

Kansas Corporation Commission Oil & Gas Conservation Division

1123543

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15				
Name:	Spot Description:				
Address 1:	SecTwpS. R 🔲 East 🗌 West				
Address 2:	Feet from North / South Line of Section				
City: State: Zip:+	Feet from _ East / _ West Line of Section				
Contact Person:	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()	□NE □NW □SE □SW				
CONTRACTOR: License #	County:				
Name:	Lease Name: Well #:				
Wellsite Geologist:	Field Name:				
Purchaser:	Producing Formation:				
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:				
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:				
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?				
Operator:					
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)				
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:				
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:				
Commingled Permit #:	Operator Name:				
Dual Completion Permit #:	Lease Name: License #:				
SWD Permit #:	Quarter Sec Twp S. R				
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:				
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date					

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II Approved by: Date:					

Side Two



Operator Name:			Lease	Name:			Well #:		
Sec Twp	S. R	East West	County	/:					
INSTRUCTIONS: Show time tool open and close recovery, and flow rates ine Logs surveyed. Atta	ed, flowing and shut- if gas to surface tes	in pressures, whether t, along with final char	shut-in pres	sure reache	ed static level,	hydrostatic press	sures, bottom h	ole tempe	ature, fluid
Orill Stem Tests Taken (Attach Additional Sh	eets)	Yes No		Log	Formation	n (Top), Depth an	d Datum	☐ Sa	ımple
Samples Sent to Geolog	•	☐ Yes ☐ No		Name			Тор	Da	atum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)		Yes No Yes No							
List All E. Logs Run:									
		CASING Report all strings se	G RECORD	New	Used	on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei	ght	Setting Depth	Type of Cement	# Sacks Used		d Percent ditives
	Dillied	Set (III O.D.)	LDS.	/ 1 1.	Бериі	Cement	Osed	Aut	iitive5
		ADDITIONA	AL CEMENTI	NG / SQUEI	EZE RECORD				
Purpose: Depth — Perforate Top Bottom — Protect Casing Plug Back TD		Type of Cement # Sacks U		s Used	sed Type and Percent Additives				
Plug Off Zone									
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Dept				Depth
TUBING RECORD:	Size:	Set At:	Packer A	ıt:	Liner Run:	Yes No			
Date of First, Resumed Pr	roduction, SWD or ENH	R. Producing Me	ethod:	ng Ga	as Lift	ther (Explain)			
Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf	Water	Bk	ols. (Gas-Oil Ratio		Gravity
DISPOSITION	N OF GAS:		METHOD OF	_			PRODUCTIO	ON INTERVA	AL:
Vented Sold	Used on Lease	Open Hole	Perf.	Dually C (Submit AC		nmingled mit ACO-4)			
(If vented, Subm	nit ACO-18.)	Other (Specify)							

JTC Oil, Inc.

Drillers Log

Well Name Carter B BSI CB 9

API# 15 15-059-26052-00-00 Cement Amounts

Surface Date 6/18/12 20 ft, 7" 3 Sacks

Cement Date 6/20/12

Well Depth 680

Casing Depth 656

Drillers Log							
Formation	Depth	Formation	Depth				
top soil	0						
shale	4						
lime	10						
shale	47						
lime	106						
shale	107						
lime	113						
shale	132						
lime	162						
shale	165						
red bed	167						
shale	170						
lime	207						
shale	222						
lime	231						
black shale	262						
lime	270						
coal	297						
shale	306						
lime	468						
shale	483						
lime	555						
shale	558						
lime	574						
shale	579						
lime	594						
shale	597						
lime	599						
shale	600						
top oil sand	609-611 ok						
	611-614 god						
	614-616 v g						
	616-618 god	od					

BSI 69

618-620 v good 620-623 v good 623-626 broken 626-628 shale

shale 626 stop drilling 680 casing pipe 656



TICKET NUMBER 37311

LOCATION O Hawa KS

FOREMAN Fred Wadu

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

The second secon							
DATE	CUSTOMER#		. NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/18/12	2579	Carter"	3" BSI- CB-9	SE 18	18	21	FR
CUSTOMER	\ D			TO 1	ar i fradkata		
MAILING ADDRE	ier Resou	vees Jue	Mark	TRUCK#	DRIVER	TRUCK#	DRIVER
				506	FREMAD	Safet	me
70935 CITY	Grand	ISTATE	ZIP CODE	495	HARMEC	HB.	and a
	_		1	369	DERMAS	Dos	
Overla		<u> Ks</u>	662,00	510	SETTUC	ST	
JOB TYPE LOS		HOLE SIZE	HOLE DE	PTH680	CASING SIZE & V	VEIGHT 278	EUF
CASING DEPTH		DRILL PIPE	TUBING_			OTHER	
SLURRY WEIGH		SLURRY VOL_			CEMENT LEFT in		PLUS
	3.81.BB		Control of the Contro	NATION OF THE STREET, SECURISION OF THE STRE	RATE 5BPA	Δ	
REMARKS: E	stablish	pump	rate. Mixx	Pump 100# 1	sel Flush.	Mixx Pum	LA
98	SKS 70/3	o Pos V	lix Cemust o	270 Cel 5%:	Salt 12# A	Kein Soal	Isic.
Cer	ment to	Surfac	e. Flush pu	me x / mes	clean, Di	sola ee	25"
rut	alarm Alu	a You c	asins The	roceure Ka	PANT AC	1 N. 1-1	4
M.o-	nitor p	Pessure	for 30 min	- MIT. Rol	ease Dre	ssure to	
<u>se</u>	& floax 1	Value, 5	MY'S casing				
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	11117	_		W • W • W • W • W • W • W • W • W • W •	,		
	TTC Dril	lm.			Fred	Made	
		Ø					The second secon
ACCOUNT CODE	QUANITY	or UNITS	DESCRIPTION	of SERVICES or PRO	DOUCT	UNIT PRICE	TOTAL
5401		<u> </u>	PUMP CHARGE		495		103000
5406		20 mi	MILEAGE		495		8000
5402		026	Casha Foote	00.0			MC
5407	1/2 Minin	uom	Casing Foote Ton Miles	7	570		17500
55020		2 hrs	80 BBL Vac		369	A CONTRACTOR AND ADDRESS OF THE PARTY OF THE	18000
				enter en estado en el deleció en estado el Magalia esta en estado en estado en estado en estado en estado en e			785
		A TO A STATE OF THE PROPERTY O					
1127	<	78545	70/30 for M.	S Coursell			124460
		73 ^{**}					
1118-B		<u>~</u>	Promion Ce	2 1.1	The second secon		5733 7363
1111		99#	Granulated.	Salx			73 💆
110717	<u> </u>	19#	Pheno Scall 2k " Rubber	04	THE PROPERTY SEED CONCESSION. IS A		6321
4402			28" KUGGER	TPW			2800
		A					Mater
							2011/1/2
		MANAGEMENT				- P P	
	many amin'ny fivondronan'i Arthriton (1906) (1906) ao amin'ny faritr'i Arabana	ng magayana ana ana ana ana ana ana ana ana an					
Ravin 3737					7.8%		114 40
16411 07 07		2.6	1 1. T. Casan	2506	57	ESTIMATED TOTAL	3046 17
AUTHORIZTION	NO CO. RI	ep: OKes	by I Gran		- v	DATE	3076
			U D U Com Date			DAIE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form