



For KCC Use:  
 Effective Date: \_\_\_\_\_  
 District # \_\_\_\_\_  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION 1123316  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 March 2010

Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

*Must be approved by KCC five (5) days prior to commencing well*

*Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.*

Expected Spud Date: \_\_\_\_\_  
month day year

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: \_\_\_\_\_

CONTRACTOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_

<b>Well Drilled For:</b>	<b>Well Class:</b>	<b>Type Equipment:</b>
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other: _____		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable
<input type="checkbox"/> If OWWO: old well information as follows:		

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
(Q/Q/Q/Q) \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?  
 (Note: Locate well on the Section Plat on reverse side)

County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_  
 Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): \_\_\_\_\_  
 Nearest Lease or unit boundary line (in footage): \_\_\_\_\_

Ground Surface Elevation: \_\_\_\_\_ feet MSL  
 Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: \_\_\_\_\_

Depth to bottom of usable water: \_\_\_\_\_  
 Surface Pipe by Alternate:  I  II

Length of Surface Pipe Planned to be set: \_\_\_\_\_  
 Length of Conductor Pipe (if any): \_\_\_\_\_

Projected Total Depth: \_\_\_\_\_  
 Formation at Total Depth: \_\_\_\_\_

Water Source for Drilling Operations:  
 Well  Farm Pond  Other: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

**Submitted Electronically**

<p><b>For KCC Use ONLY</b></p> <p>API # 15 - _____</p> <p>Conductor pipe required _____ feet</p> <p>Minimum surface pipe required _____ feet per ALT. <input type="checkbox"/> I <input type="checkbox"/> II</p> <p>Approved by: _____</p> <p><b>This authorization expires:</b> _____  <small>(This authorization void if drilling not started within 12 months of approval date.)</small></p> <p>Spud date: _____ Agent: _____</p>
--

**Remember to:**

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

**Well will not be drilled or Permit Expired** Date: \_\_\_\_\_  
 Signature of Operator or Agent: \_\_\_\_\_

E  
 W

For KCC Use ONLY

API # 15 - \_\_\_\_\_

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

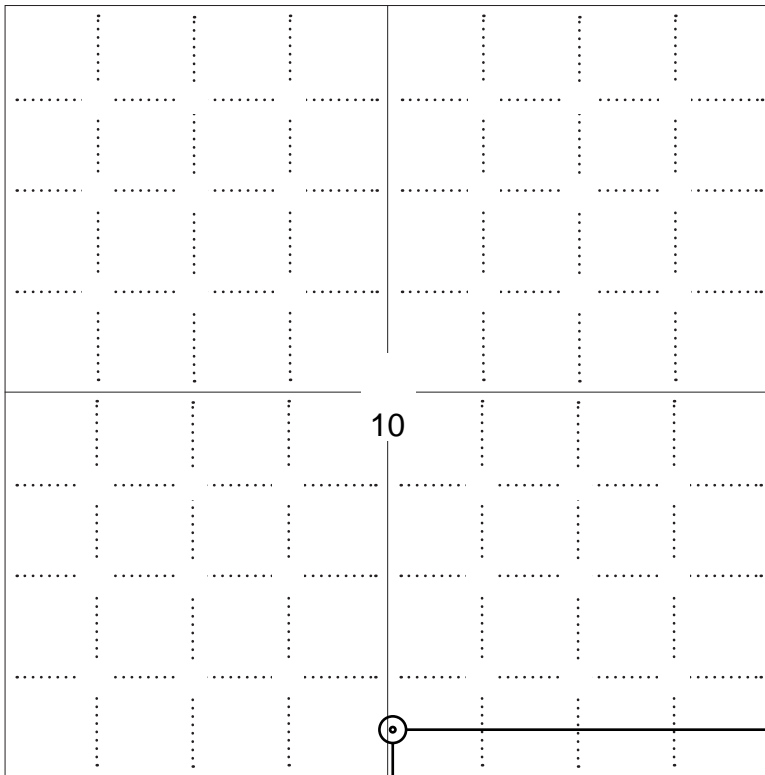
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

