

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

•	Surface Owner Notification Act, MUST be submitted with this form.			
Expected Spud Date:	Spot Description:			
o.a udy you.	Sec Twp S. R E			
OPERATOR: License#	feet from N / S Line of Section			
Name:	feet from E / W Line of Section			
Address 1:	Is SECTION: Regular Irregular?			
Address 2:	(Note: Locate well on the Section Plat on reverse side)			
City:	County:			
Contact Person:	Lease Name: Well #:			
Phone:	Field Name:			
CONTRACTOR: License#	Is this a Prorated / Spaced Field?			
Name:	Target Formation(s):			
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):			
	Ground Surface Elevation:feet MSL			
Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:			
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Public water supply well within one mile:			
Seismic ;# of Holes Other	Depth to bottom of fresh water:			
Other:	Depth to bottom of usable water:			
	Surface Pipe by Alternate: I III			
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:			
Operator:	Length of Conductor Pipe (if any):			
Well Name:	Projected Total Depth:			
Original Completion Date: Original Total Depth:	Formation at Total Depth:			
	Water Source for Drilling Operations:			
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:			
If Yes, true vertical depth:	DWR Permit #:			
Bottom Hole Location:	(Note: Apply for Permit with DWR)			
KCC DKT #:	Will Cores be taken?			
	If Yes, proposed zone:			
A E.	EIDAV/IT			
	FIDAVIT			
The undersigned hereby affirms that the drilling, completion and eventual plu	agging of this well will comply with K.S.A. 55 et. seq.			
It is agreed that the following minimum requirements will be met:				
 Notify the appropriate district office <i>prior</i> to spudding of well; 				
2. A copy of the approved notice of intent to drill shall be posted on each	9 0,			
The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into th				
4. If the well is dry hole, an agreement between the operator and the dis				
5. The appropriate district office will be notified before well is either plugg	, , , , , , , , , , , , , , , , , , , ,			
6. If an ALTERNATE II COMPLETION, production pipe shall be cemente	d from below any usable water to surface within 120 DAYS of spud date.			
• • • • • • • • • • • • • • • • • • • •	133,891-C, which applies to the KCC District 3 area, alternate II cementing			
must be completed within 30 days of the spud date or the well shall be	e plugged. In all cases, NOTIFY district office prior to any cementing.			
1 20 1 = 1 2 1				
ubmitted Electronically				
For KCC Use ONLY	Remember to:			
For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface Owner Notification			
API # 15	Act (KSONA-1) with Intent to Drill;			
Conductor pipe requiredfeet	- File Drill Pit Application (form CDP-1) with Intent to Drill;			
Minimum surface pipe requiredfeet per ALT.	- File Completion Form ACO-1 within 120 days of spud date;			
	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; 			
Approved by:	- Notify appropriate district office 46 flours prior to workover of re-entry, - Submit plugging report (CP-4) after plugging is completed (within 60 days);			
This authorization expires:				
(This authorization void if drilling not started within 12 months of approval date.)	Obtain written approval before disposing or injecting salt water.			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

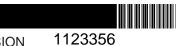
Operator:						_ Lo	cation of W	ell: County:
Lease:								feet from N / S Line of Section
Well Number:								feet from E / W Line of Section
Field:			Se	SecTwpS. R E W				
Number of Acr	es attributa	able to well:				- ls (Section:	Regular or Irregular
QTR/QTR/QTF	R/QTR of a	creage:						
						Se	Section is I ction corne	Irregular, locate well from nearest corner boundary. er used: NE NW SE SW
			pipelines an	d electrica	the neare. I lines, as	required b		dary line. Show the predicted locations of as Surface Owner Notice Act (House Bill 2032). red.
1320 ft.—	<u>:</u> :	— ф			:	:		LEGEND
								 Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
			2	 2				EXAMPLE : : : : : : : : : : : : : : : : : : :
				••••				1980' FSL
								SEWARD CO. 3390' FEL

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.	
KCC OFFICE USE ONLY				
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No	



1123356

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R East				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description o				
Contact Person:	the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this				
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1				
Submitted Electronically					

TOPOGRAPHIC LAND SURVEYORS
6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 * LOCAL (405) 843–4847 * OUT OF STATE (800) 654–3219
Certificate of Authorization No. LS-99, Exp. Dec. 31, 2013
RICE
County Kapsas

