



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1122439

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Trek AEC, LLC		License Number: 5399	
Operator Address: 155 N MARKET STE 710		WICHITA KS 67202	
Contact Person: Mindy Wooten		Phone Number: 316-201-1134	
Lease Name & Well No.: BARTEL EA 1-12		Pit Location (QQQQ): SE - NW - SE - SE Sec. 12 Twp. 19 R. 1 ☒ East ☐ West 800 Feet from ☐ North / ☒ South Line of Section 830 Feet from ☒ East / ☐ West Line of Section Marion County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit ☒ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-115-21197-00-00	Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls)		
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ☒ Yes ☐ No	Artificial Liner? ☐ Yes ☒ No	How is the pit lined if a plastic liner is not used? Natural Clays in Soil.	
Pit dimensions (all but working pits): 6 Length (feet) 10 Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) ☐ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☒ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Fluid and Materials used in Plugging Operations. Number of working pits to be utilized: 1 Abandonment procedure: All fluid to evaporate and pit to dry completely. Backfill with natural soil and clay, level and restore to natural condition. Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Date Received: 03/06/2013 Permit Number: 15-115-21197-00-00 Permit Date: 03/07/2013 Lease Inspection: ☒ Yes ☐ No
☒ Liner ☐ Steel Pit ☒ RFAC ☐ RFAS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

March 07, 2013

Mindy Wooten
Trek AEC, LLC
155 N MARKET STE 710
WICHITA, KS 67202-1821

Re: Drilling Pit Application
BARTEL EA 1-12
Sec.12-19S-01E
Marion County, Kansas

Dear Mindy Wooten:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.