



1122316

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

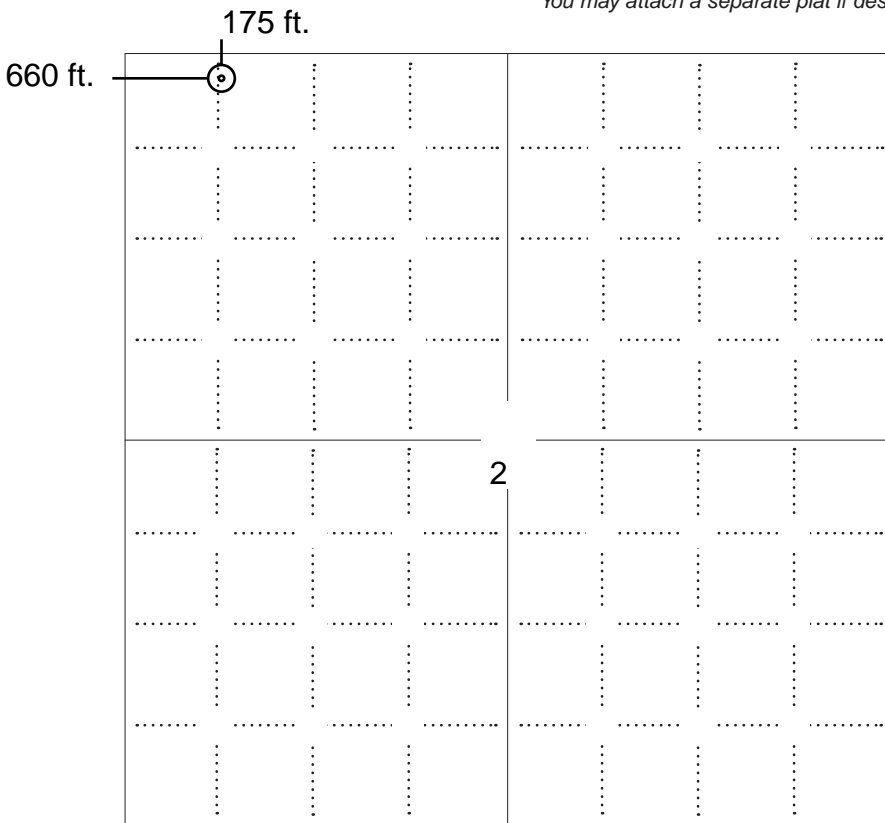
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

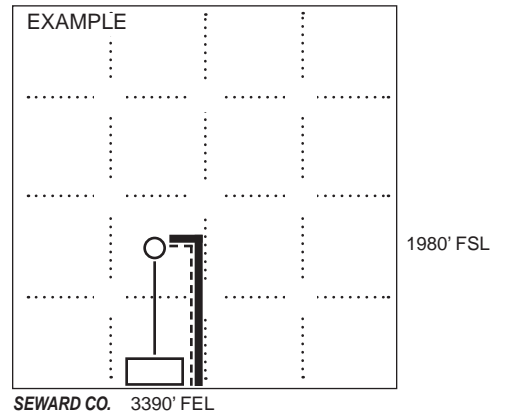
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY			
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	
Date Received: _____		Permit Number: _____	
		Permit Date: _____ Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

DORADO E&P PARTNERS, LLC
GASTON #25-10-2-1H
 LOCATED IN RENO COUNTY, KANSAS
 SECTION 2, T25S, R10W, 6th P.M.



PHOTO: VIEW OF GASTON #25-10-2-1H

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW OF GASTON #25-10-2-1H FROM ROAD

CAMERA ANGLE: SOUTHERLY



- Since 1964 -



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

LOCATION PHOTOS	03	01	13	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: B.L.	DRAWN BY: J.J.		REVISED: 00-00-00	

T25S, R10W, 6th P.M.