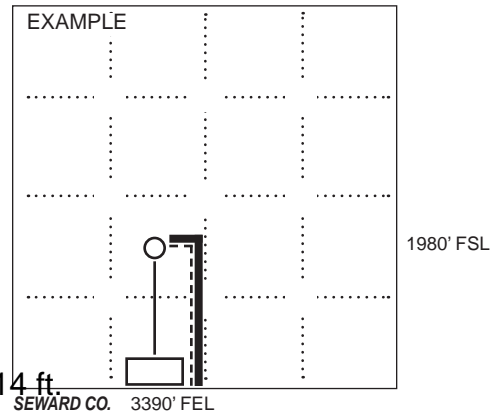
**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



**LEGEND**

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

330 ft.

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____			
Pit dimensions (all but working pits):    _____ Length (feet)    _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

**KCC OFFICE USE ONLY**

Liner     Steel Pit     RFAC     RFAS

Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection:     Yes     No



Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

NUMERICAL  
DIRECT  
INDIRECT  
COMPAR ORIG.  
COMPUTER

OIL AND GAS LEASE  
KANSAS [PAID UP]

STATE OF KANSAS, LANE COUNTY, SS  
This instrument was filed for record on the  
7 day of March  
A.D. 2012 at 10:50 o'clock P.M. and  
duly recorded in Book 158 on page 95  
DeLaine Bulmahn Deputy  
Recorder of Deeds

THIS AGREEMENT, made and entered into this 3<sup>rd</sup> day of January, 2012, by  
and between Grace Elaine Snider, Trustee of the Grace Elaine Snider Trust No. 1 dated February 23, 1995  
221 N. Ike Road  
Healy, KS 67850

hereinafter called Lessor, (whether one or more) and CREDO PETROLEUM CORPORATION  
1801 Broadway, Suite 900, Denver, Colorado 80202 hereinafter called Lessee:

WITNESSETH:

1. That the Lessor, for and in consideration of the sum of ten and more Dollars (\$ 10.00+ ) and other good and valuable consideration, receipt of which is hereby acknowledged, and the covenants and provisions contained herein to be kept by Lessee, does hereby grant, demise, lease and let unto the said Lessee, the land hereinafter described, with the exclusive right for the purpose of mining, exploring by geophysical and other methods, operating for, producing, and taking care of all oil, gas and all of the products of oil and gas, with rights of way and easements for laying pipelines, telephone and telegraph lines and the exclusive right of injecting water, brine and other fluids into subsurface strata, and the building of structures, tanks, roadways and any and all other rights and privileges necessary, incident to, or convenient for the economical operation alone, or jointly with neighboring land, for the production, saving and taking care of all said products on that certain tract of land situated in the County of Lane State of Kansas, described as follows, to-wit:

TOWNSHIP 17 SOUTH, RANGE 29 WEST OF THE 6<sup>TH</sup> P.M.  
Section 10: S1/2

containing 320 acres, more or less.

2. It is agreed that this lease shall remain in full force and effect for a primary term of Three (3) years from the effective date of January 22, 2013 and as long thereafter as oil, gas or the products of oil or gas are produced from said leased premises, or drilling operations are continued as hereinafter provided.

3. This is a PAID-UP LEASE. In consideration of the down payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term, or to make any rental payments during the primary term. Lessee may at any time or times during or after the primary term hereof surrender this lease as to all or a portion of the lands covered herein by delivering to Lessor, or by filing for record a release or releases, and thereafter be relieved of all obligations accruing hereunder as to the acreage surrendered. The lease shall continue in force and effect as to all of the acreage not surrendered.

