

For KCC Use:
Effective Date: _____
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION 1121982
OIL & GAS CONSERVATION DIVISION

Form C-1
March 2010

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____ month _____ day _____ year _____

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: _____

CONTRACTOR: License# _____

Name: _____

Well Drilled For:	Well Class:	Type Equipment:	
<input type="checkbox"/> Oil <input type="checkbox"/> Gas	<input type="checkbox"/> Enh Rec <input type="checkbox"/> Storage <input type="checkbox"/> Disposal <input type="checkbox"/> Seismic ; _____ # of Holes <input type="checkbox"/> Other	<input type="checkbox"/> Infield <input type="checkbox"/> Pool Ext. <input type="checkbox"/> Wildcat <input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary <input type="checkbox"/> Air Rotary <input type="checkbox"/> Cable

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot Description: _____

(0000) - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
feet from N / S Line of Section
feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): _____

Nearest Lease or unit boundary line (in footage): _____

Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: _____

Depth to bottom of usable water: _____

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe (if any): _____

Projected Total Depth: _____

Formation at Total Depth: _____

Water Source for Drilling Operations:

Well Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - _____

Conductor pipe required _____ feet

Minimum surface pipe required _____ feet per ALT. I II

Approved by: _____

This authorization expires: _____

(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____

Signature of Operator or Agent: _____

M
W

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Location of Well: County: _____

Lease: _____

feet from N / S Line of Section

Well Number: _____

feet from E / W Line of Section

Field: _____

Sec. _____ Twp. _____ S. R. _____ E W

Number of Acres attributable to well: _____

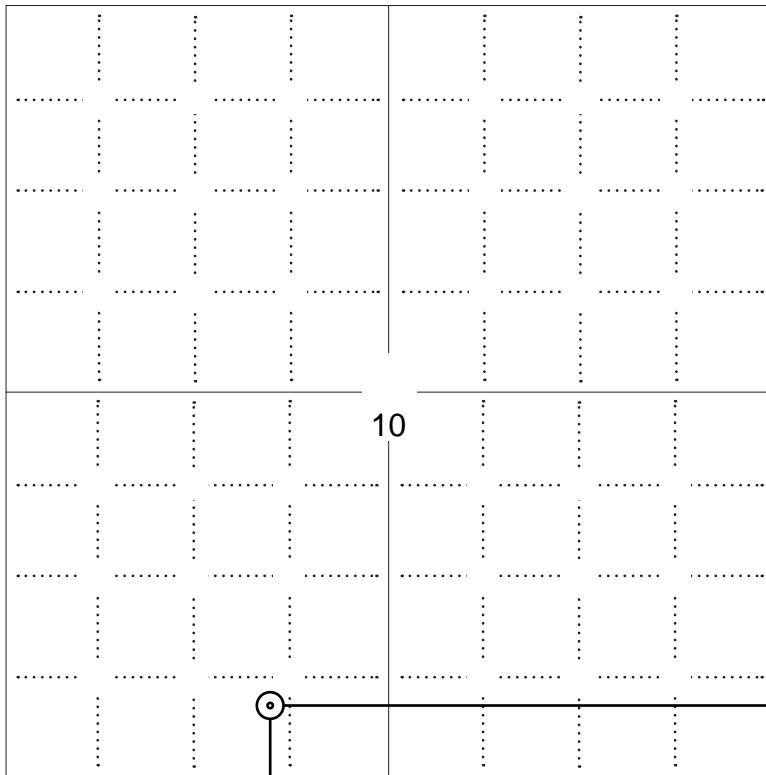
Is Section: Regular or Irregular

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

If Section is Irregular, locate well from nearest corner boundary.Section corner used: NE NW SE SW**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

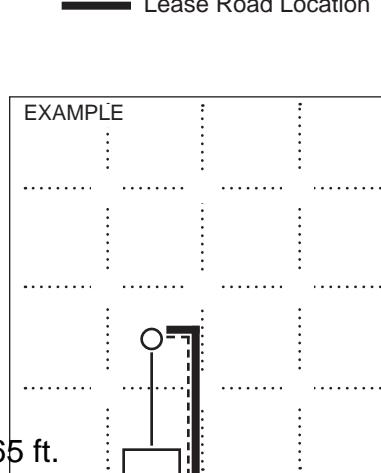
You may attach a separate plat if desired.

