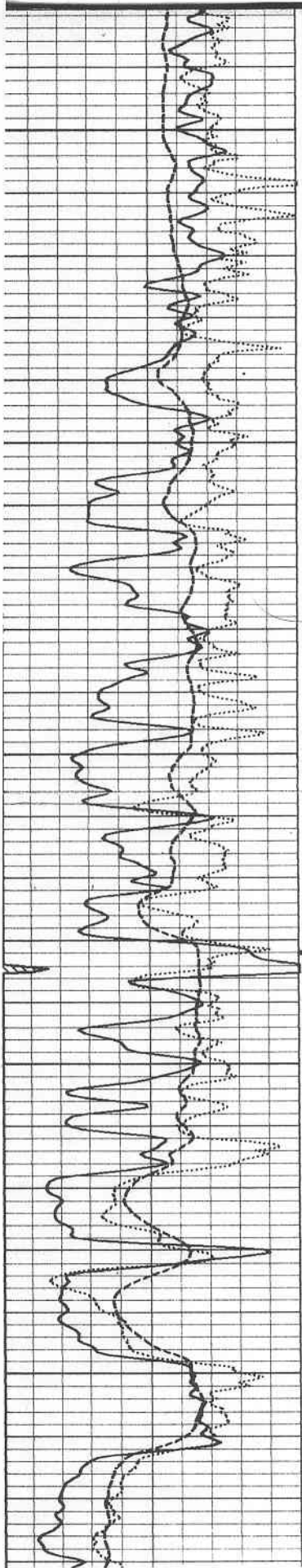
00700



00500

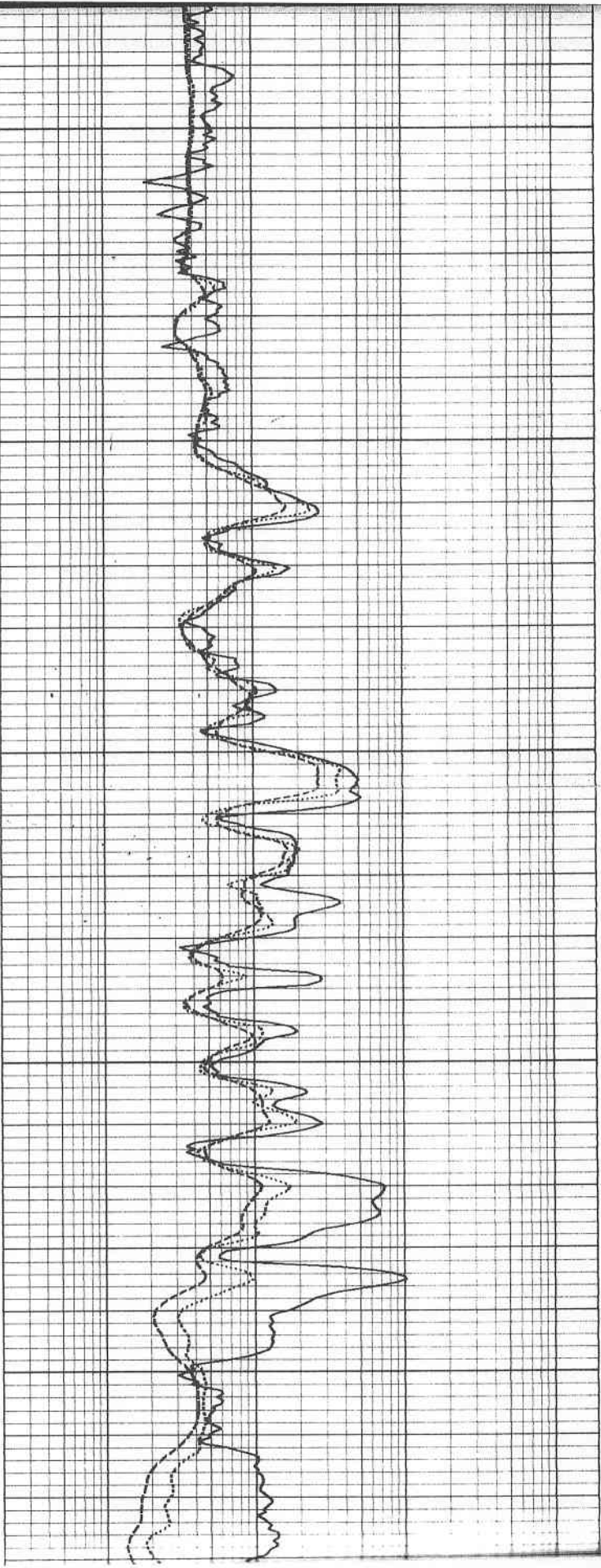
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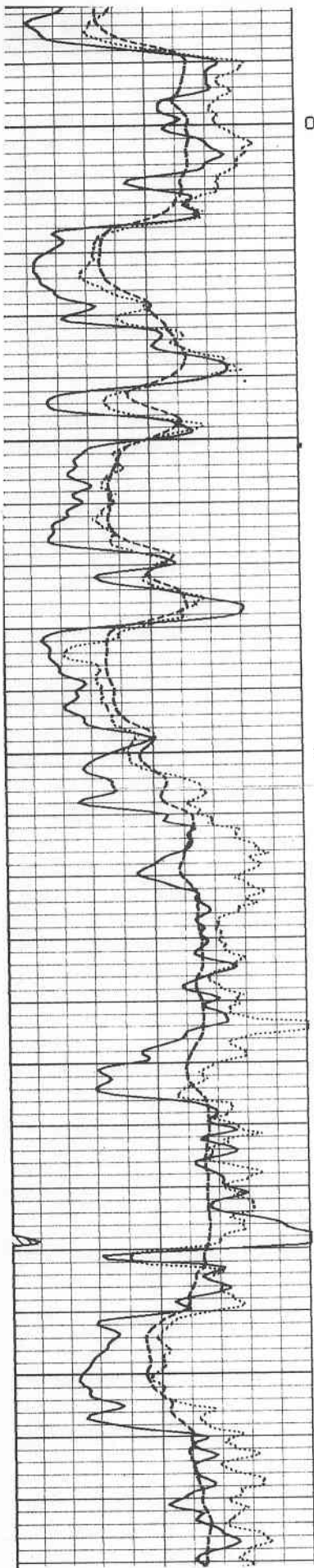
00700