4. All payments required to be made under this lease shall be made or tendered to the Lessor or to the Lessor's credit in the Pay Directly to Lessor Bank (depository bank) at Bank with which it may be merged, or consolidated, or which succeeds to its business or assets or any part thereof, by purchase or otherwise, which shall continue as the depository regardless of changes in the ownership of said land. or successors, or any

5. Lessee agrees to pay Lessor a royalty on production covered hereby as follows:

1<sup>st</sup>. Lessee shall deliver to the credit of Lessor as royalty, free of cost, in the pipeline to which Lessee may connect its wells, the equal one-eighth part of all oil produced and saved from the leased premises, or at Lessee's option, may pay to the Lessor for such one-eighth royalty the market price for oil of like grade and gravity prevailing on the day such oil is run into the pipeline, or into storage tanks.

2<sup>nd</sup>. Lessee shall pay Lessor as royalty on gas marketed from each well one-eighth of the proceeds if sold at the well, or if marketed by Lessee, off the leased premises, then one-eighth of its market value at the well.

3<sup>rd</sup>. Lessee shall pay Lessor one-eighth of the proceeds received by the Lessee from the sale of casinghead gas produced from any oil well and one-eighth of the value, at the mouth of the well, computed at the prevailing market price, of the casinghead gas produced from any oil well and used by Lessee off the leased premises for any purpose or used on the leased premises by Lessee for purposes other than the development and operation thereof.

4<sup>th</sup>. Lessee shall pay to Lessor one-eighth of the proceeds from the sale of all other products of oil and gas not otherwise referred to hereinabove.

6. Where there is a gas well, or wells on the lands covered by this Lease, or acreage pooled therewith, whether it be before or after the primary term hereof, and such well or wells are shut-in, and there is no other production, drilling operations or other operations being conducted capable of keeping this Lease in force under any of its provisions, Lessee shall pay as royalty to Lessor the sum of One Dollar (\$1.00) per year per net royalty acre, such payment to be made on or before the anniversary date of this Lease next ensuing after the expiration of 90 days from the date such well or wells are shut-in, and thereafter on the anniversary date of this Lease during the period such wells are shut-in, and upon such payment it shall be considered that this Lease is maintained in full force and effect.

7. If the Lessor owns a lesser interest in the above described land than the entire and undivided fee simple estate therein, then the royalties (including any shut-in gas royalty) herein provided for shall be paid the said Lessor only in the proportion which Lessor's interests bear to the whole and undivided fee.

8. Notwithstanding anything in this lease contained to the contrary, it is expressly agreed that if Lessee shall commence operations for drilling a well at any time while this lease is in force, this lease shall remain in force and its term shall continue so long as such operations are prosecuted as set out in Paragraph 9 hereof, and if production results therefrom, then so long as production continues.

9. If at the expiration of the primary term of this lease, oil, gas, or the products of oil and gas are not being produced on the leased premises but Lessee has been engaged in drilling or reworking operations thereon, then this lease shall continue in force so long as operations are being continuously prosecuted on the leased premises, and operations shall be considered to be continuously prosecuted if not more than ninety (90) days shall elapse between the completion or the abandonment of one well and the beginning of operations for the drilling of a subsequent well. If, after the discovery of oil or gas or the products of oil or gas on said land or acreage pooled therewith, the production thereof should cease from any cause after the primary term, this lease shall not terminate if Lessee commences additional drilling or reworking operations, (including but not limited to drilling, testing, completing, reworking, deepening, or plugging back) within ninety (90) days from the date of cessation of production or from date of completion of a dry hole. If oil, gas or the products of oil or gas shall be discovered and produced as a result of such operations at or after the expiration of the primary term of this lease, this lease shall continue in force so long as oil, gas, or products of oil and gas shall be produced from the leased premises.

10. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operations thereon, except water from the wells of the Lessor. When requested by Lessor, Lessee shall bury pipelines below plow depth. No well shall be drilled nearer than 200 feet to any house or barn on said premises as of the date of this lease without written consent of the Lessor. Lessee shall pay for all damages caused by Lessee's operations to growing crops on said land. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing, but shall not have the obligation to do so

1510100038



ADDENDUM to and made a part of that certain oil and gas lease dated January 3, 2012 by and between Grace Elaine Snider, Trustee of the Grace Elaine Snider Trust No. 1 dated February 23, 1995 as Lessor and Credo Petroleum Corporation, as Lessee.