**NOTE: In all cases locate the spot of the proposed drilling location.**

495 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ <input type="checkbox"/> East <input type="checkbox"/> West ____ Feet from <input type="checkbox"/> North / <input type="checkbox"/> South Line of Section ____ Feet from <input type="checkbox"/> East / <input type="checkbox"/> West Line of Section ____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> _____		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: ____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY			
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS			
Date Received: _____		Permit Number: _____	
Permit Date: _____		Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: **C-1** (Intent) **CB-1** (Cathodic Protection Borehole Intent) **T-1** (Transfer) **CP-1** (Plugging Application)

OPERATOR: License # _____

Well Location:

Name: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

Address 1: _____

County: _____

Address 2: _____

Lease Name: _____ Well #: _____

City: _____ State: _____ Zip: _____ + _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Surface Owner Information:

Name: _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

| Submitted Electronically

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OIL AND GAS LEASE

Leona C. Bear
Register of Deeds

THIS AGREEMENT, entered into this 1 day of February, 2012, between CALVIN G. CARTER as Trustee of the Irrevocable Trust Agreement dated February 9, 2007 for ORVILLE L. CARTER and PATSY J. CARTER, (hereinafter called Lessor) and KANSAS ENERGY COMPANY, L.C., P. O. Box 68, Sedan, KS 67361 (hereinafter called Lessee), does witness:

1. That Lessor, for and in consideration of the sum of One Dollar (\$1.00) in hand paid and of the covenants and agreements hereinafter contained to be performed by the Lessee, has this day granted, leased, and let, and by these presents does hereby grant, lease, and let exclusively unto the Lessee the hereinafter described land, for the purpose of carrying on geological, geophysical, and other exploratory work, including core drilling, and the drilling, mining, and operating for, producing, and saving all of the oil, gas, casinghead gas, casinghead gasoline, including all associated hydrocarbons produced in a liquid or gaseous form and including gas found in and produced from coal formations or coal seams and all zones in communication therewith, which gas is sometimes referred to as coal bed methane, coal seam gas or occluded gas and all other gases and their respective constituent vapors, (including coal bed methane gas, helium, and all other constituents and substances produced therewith), including the dewatering for production of coal bed methane gas, and for constructing roads, laying pipe lines, building tanks, storing oil, and erecting other structures thereon which are necessary or convenient for the economical operation of said land to produce, save, take care of, and manufacture all of such substances, said tract of land with any reversionary rights therein being situated in the county of Chautauqua, state of Kansas, and described as follows:

✓ NE/4 NE/4 of Section 16, Township 34, Range 12, Chautauqua County, Kansas, as to everything that can be produced in or above the Weiser formation;

and

✓ SW/4 SW/4 and SW/4 SE/4 SW/4, Section 10, Township 34, Range 12, Chautauqua County, Kansas.

Lessor hereby assigns, sells and conveys unto Lessee all oil and gas pipelines, pump jacks, tank batteries, and equipment of any type currently located upon the leased premises, and this agreement shall constitute the bill of sale.

2. This lease shall remain in force for a term of one (1) year from the effective date hereof, and as long thereafter as oil, gas, casinghead gas, casinghead gasoline, or

any of the products covered by this lease are or can be produced.

3. The Lessee shall deliver to Lessor as royalty, free of cost, on the lease, or into the pipe line to which Lessee may connect its wells, the equal three-sixteenths (3/16ths) part of all oil produced and saved from the leased premises, or at the Lessee's option may pay to the Lessor for such 3/16ths royalty the market price for oil of like grade and gravity prevailing on the day such oil is run into the pipe line or into storage tanks.