00800

00900

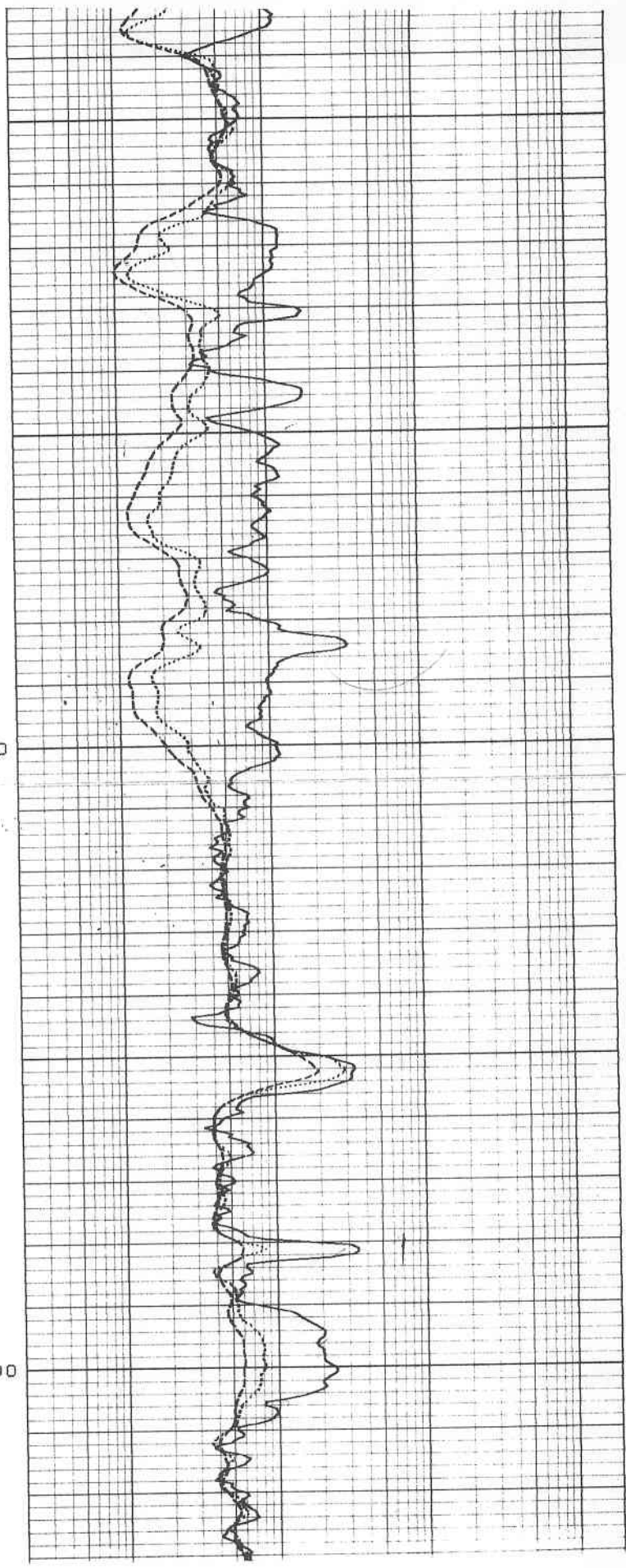


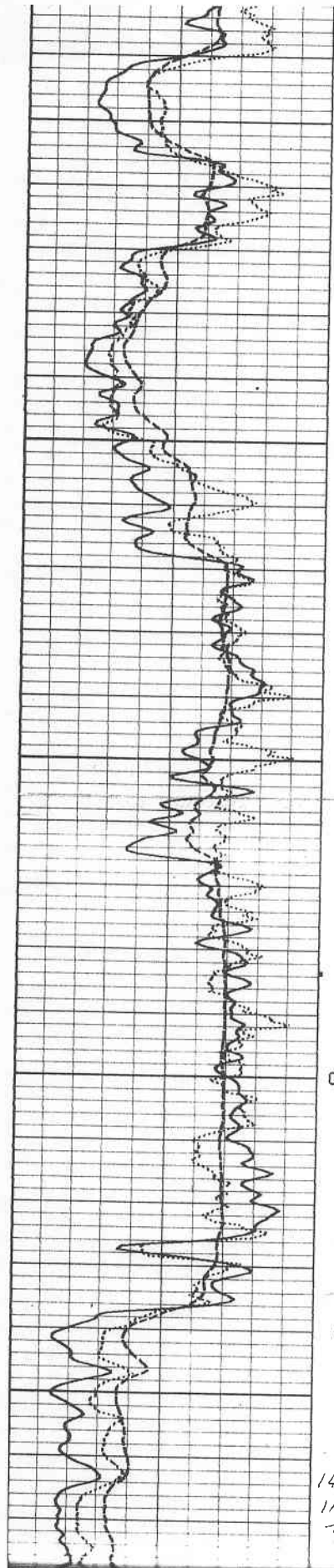


01000

01100

01200





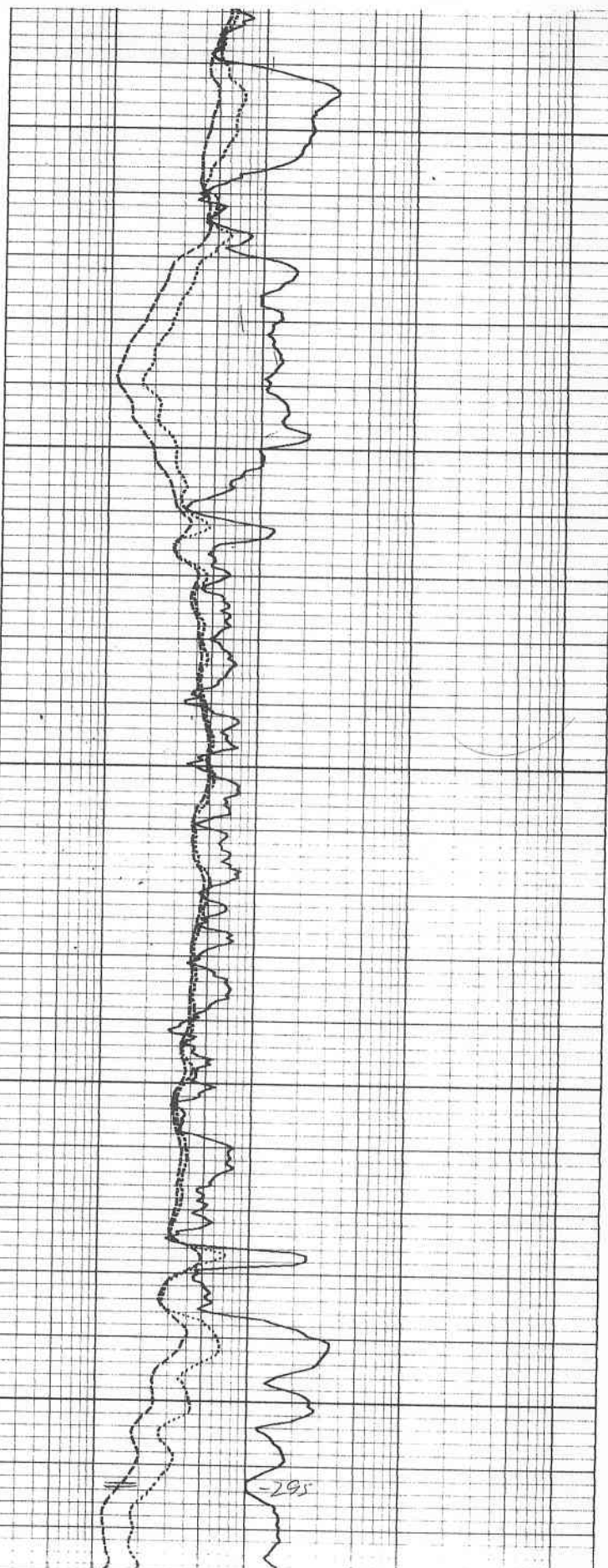
01300

01400

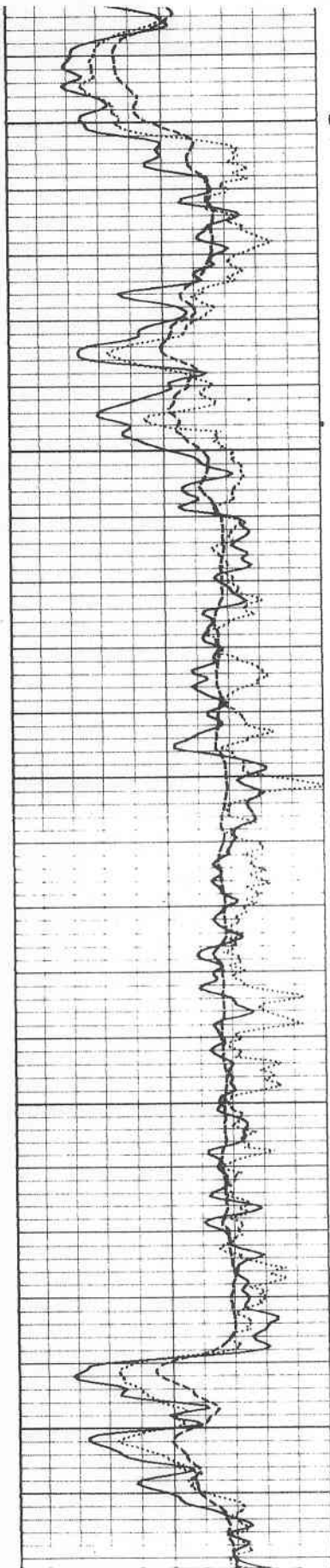