DORADO E&P PARTNERS, LLC

Well location, GASTON #25-10-2-1H, located as shown in LOT 4 of Section 2, T25S, R10W, 6th P.M., Reno County, Kansas.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE SOUTHWEST CORNER OF SECTION 18, T23S, R8W, 6th P.M. TAKEN FROM THE ALDEN SE, QUADRANGLE, KANSAS, RENO COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 1688 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

Limestone, 0.8' Below Ground, Rebar, In Road (NAD 27)
 Lat: 37.926446
 Long: 98.398649
 (UTM 14 Nad 27)
 N: 13771688.60
 E: 1813812.90

5/8" Gilson LS 1278 Pin, 1.0' Below Ground, In Road (NAD 27)
 Lat: 37.926428
 Long: 98.389456
 (UTM 14 Nad 27)
 N: 13771699.14
 E: 1816463.78

Limestone, 5/8" Rebar, 1.5' Below Ground, In Road Intersection (NAD 27)
 Lat: 37.926463
 Long: 98.380257
 (UTM 14 Nad 27)
 N: 13771729.68
 E: 1819115.98

Concrete Marker, 0.2' Below Ground, In N-S Road (NAD 27)
 Lat: 37.919194
 Long: 98.380231
 (UTM 14 Nad 27)
 N: 13769083.62
 E: 1819141.30

5/8" Rebar, Gilson Cap, Limestones, 0.7' Below Ground (NAD 27)
 Lat: 37.911884
 Long: 98.380203
 (UTM 14 Nad 27)
 N: 13766422.61
 E: 1819166.83

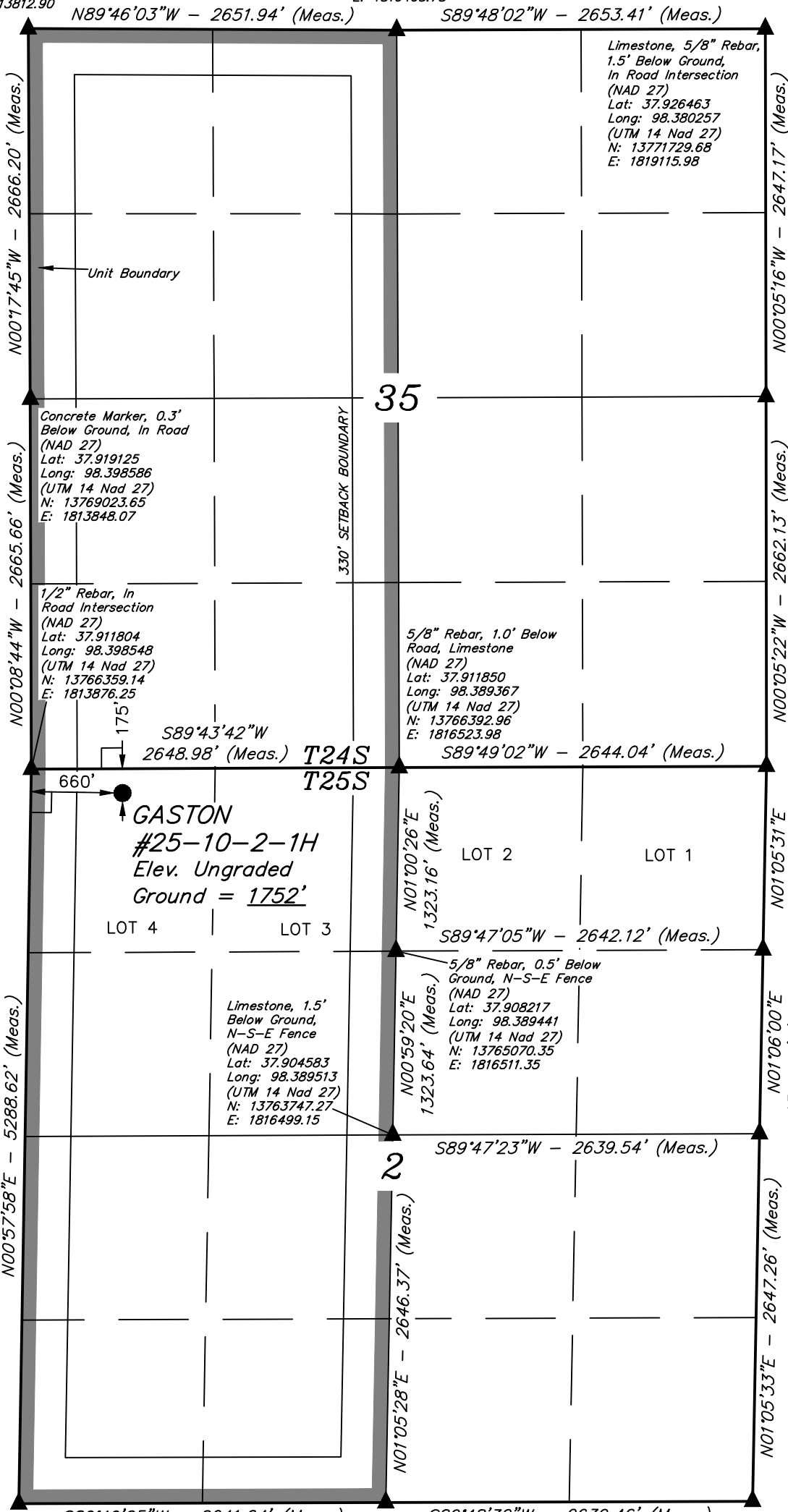
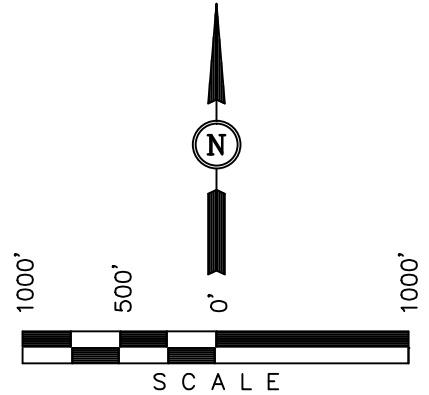
Concrete Marker, Shattered Limestone, 2.1' Below Ground, In Road (NAD 27)
 Lat: 37.908255
 Long: 98.380284
 (UTM 14 Nad 27)
 N: 13765101.48
 E: 1819152.26