4. To pay Lessor for gas of whatsoever nature or kind (with all of its constituents) and all other substances covered hereby, a royalty of three-sixteenths (3/16ths) of the net proceeds realized by Lessee from the sale thereof, less a proportionate part of the ad valorem, production, severance, and other excise taxes and the cost incurred by Lessee in delivering, processing, compressing, transporting, dehydrating, or otherwise making gas or other substances merchantable, with said payments to be made monthly, not more than sixty (60) days following the last day of the month in which gas is delivered into the pipeline and credited to Lessee's account by the gas purchaser.

5. If Lessee shall commence to drill a well or commence reworking operations on an existing well within the term of this lease or any extension thereof, or on acreage pooled therewith, the Lessee shall have the right to drill such well to completion or complete reworking operations with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned. Drilling operations or mining operations shall be deemed to be commenced when the first material is placed on the leased premises or when the first work, other than surveying or staking the location, is done thereon which is necessary for such operations.

6. During any period (whether before, on, or after expiration of the primary term hereof), at any time, and from time to time, when gas is not being sold or used and a gas well capable of producing in paying quantities is shut in on the leased premises, whether or not said well has theretofore actually produced, and there is no current production of oil or gas or operations on the leased premises sufficient to keep this lease in force, this lease shall, nonetheless, remain in full force and effect, and it will be deemed that gas is being produced in paying quantities: as to a well so shut in, whether one or more, Lessee shall be obligated to pay or tender to Lessor a royalty of ten dollars (\$10.00) per year per net royalty acre retained hereunder, the payment or tender to be due on or before the anniversary date of this lease next ensuing after the expiration of 120 days from the date the well is shut in and thereafter on the anniversary date of this

lease during the period in which the well is continuously shut in; and this lease shall not terminate for a failure of Lessee to pay or tender royalty pursuant to this provision, but Lessee shall be obligated to promptly pay Lessor the amount of the shut-in royalty due. If any payment made hereunder shall be erroneous in any regard (whether deposited in the wrong depository, paid to parties other than the ones entitled thereto as shown by Lessee's records, in an incorrect amount, or otherwise), this lease shall be maintained in the same manner as if such erroneous payment or deposit had been properly made, provided that the erroneous payment or deposit be corrected within thirty (30) after receipt by Lessee of written notice from such Lessor of such error accompanied by and documents and other evidence necessary to enable Lessee to make prompt payment. The provisions of the forgoing "shut-in" gas well clause shall not limit the Lessee's implied duty to market gas producible from the premises.

7. In case said Lessor owns a less interest in the above-described land, other than the entire and undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid to said Lessor only in the proportion which his interest bears to the whole and undivided fee. However, such rental shall be increased at the next succeeding rental anniversary after any reversion occurs to cover the interest so acquired.

8. The Lessee shall have the right to use gas, oil, and water found on said land for its operations thereon, except water from the wells or ponds of the Lessor. When required by Lessor, the Lessee shall bury its pipe lines below plow depth and shall pay for damage caused by its operations to growing crops on said land. No well shall be drilled nearer than 200 feet to any improved structure now on said premises, without written consent of the Lessor. Lessee shall have the right at any time during, and within six (6) months after the expiration of this lease, to remove all machinery, fixtures, houses, buildings, and other structures placed on said premises, including the right to draw and remove all casing. Lessee shall grade to the original level and restore the surface to its original condition, as nearly as practicable, within six (6) months after the expiration of this lease.

9. If the estate of either party hereof is assigned (and the privilege of assigning in whole or in part is expressly allowed), the covenants hereof shall extend to the heirs, devisees, executors, administrators, successors, and assigns, but no change of ownership in the land or in the rentals or royalties or any sum due under this lease shall be binding on the Lessee until it has been furnished with either the original recorded instrument of conveyance or a duly certified copy thereof or a certified copy of the will of any deceased owner and of the probate thereof, or certified copy of the proceedings showing appointment of an administrator for the estate of any deceased owner, whichever is appropriate, together with all original recorded instruments of conveyance

or duly certified copies thereof necessary in showing a complete chain of title back to Lessor to the full interest claimed, and all advance payments of rentals made hereunder before receipt of said documents shall be binding on any direct or indirect assignee, grantee, devisee, administrator, executor, or heir of Lessor.