1426
 1163
 —
 258

1476
 1170

1463
 1168
 —
 295



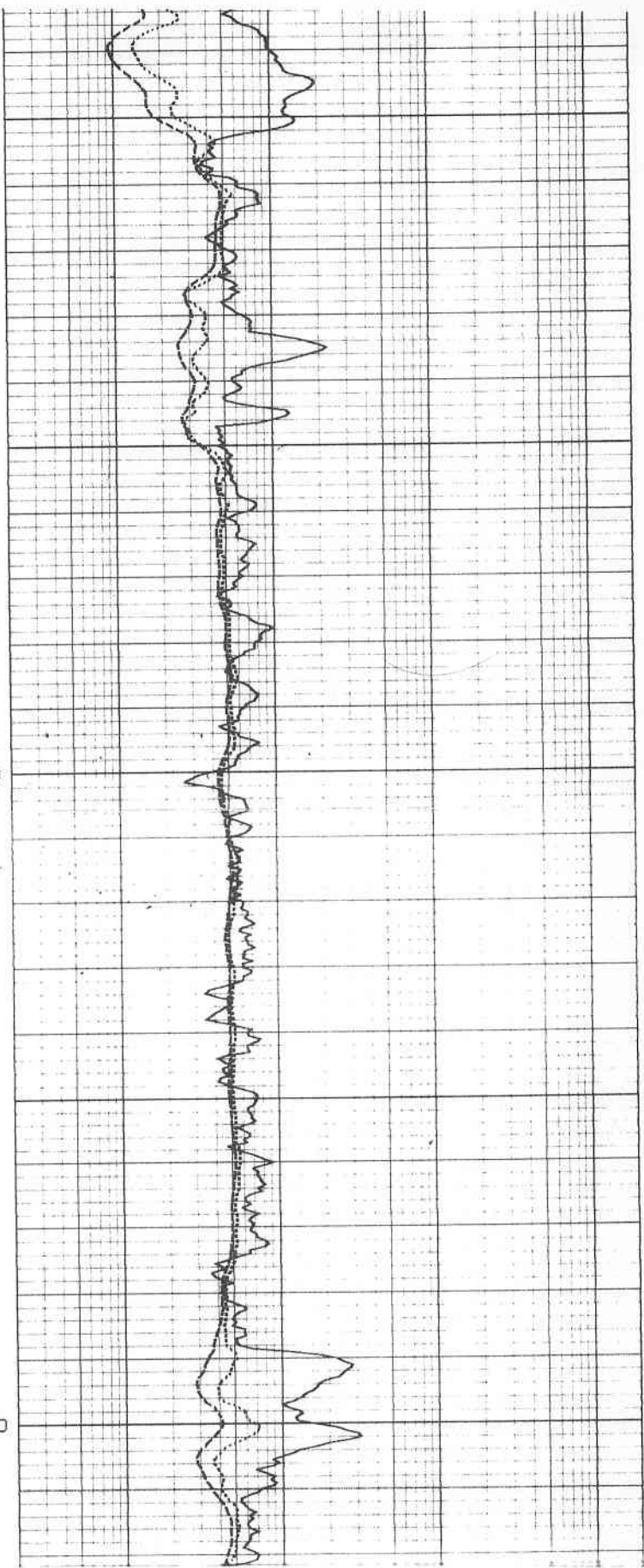
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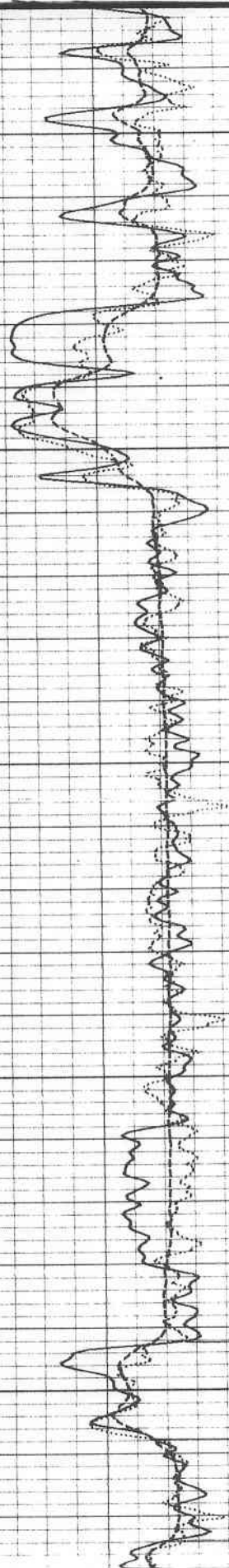