5/8" Rebar, Shattered Limestone 1.4' Below Ground, In Road (NAD 27)
 Lat: 37.904620
 Long: 98.380366
 (UTM 14 Nad 27)
 N: 13763778.14
 E: 1819137.48

1/2" Rebar, 0.5' Below Road Intersection (NAD 27)
 Lat: 37.897283
 Long: 98.398828
 (UTM 14 Nad 27)
 N: 13761072.73
 E: 1813829.57

Concrete Marker, 1.7' Below Ground (NAD 27)
 Lat: 37.897316
 Long: 98.389675
 (UTM 14 Nad 27)
 N: 13761102.06
 E: 1816470.01

5/8" Rebar, 0.5' Below Ground (NAD 27)
 Lat: 37.897351
 Long: 98.380528
 (UTM 14 Nad 27)
 N: 13761132.03
 E: 1819108.28



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Justin S. ...
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 1451
 STATE OF KANSAS

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

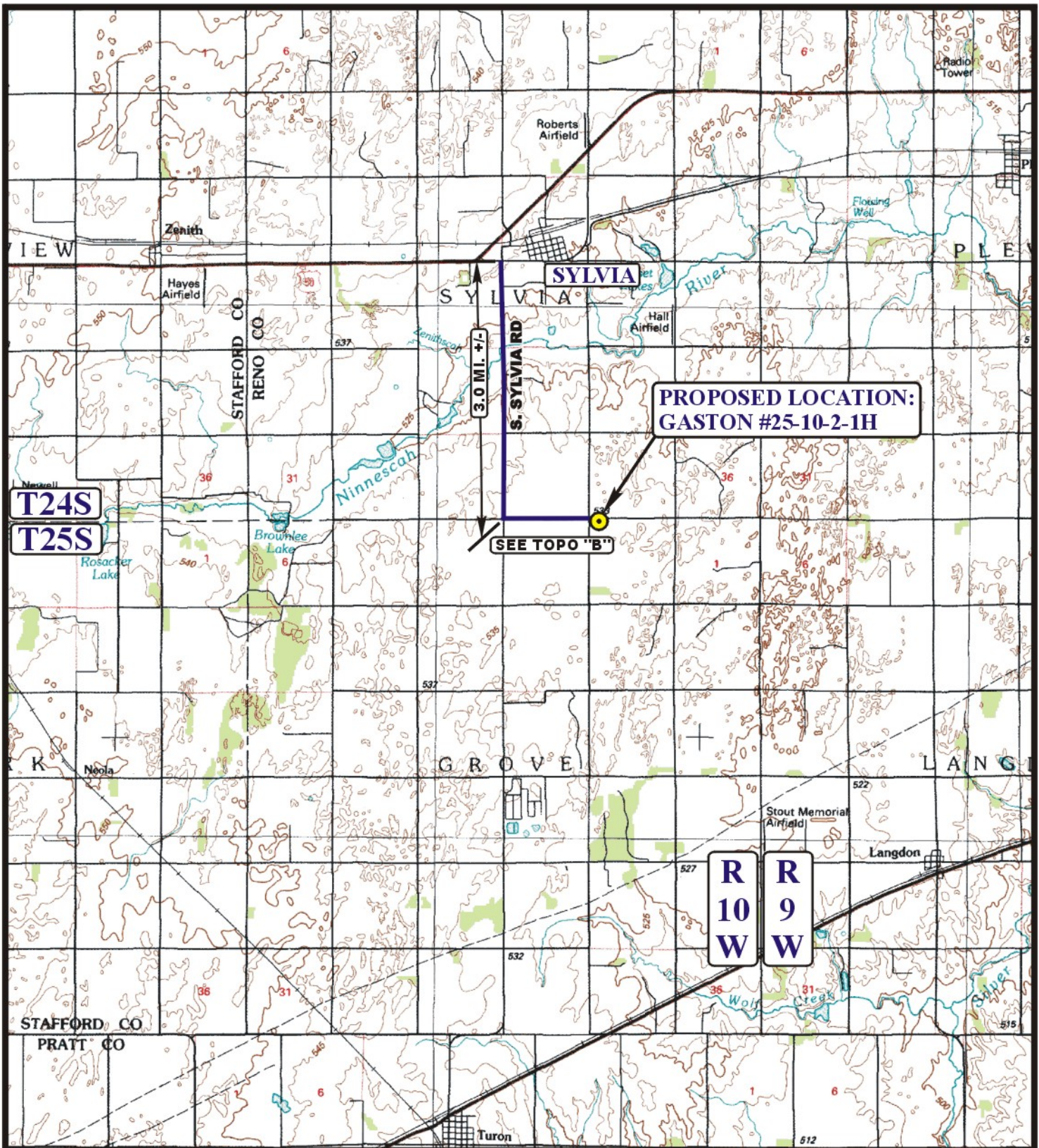
NAD 83 (SURFACE LOCATION)	
LATITUDE = 37°54'40.86" (37.911350)	
LONGITUDE = 98°23'47.83" (98.396619)	
NAD 27 (SURFACE LOCATION)	
LATITUDE = 37°54'40.81" (37.911336)	
LONGITUDE = 98°23'46.57" (98.396269)	
UTM ZONE 14 NAD 27	
N: 13766192.59	E: 1814534.54

SCALE 1" = 1000'	DATE SURVEYED: 02-28-13	DATE DRAWN: 03-01-13
PARTY B.L. D.W. J.J.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE DORADO E&P PARTNERS, LLC	

DORADO E&P PARTNERS, LLC
GASTON #25-10-2-1H
SECTION 2, T25S, R10W, 6th P.M.

BEGINNING AT THE INTERSECTION OF W. LONGVIEW ROAD AND S. SYLVIA ROAD NEAR SYLVIA, KANSAS PROCEED IN A SOUTHERLY DIRECTION ALONG S. SYLVIA ROAD APPROXIMATELY 3.0 MILES TO THE JUNCTION OF THIS ROAD AND W. LAKE CABLE ROAD THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION 1.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM SYLVIA, KANSAS TO THE PROPOSED LOCATION IS APPROXIMATELY 4.1 MILES.



LEGEND:

 PROPOSED LOCATION



DORADO E&P PARTNERS, LLC

GASTON #25-10-2-1H
SECTION 2, T25S, R10W, 6th P.M.
175' FNL 660' FWL



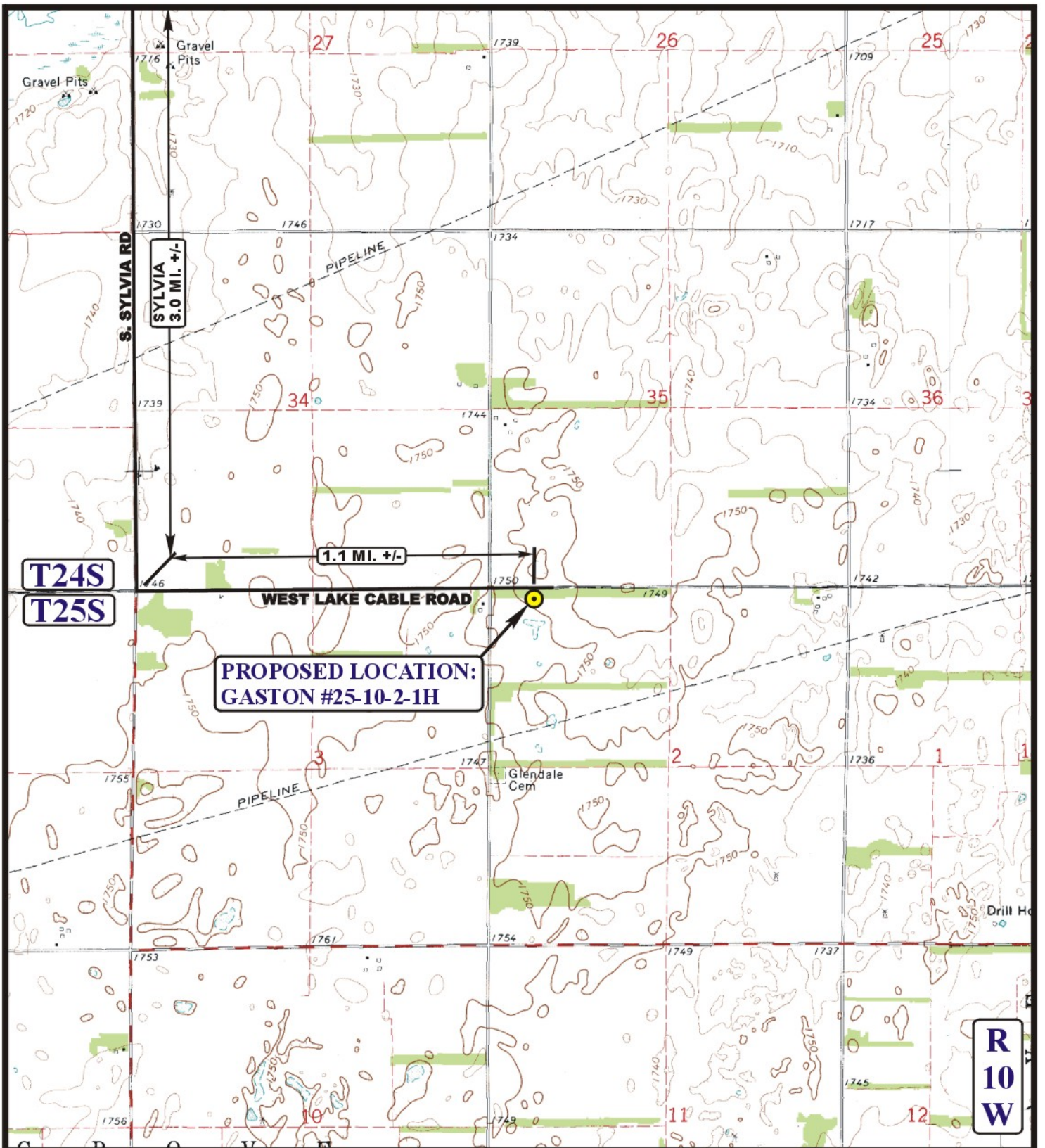
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD
MAP

03 01 13
 MONTH DAY YEAR



SCALE: 1:100,000 DRAWN BY: JJ. REVISED: 00-00-00



LEGEND:

————— EXISTING ROAD

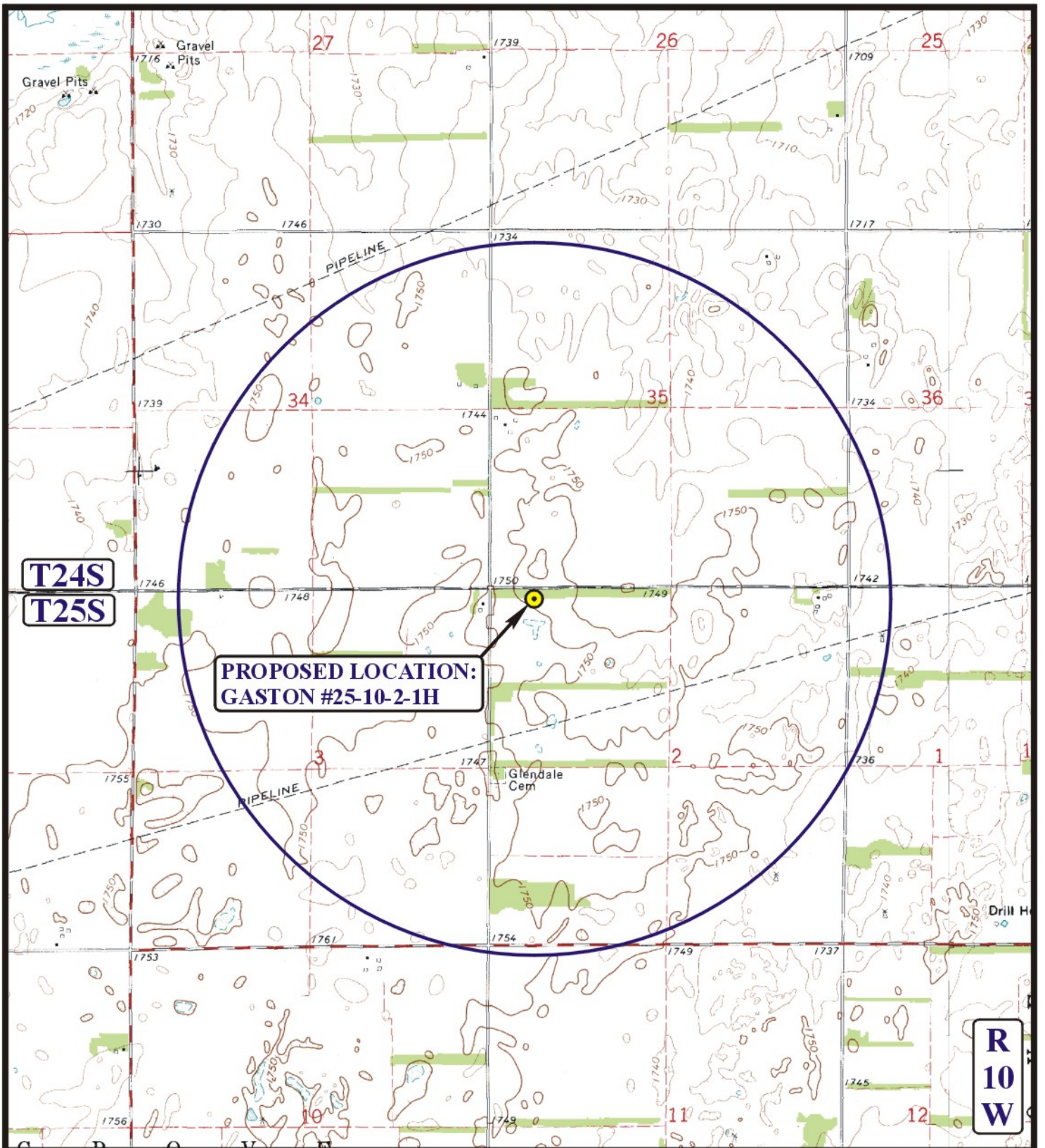


DORADO E&P PARTNERS, LLC

GASTON #25-10-2-1H
SECTION 2, T25S, R10W, 6th P.M.
175' FNL 660' FWL

UES Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD	03	01	13	B
MAP	MONTH	DAY	YEAR	
SCALE: 1" = 2000'	DRAWN BY: J.J.		REVISED: 00-00-00	TOPO