22 Township 20S 330'FNL-1320'FWL 6W_P.M. _ Range Section _ X 2149238 Y 596695 330' Hardline 10') GRID Scale: 1"= 1000' 500' 1000 330' Hardline X 2149236 Y 591401 2149236 Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, those shown in [brackets] are based on GLO (General Land Office) distances and have <u>NOT</u> been measured on the ground. Corner Coordinates are Taken from Points Surveyed in the Field. Operator: EAGLE ENERGY PRODUCTION, LLC **ELEVATION:** Well No.: 1H 22 1619' Gr. at Stake Lease Name: HODGSON Loc. fell in level wheat field, 300' South of E-W power line Topography & Vegetation _ Reference Stakes or Alternate Location Stakes Set None Good Drill Site? ___ From North off county road Best Accessibility to Location ____ Distance & Direction From Sterling, Ks, go ±5.5 mile North on St. Hwy. 96, then from Hwy Jct or Town. ±12 miles East, then ±1 mile North to the NW Cor. of Sec. 22-T20S-R6W Date of Drawing: Aug. 14, 2012 Date Staked: Aug. 9, 2012 DATUM: NAD-27 LAT: 38'18'12.0"N Invoice # 188201 LONG: 97'58'31.2"W **CERTIFICATE:** LAT: 38.303344453 Michael Blake Brown a Kansas Licensed Land LONG: 97.975343309 Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described STATE PLANE COORDINATES: (US Feet) well location was surveyed and staked on the ground ZONE: KS SOUTH as shown herein. X: 2150558

596371

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6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219
Certificate of Authorization No. LS-99, Exp. Dec. 31, 2013

_____ County, Kansas
Township _____ Range 22 6W P.M. 330'FNL-1320'FWL Section 2149238 596695 X 2154539 Y 596720 330' 1320 (1320') 330' Hardline (2310') GRID "= 1000" 500' 1000' 330' Hardline X 2149236 Y 591401 Distances shown in (parenthesis) are calculated based upon the Quarter Saction being 2640 feet, those shown in [brackets] are based on GLO (General Land Office) distances and have NOT been measured on the ground. Corner Coordinates are Taken from Points Surveyed in the Field. Operator: _EAGLE ENERGY PRODUCTION, LLC **ELEVATION:** Lease Name: HODGSON Well No.: 1H 22 1619' Gr. at Stake Loc. fell in level wheat field, 300' South of E-W power line Topography & Vegetation Reference Stakes or Alternate Location Yes Stakes Set None Good Drill Site? _ From North off county road Best Accessibility to Location ___ Distance & Direction From Sterling, Ks, go ±5.5 mile North on St. Hwy. 96, then from Hwy Jct or Town ±12 miles Egst, then ±1 mile North to the NW Cor. of Sec. 22-T20S-R6W LS 1552

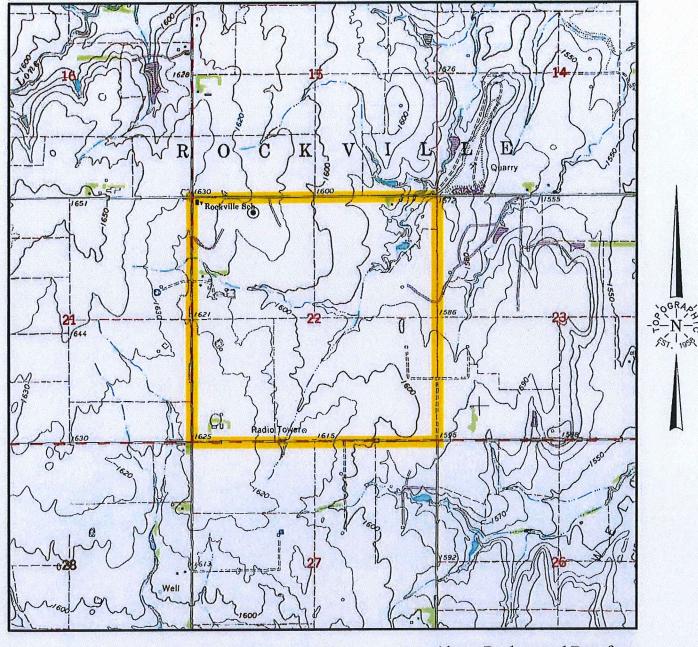
B-16-72

B-1 Date of Drawing: Aug. 14, 2012 Date Staked: Aug. 9, 2012 Invoice # 188201 DATUM: NAD-27 LAT: 38'18'12.0"N LONG: 97'58'31.2"W **CERTIFICATE:** LAT: __38.303344453 I, Michael Blake Brown a Kansas Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described LONG: 97.975343309 STATE PLANE well location was surveyed and staked on the ground COORDINATES: (US Feet) ZONE: KS SOUTH as shown herein. X: 2150558 596371

TOPOGRAPHIC LAND SURVEYORS Surveying and Mapping for the Energy Industry

Surveying and Mapping for the Energy Industry 6709 North Classen Blvd. Oklahoma City, OK 73116 www.topographic.com Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

LOCATION & ELEVATION VERIFICATION MAP



Sec. 22 Twp. 20S Rng. 6W

County RICE State KS

Operator EAGLE ENERGY PRODUCTION, LLC

Description 330'FNL-1320'FWL

Lease HODGSON 1H 22

Elevation 1619' Gr. at Stake
U.S.G.S. Topographic
Quadrangle Map CHASE, KS

Above Background Data from U.S.G.S. Topographic Map Scale: 1"=2000'

Contour Interval 10'

This location has been very carefully staked on the ground according to the best official survey records, maps and photographs available to us, but its accuracy is not guaranteed. When elevation is shown hereon it is the ground elevation of the location stake.

Review this plat and inform us immediately of any possible discrepancy.