01510

01600

01700





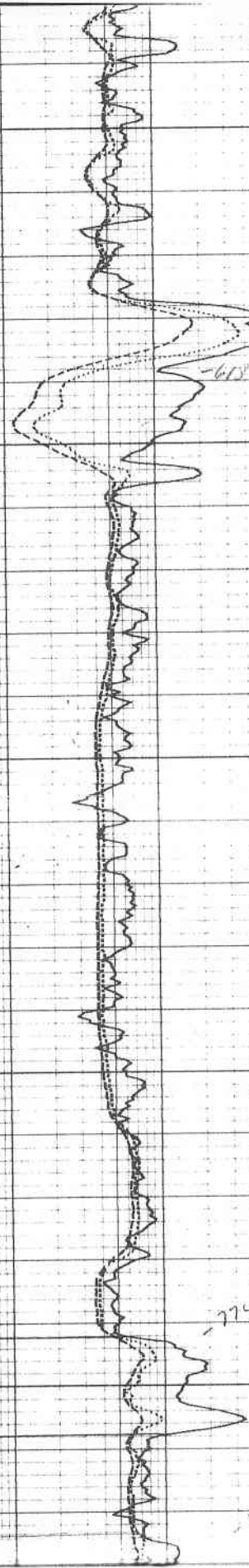
1777
 1165
 159

0.57

01800

01900

1.0, 2
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 638H



1786
 1168
 615

-615

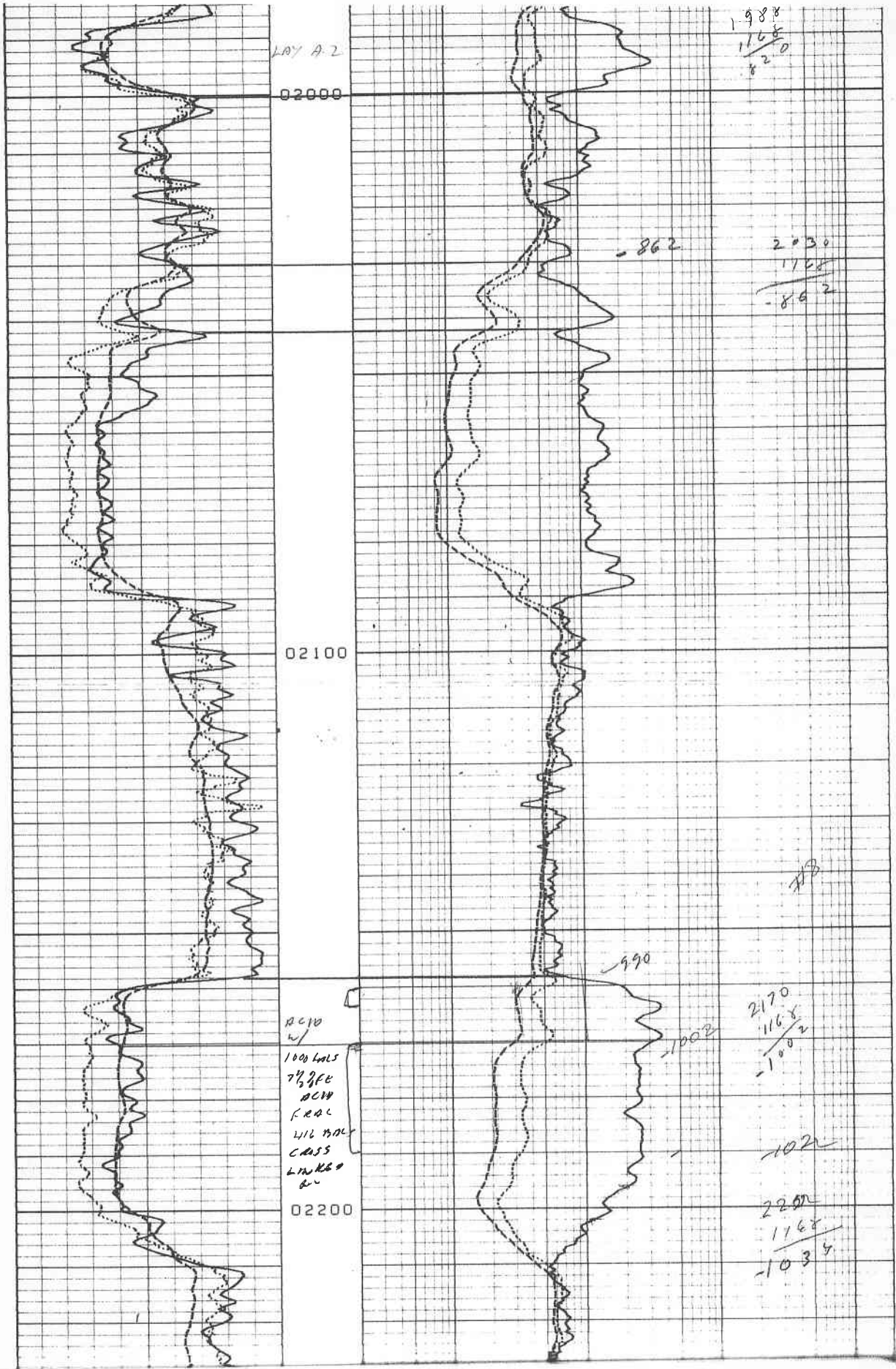
1810

1942
 1165
 774

-774

1974
 1165
 806

806



Lay A.2

1.988
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 200

02000

-862

2030
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02100

-990

#B

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 1000ms
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 CASS
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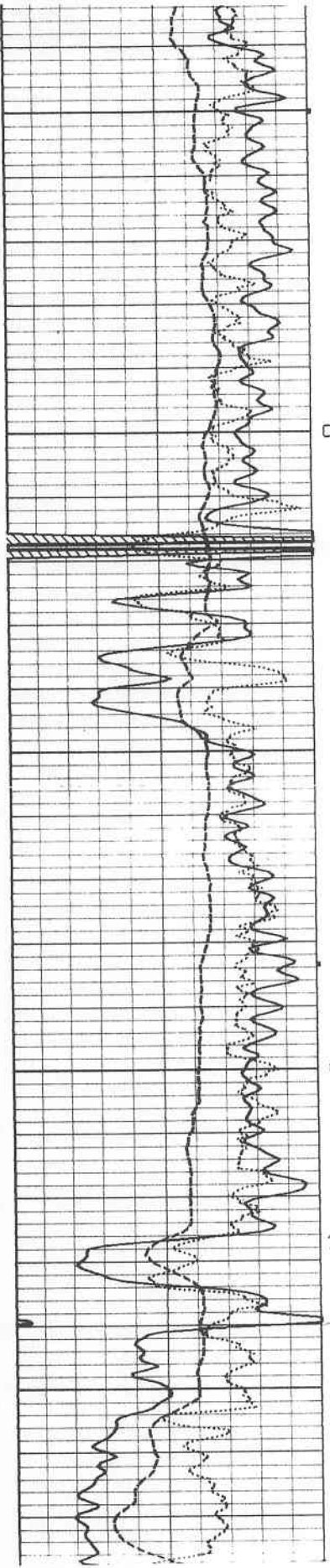
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-1002