### ADDENDUM TO OIL AND GAS LEASE

17. Notwithstanding that Lessee will require ingress and egress for operations without delay, Lessee shall consult with the Lessor (surface owner and/or tenant) as to the location, direction and designation of any roadway or access route on the leased premises, provided that such designated and/or access route shall be sufficient in width for normal operations. Furthermore prior to the construction of any roads, pipelines, tank battery installations, or installations of other equipment on the leased premises, Lessee shall consult with the surface owner and/or tenant as to the locations of same. Notwithstanding, all storage tanks and tank battery installations shall be installed in any of the four (4) corners of the leased premises.
18. Lessee shall reasonably restore the premises as nearly as practicable to its original contours and condition, including but not limited to the filling of all pits, ponds, and removal of all structures, including roadway surface material, if any, placed thereon during the term of said lease; and upon abandonment, Lessee shall similarly comply with the provisions of restoration herein set forth within six (6) months from the date of abandonment.
19. Lessee shall agree to conduct its operations on the leased premises in such a way as to minimize interference with irrigation activities that are now being conducted or hereinafter are conducted on the surface. In the event a test well(s) is drilled on the leased premises and completed for production of oil and/or gas, Lessee agrees to install low-profile pumping equipment and any other equipment required for production of oil and gas shall be placed on the land at such a level, which will permit a circular irrigation system to traverse said land.
20. This lease is subordinate to that certain Oil and Gas Lease dated January 22, 2008 and recorded at Book 122, Page 05. Lessor hereby agrees not to revise, modify or extend the said lease.
21. In the event a well is drilled on the leased premises by the current Lessee, its successors or assigns, Credo Petroleum Corporation shall have the option to release this Lease prior to the effective date referenced herein.