T24S
T25S

**PROPOSED LOCATION:
GASTON #25-10-2-1H**

**R
10
W**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

DORADO E&P PARTNERS, LLC

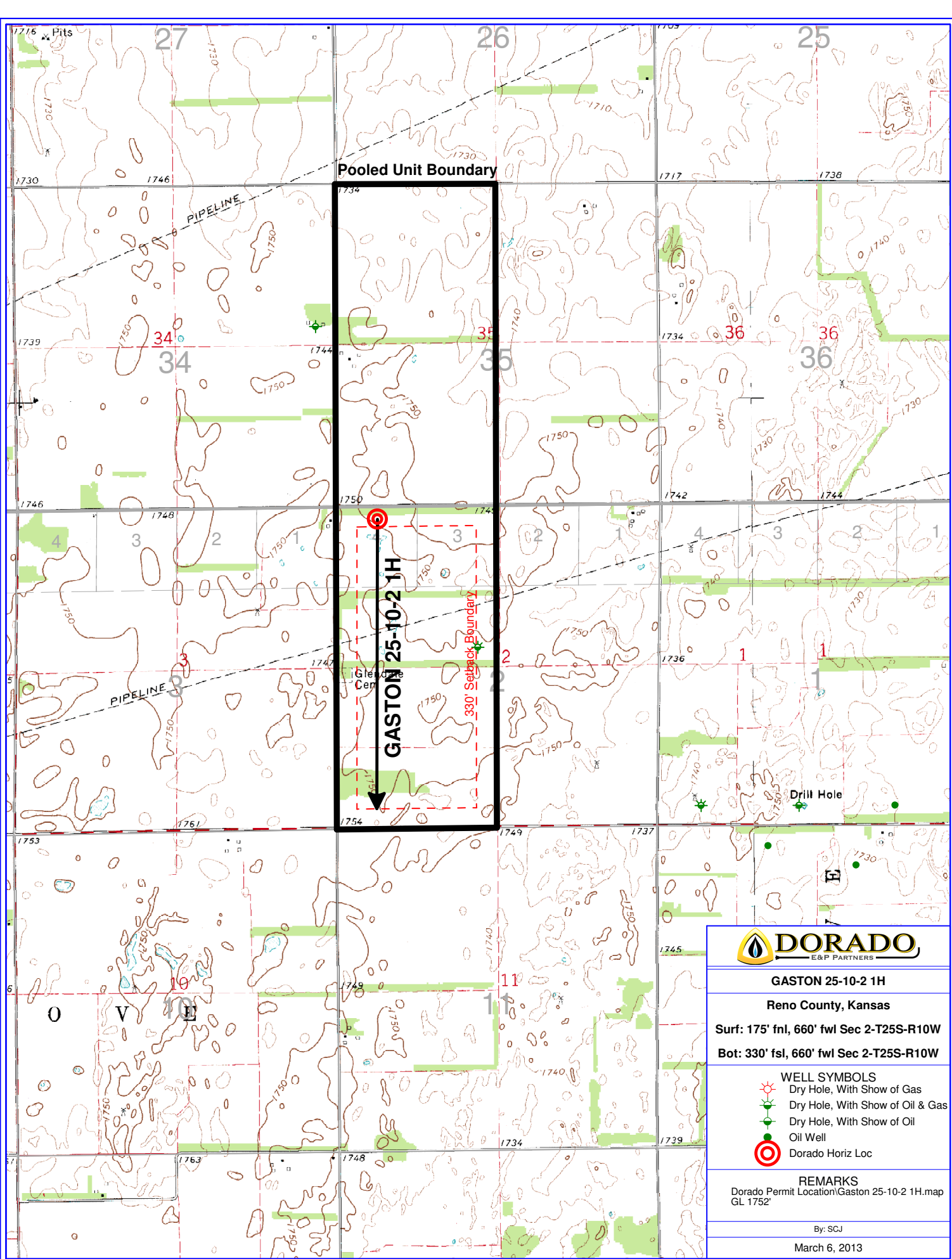
GASTON #25-10-2-1H
SECTION 2, T25S, R10W, 6th P.M.
175' FNL 660' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC	03	01	13	C TOPO
MAP	MONTH	DAY	YEAR	
SCALE: 1" = 2000'	DRAWN BY: JJ.		REVISED: 00-00-00	



Pooled Unit Boundary

PIPELINE

GASTON 25-10-2 1H

330' Setback Boundary

PIPELINE



GASTON 25-10-2 1H

Reno County, Kansas

Surf: 175' fnl, 660' fwl Sec 2-T25S-R10W

Bot: 330' fsl, 660' fwl Sec 2-T25S-R10W

WELL SYMBOLS

- Dry Hole, With Show of Gas
- Dry Hole, With Show of Oil & Gas
- Dry Hole, With Show of Oil
- Oil Well
- Dorado Horiz Loc

REMARKS

Dorado Permit Location/Gaston 25-10-2 1H.map
GL 1752'

By: SCJ

March 6, 2013

Dorado E&P Partners, LLC owns and operates oil and gas leases covering the following described tracts of land located in Reno County, Kansas, to wit:

Northwest Quarter (NW/4) of Section 2 (160 acres), Township 25 South, Range 10 West, Reno County, Kansas

Southwest Quarter (SW/4) of Section 2 (160 acres), Township 25 South, Range 10 West, Reno County, Kansas

West half (W/2) of Section 35 (320 acres), Township 24 South, Range 10 West, Reno County, Kansas

(The "Subject Lands"). The oil and gas leases covering the Subject Lands (640 acres) will be pooled by Dorado E&P Partners, LLC for the production of oil and/or gas prior to the drilling of the subject horizontal well.