2170
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-102

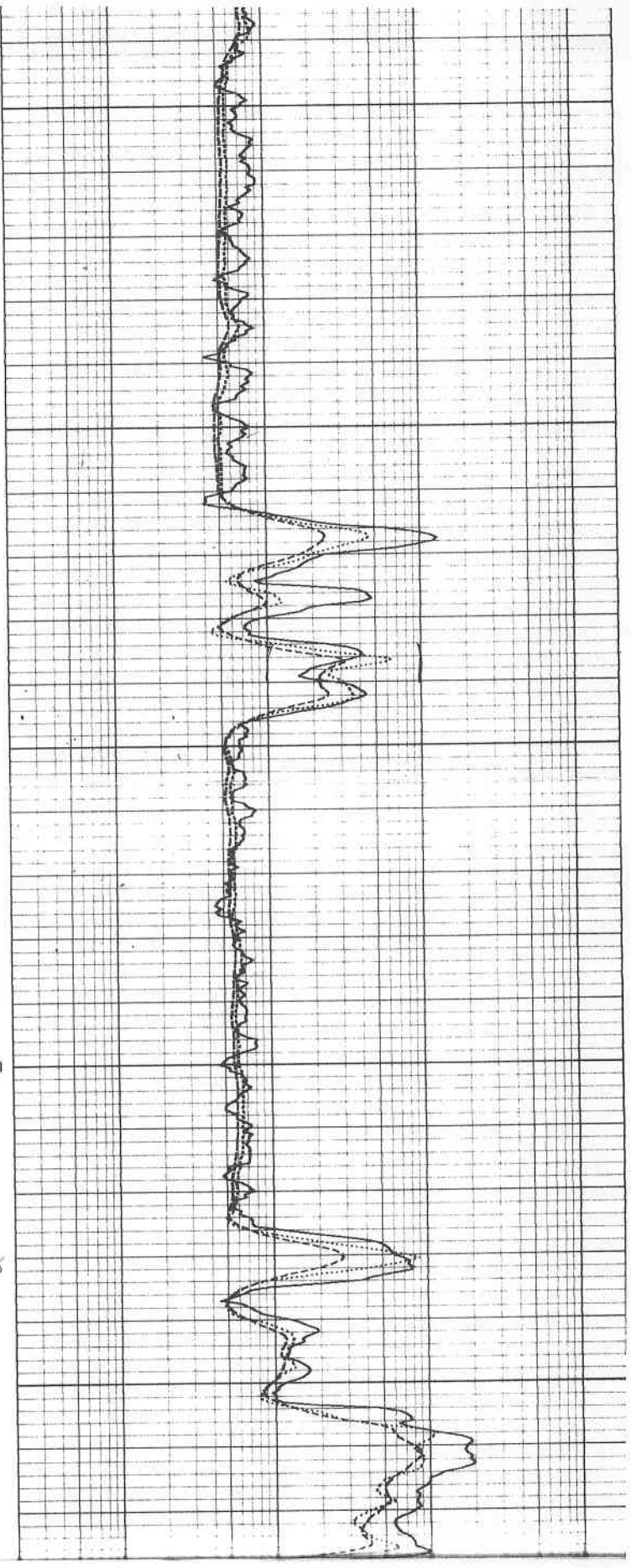
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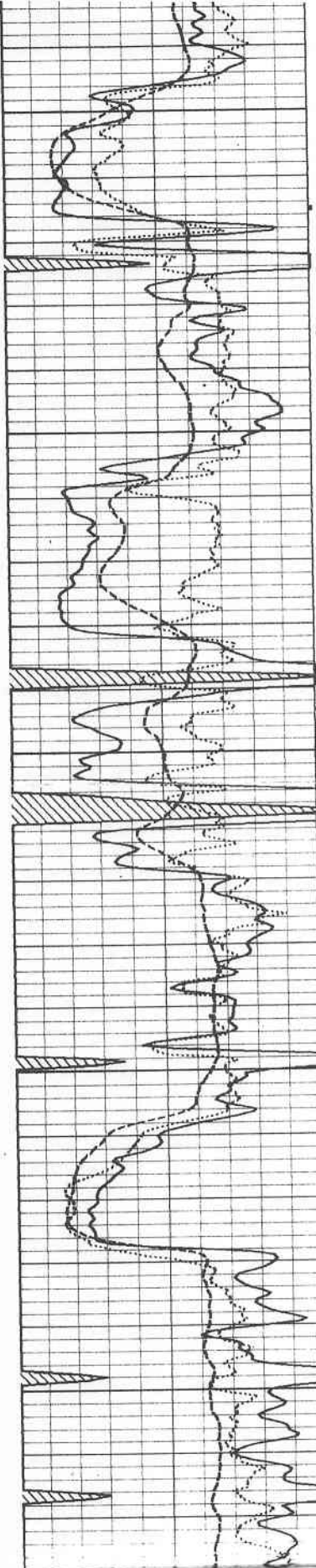


02300

02400

242
116
125





02500