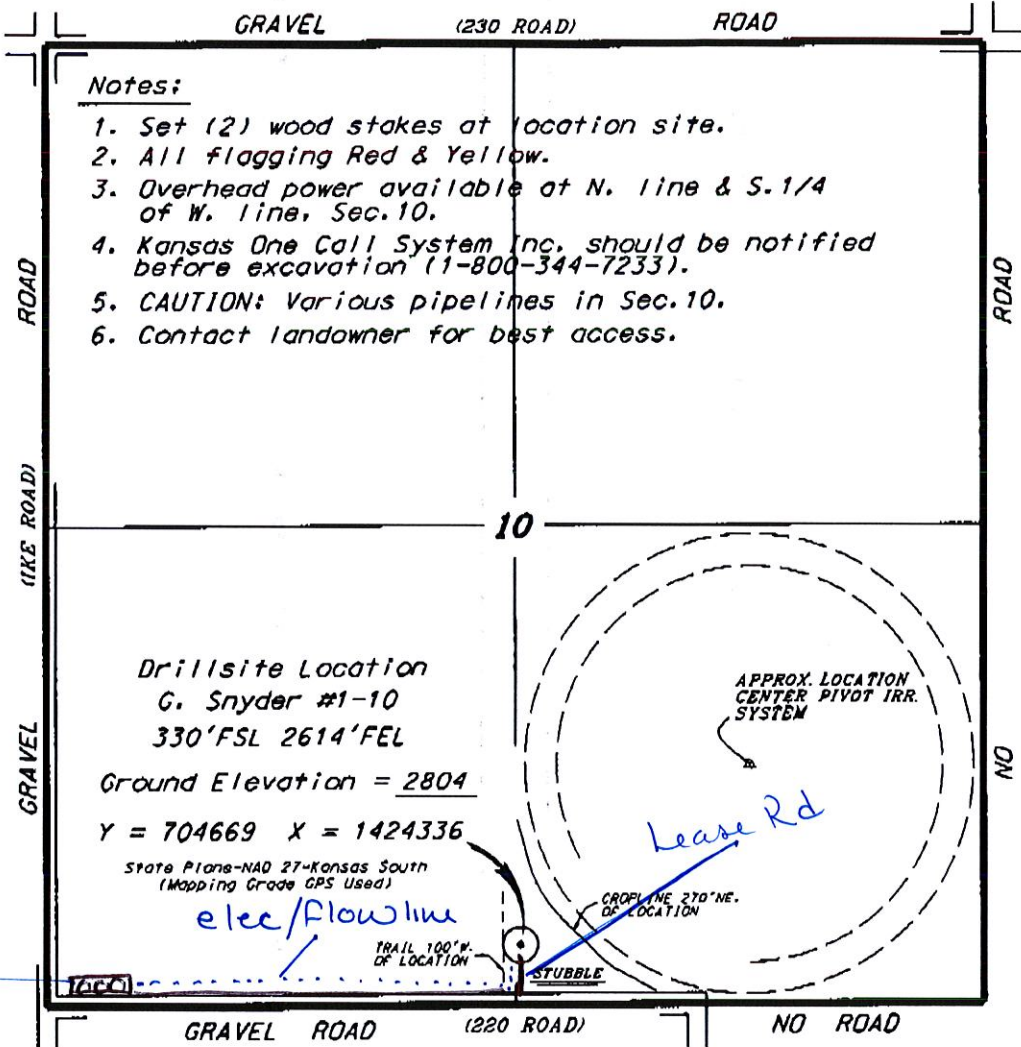
Signed for Identification

  
\_\_\_\_\_  
Grace Elaine Snider, Trustee



**FORESTAR PETROLEUM CORPORATION  
G. SNYDER LEASE  
S. 1/2, SECTION 10, T17S, R29W  
LANE COUNTY, KANSAS**

Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



- Notes:**
1. Set (2) wood stakes at location site.
  2. All flagging Red & Yellow.
  3. Overhead power available at N. line & S. 1/4 of W. line, Sec. 10.
  4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
  5. CAUTION: Various pipelines in Sec. 10.
  6. Contact landowner for best access.

Drillsite Location  
G. Snyder #1-10  
330'FSL 2614'FEL  
Ground Elevation = 2804  
Y = 704669 X = 1424336

State Plane-NAD 27-Kansas South  
(Mapping Grade GPS Used)

elec/flowline

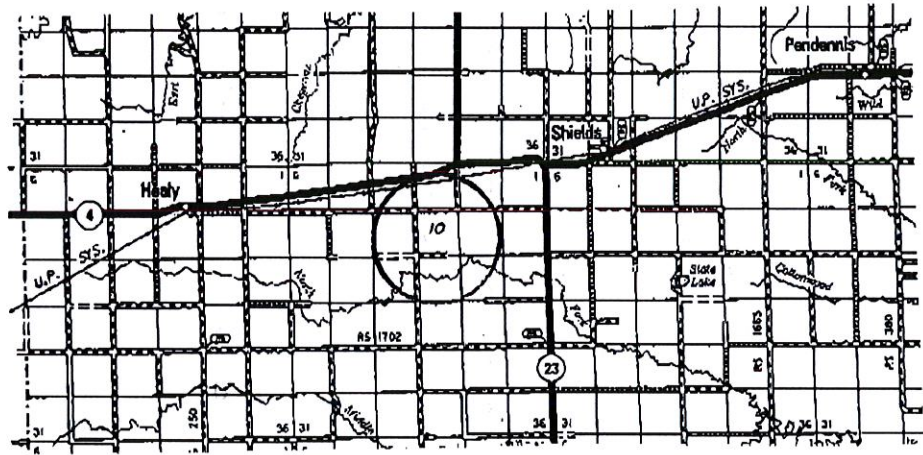
TRAIL 100' W. OF LOCATION

CROP LINE 270° NE. OF LOCATION

STUBBLE



Tank  
Batterly



\* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.  
 \* Approximate section lines were determined using the normal standards of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.  
 \* Elevations derived from National Geodetic Vertical Datum.

Date March 4, 2013