10. If the leased premises are now or shall hereafter be owned in severalty or in separate tracts, the premises nevertheless shall be developed and operated as one lease, and all royalties accruing hereunder shall be treated as an entirety and shall be divided among and paid to such separate owners in the proportion that the acreage owned by each separate owner bears to the entire leased acreage.

11. Lessor hereby warrants and agrees to defend the title to the land herein-described and agrees that the Lessee, at its option, may pay and discharge in whole or in part any taxes, mortgages, or other liens existing, levied, or assessed on or against the above-described lands and, in the event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying to the discharge of any such mortgage, tax, or other lien, any royalty or rentals accruing hereunder.

12. If, after the expiration of the primary term of this lease, production on the leased premises shall cease from any cause, this lease shall not terminate, provided Lessee (a) resumes production, (b) initiates operations for recompleting an existing well within sixty (60) days from such cessation or (c) initiates operations for drilling a new well within sixty (60) days from such cessation, and this lease shall remain in force during the diligent prosecution of such operations and, if production results therefrom, then as long as production continues.

13. Lessee may at any time surrender or cancel this lease in whole or in part by delivering or mailing such release to the Lessor, or by placing same of record in the proper county. In case said lease is surrendered and canceled as to only a portion of the acreage covered thereby, then all payments and liabilities thereafter accruing under the terms of said lease as to the portion canceled, shall cease and determine and any rentals thereafter paid may be apportioned on an acreage basis, but as to the portion of the acreage not released the terms and provisions of this lease shall continue and remain in full force and effect for all purposes.

14. All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules, or regulations (and interpretations thereof) of all governmental agencies administering the same, and this lease, shall not be in any way terminated wholly or partially, nor shall the Lessee be liable in damages for failure to comply with, any of the express or implied provisions hereof if such failure accords with

any such laws, orders, rules, or regulations (or interpretations thereof). If, during the last six months of the primary term hereof, Lessee should be prevented from drilling a well hereunder by the order of any constituted authority having jurisdiction there over, or if Lessee should be unable during said period to drill a well hereunder due to equipment necessary in the drilling thereof not being available on account of any cause, the primary term of this lease shall continue until six months after said order is suspended and/or said equipment is available, but the Lessee shall pay delay rentals herein provided during such extended time.

15. Additional Conditions:

A. Lessee shall not place gravel on any roads without the prior consent of Lessor.

B. Lessee shall pay Lessor \$1,000 site damages per location unless otherwise mutually agreed between the parties.

C. In the event Lessee causes damage to growing crops, Lessee shall reimburse Lessor for damage to growing crops at the prevailing crop prices.

16. This lease and all its terms, conditions, and stipulations shall extend to and be binding on all successors of said Lessor and Lessee.

IN WITNESS WHEREOF, we sign the day and year first above written.

IRREVOCABLE TRUST AGREEMENT dated
February 9, 2007 for ORVILLE L. CARTER and
PATSY J. CARTER

By: Calvin G. Carter
CALVIN G. CARTER, Trustee - Lessor

STATE OF KANSAS)
)
) ss:
COUNTY OF)

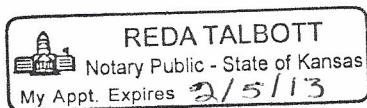
The foregoing instrument was acknowledged before me this 1st day of
February, 2012, by CALVIN G. CARTER as Trustee of the Irrevocable

Trust Agreement dated February 9, 2007 for ORVILLE L. CARTER and PATSY J. CARTER.

Reda Talbott

NOTARY PUBLIC

My Appointment Expires: 2/5/13



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

March 06, 2013

P.J. Buck
Kansas Energy Company, L.L.C.
BOX 68
SEDAN, KS 67361-0068

Re: Drilling Pit Application
API 15-019-27167-00-00
Calvin 10-11
SW/4 Sec.10-34S-12E
Chautauqua County, Kansas

Dear P.J. Buck:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.