6-17-83

3.37%

oil cut

lots of

gasoline

4/100w

SCLP1106

6-28-83

SQ066200

OFF

OSW460

02600

Peak

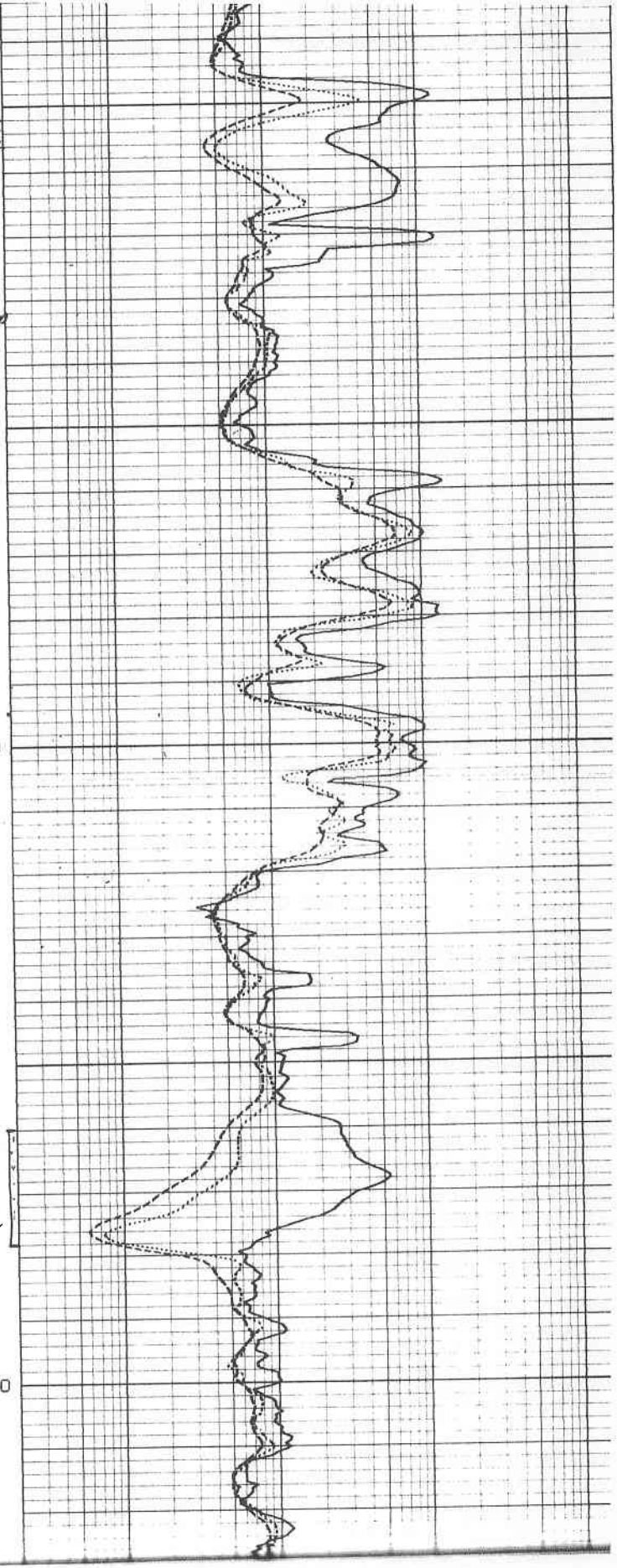
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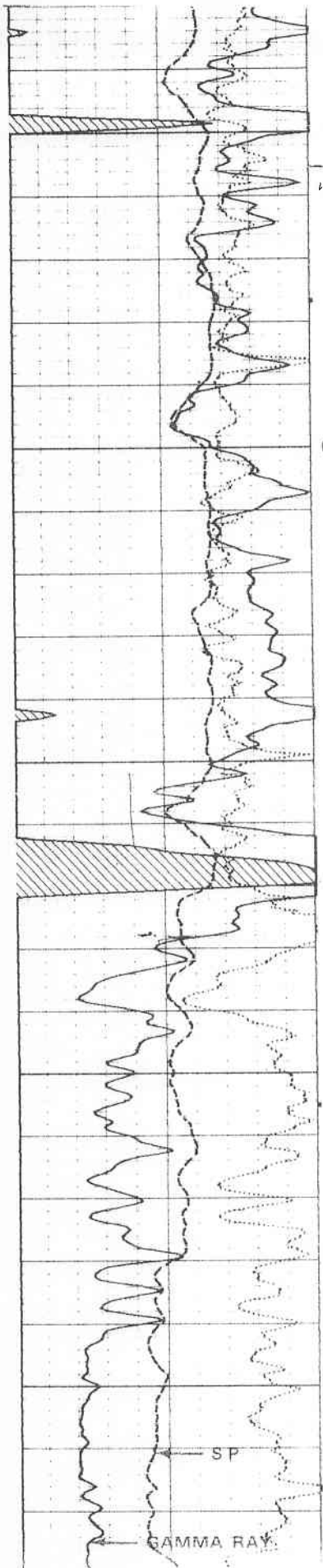
ATC