SURVEYING • MAPPING • GIS • GPS

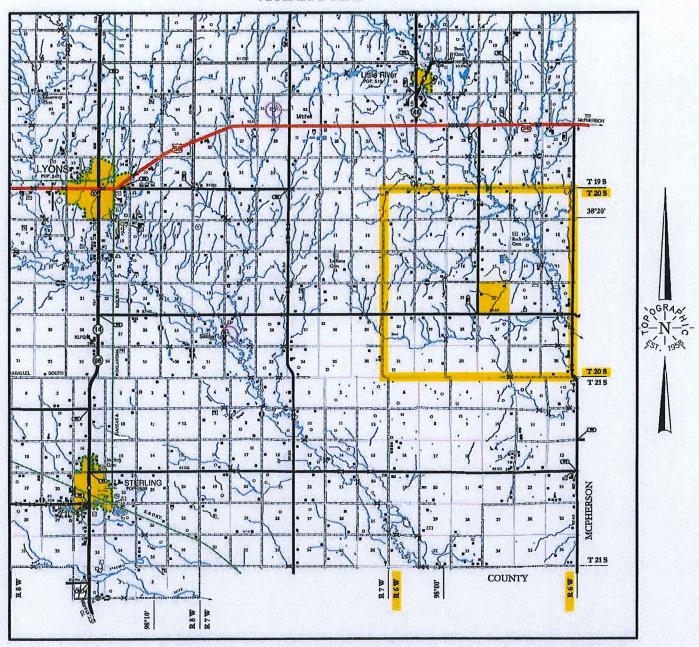
LAND SURVEYORS

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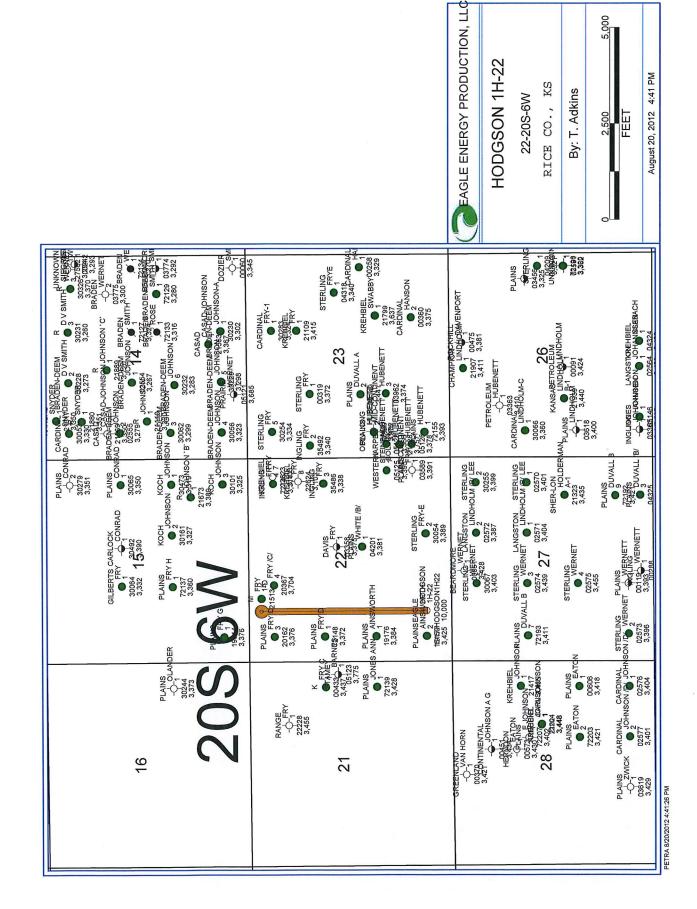
VICINITY MAP



Scale: 1" = 3 Miles

Sec	22	Twp	205	Rng	6W
County_		RICE	+ 100	_State	KS
Operator		EAGLE EN	NERGY	PRODUCT	TION, LLC





5,000

Hodgson 1H-22 Section 22-20S-6W 640 acres

Acreage:

NW/4 minus 2 acres and S/2 Edward S. Hodgson 478 acres

2 acres in the NW/4Sally and Cody Dieball2 acres currently unleased, but have agreed to lease.

NE/4 Nolan and Melody Fisher and Wayne Fry Farms 160 acres

For KCC Use ONLY	
API # 15	

Operator: Midstates Petroleum Company LLC

Lease: Hodgson

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

330

Location of Well: County: Rice

feet from

S Line of Section

Well Number: 1H-22	feet from E / W Line of Section
Field: Welch-Bornholdt	Sec. <u>22</u> Twp. <u>20</u> S. R. <u>6</u> E 🛛 W
Number of Acres attributable to well:	is Section. /\ Tregular or Integular
lease roads, tank batteries, pipelines and electrical Yo	PLAT ge to the nearest lease or unit boundary line. Show the predicted locations of strical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). Sou may attach a separate plat if desired.
One Section	LEGEND O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
	EXAMPLE
	1980' FSL

In plotting the proposed location of the well, you must show:

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