

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC Use:		
Effective Date:		
District #		
SGA? Yes	No	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1123116

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# NOTICE OF INTENT TO DRILL

. month	day year	Spot Description:
monur	uay year	Sec Twp S. R [ E [ ] \
DPERATOR: License#		feet from N / S Line of Section
lame:		feet from E / W Line of Section
.ddress 1:		Is SECTION: Regular Irregular?
ddress 2:		(Note: Locate well on the Section Plat on reverse side)
	e:	County:
Contact Person:		Lease Name: Well #:
hone:		Field Name:
ONTRACTOR: License#		Is this a Prorated / Spaced Field?
lame:		Target Formation(s):
		Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Cla	lass: Type Equipment:	Ground Surface Elevation:feet MS
Oil Enh Rec Inf	field Mud Rotary	Water well within one-quarter mile:
Gas Storage Po	ool Ext. Air Rotary	Public water supply well within one mile:
	'ildcat Cable	,
	ther	Depth to bottom of fresh water:
Other:		Depth to bottom of usable water:
If OWWO: old well information as	: follows:	Surface Pipe by Alternate: I I II
ii ovvvo. old well illioi mation as	ionows.	Length of Surface Pipe Planned to be set:
· · · · · · · · · · · · · · · · · · ·		Length of Conductor Pipe (if any):
Well Name:		Projected Total Depth:
Original Completion Date:	Original Total Depth:	Formation at Total Depth:
	O Vos No	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbor		Well Farm Pond Other:
f Yes, true vertical depth:		DWR Permit #:
Bottom Hole Location:		( <b>Note:</b> Apply for Permit with DWR)
(CC DKT #:		Will Cores be taken?
		If Yes, proposed zone:
	AF	FIDAVIT
he undersigned hereby affirms that the		FIDAVIT  Jaging of this well will comply with K.S.A. 55 et. sea.
-	ne drilling, completion and eventual pl	FIDAVII ugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the following minimum	e drilling, completion and eventual pl requirements will be met:	
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _				ocation of well: Count	ty:
Lease:					feet from N / S Line of Section
Well Numb	er:				feet from E / W Line of Section
					S. R
1 1010.				p	
Number of	Acres attributable to	o well:		s Section: Regul	ar or Irregular
QTR/QTR/	QTR/QTR of acrea	ge:			a. oogua.
			H	Section is Irregular.	locate well from nearest corner boundary.
					NE NW SE SW
			PLAT		
	Chay lagati	ion of the well. Chew footog		or unit houndom, line (	Show the predicted legations of
		_		· ·	Show the predicted locations of
	lease roads, tarik t		ricai iiries, as required u may attach a separa	-	e Owner Notice Act (House Bill 2032).
		1365 ft.	и пау апаст а ѕерага	te piat ii desired.	
		.   .			
					LEGEND
					O Well Location
					Tank Battery Location
	:		:	:	——— Pipeline Location
1600 ft	• • • • • • • • • • • • • • • • • • • •	<u> </u>			Electric Line Location
	:		: :	:	Lease Road Location
				:   _	
					EXAMPLE
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		• • • • • • • • • • • • • • • • • • • •			1980' FSL
	:	: :	: :	:	1900 F3L
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	:		<u>:</u> :	:	:
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#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- $2. \ \, \text{The distance of the proposed drilling location from the south / north and east / west outside section lines}.$

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:		Pit Location (QQQQ):		
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	Proposed Existing		SecTwp R	
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled) Pit capacity:			Feet from East / West Line of Section	
		(bbls)	County	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
Yes No	Yes No			
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet)N/A: Steel Pits	
	om ground level to dee			
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining cluding any special monitoring.	
Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet. Source of information:		
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
Cabilities Electromeany				
	ксс	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS	
Date Received: Permit Num	her·	Permi	t Date: Lease Inspection: Yes No	



1123116

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Contact Person:				
Phone: ( ) Fax: ( )				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:				
City: State: Zip:+				
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
I certify that, pursuant to the Kansas Surface Owner Notice Adowner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, are	ct (House Bill 2032), I have provided the following to the surface potential:  1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this end email address.  1) cknowledge that, because I have not provided this information, the			
KCC will be required to send this information to the surface ow	ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.			
Submitted Electronically				

For KCC Use ONLY	
API#15	

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Mai Oil Operations, Inc.	Location of Well: County: Ness
Lease: Whitley	1,365 feet from N / S Line of Section
Well Number: 1	1,600 feet from E / W Line of Section
Field: Riverside Southeast	Sec. 20 Twp. 20 S. R. 22 E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage:	
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW
Show location of the well. Show footage to the nearest le	AT ease or unit boundary line. Show the predicted locations of uired by the Kansas Surface Owner Notice Act (House Bill 2032).
	parate plat if desired.
1600' FWL	
	•
	LEGEND
	: O Well Location
	Tank Battery Location
12151	Pipeline Location
1365' PNL	Electric Line Location
FNL	Lease Road Location
i i i i i i i i i i i i i i i i i i i	······································
20	EXAMPLE
	1980' FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO. 3390' FEL

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

March 11, 2013

Allen Bangert Mai Oil Operations, Inc. 8411 PRESTON RD STE 800 DALLAS, TX 75225-5520

Re: Drilling Pit Application Whitley 1 NW/4 Sec.20-20S-22W Ness County, Kansas

#### Dear Allen Bangert:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.