block

water

02700





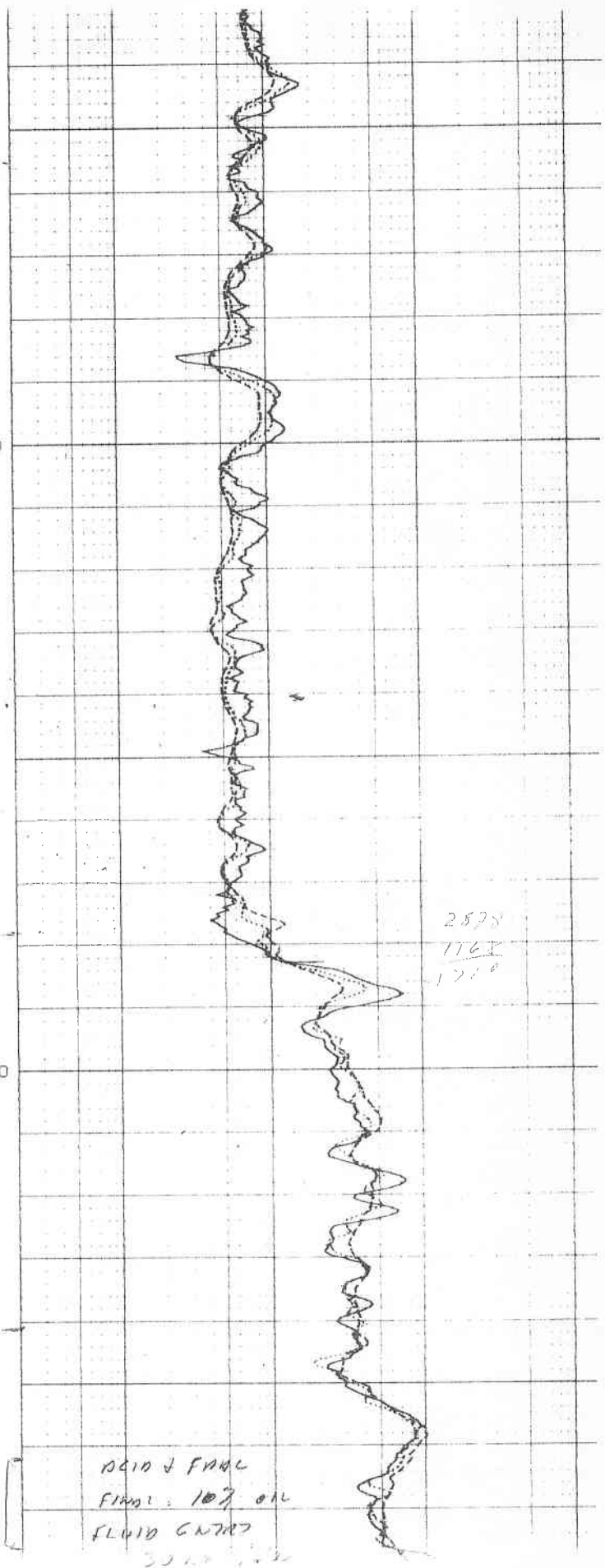
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02900