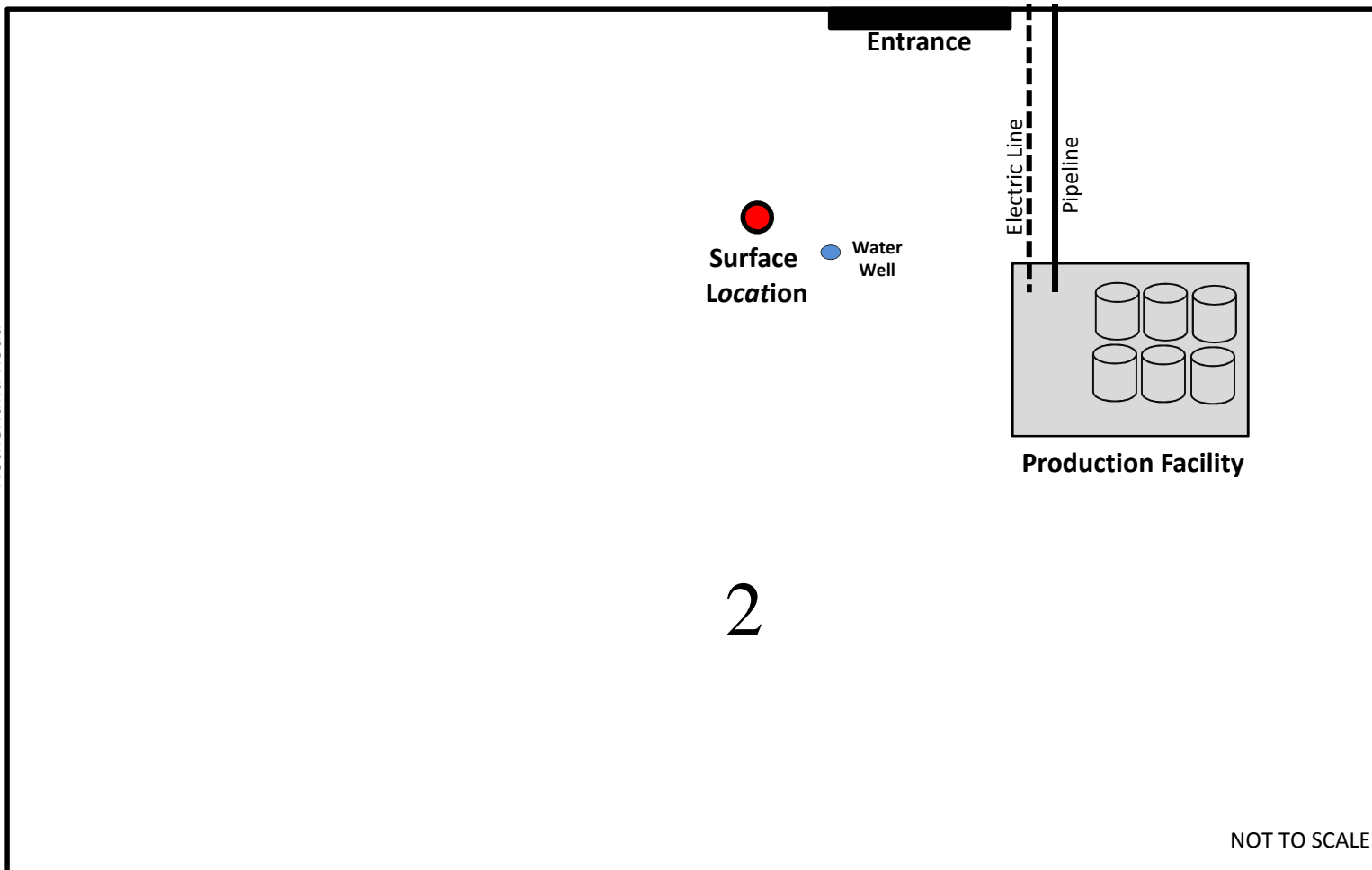


Dorado E&P Partners, LLC
Gaston 25-10-2 1H
175' FNL, 660' FWL Section 2, T25S-R10W
Reno County, Kansas



Lake Cable Road

Netherland Road



2

NOT TO SCALE

March 15, 2013

Sabina Johnson
Dorado E&P Partners, LLC
1401 17th ST., STE 1500
DENVER, CO 80202

Re: Drilling Pit Application
Gaston 25-10-2 1H
NW/4 Sec.02-25S-10W
Reno County, Kansas

Dear Sabina Johnson:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 180 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.