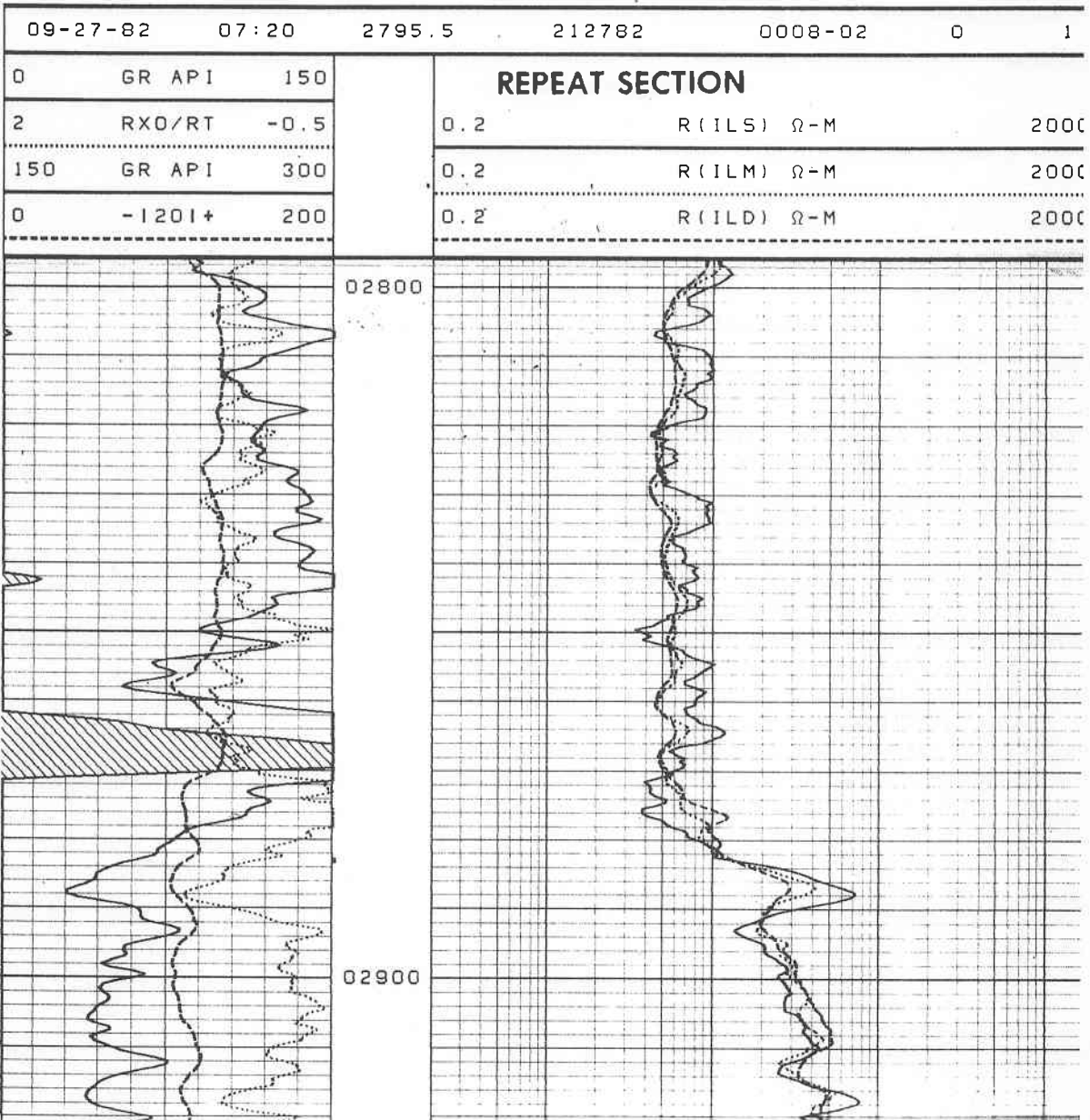
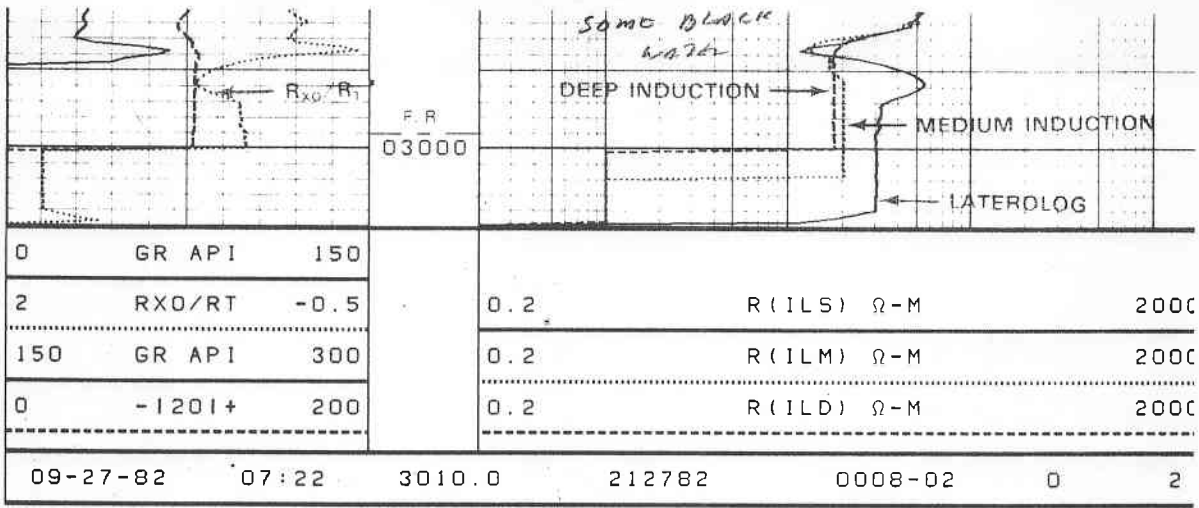
SP

GAMMA RAY



2578
 1768
 1710

ACID & FADL
 FADL: 107.01L
 FLUID CATH
 20.10.85



March 07, 2013

James Gaffney
Roadrunner Energy, Inc.
7225 S 85 E AVE # 100
TULSA, OK 74133-3135

Re: Plugging Application
API 15-035-23170-00-00
LARRY OLSEN (DOROTHY) 8
SE/4 Sec.17-35S-07E
Cowley County, Kansas

Dear James Gaffney:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after September 03, 2013. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 2

(316) 630-4000