



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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PO Box 93999
Southlake, TX 76092

Invoice Number: 134389
Invoice Date: Jan 11, 2013
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361

Now Includes:



Bill To:
Prairie Fire Petroleum, LLC P O Box 38 Norton, KS 67654

Customer ID	Well Name# or Customer P.O.	Payment Terms	
PraiFire	Long A #1-11	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Oakley	Jan 11, 2013	2/10/13

Quantity	Item	Description	Unit Price	Amount
72.00	MAT	Class A Common	17.90	1,288.80
48.00	MAT	Pozmix	9.35	448.80
4.00	MAT	Gel	23.40	93.60
30.00	MAT	Flo Seal	2.97	89.10
128.88	SER	Cubic Feet	2.48	319.62
457.30	SER	Ton Mileage	2.60	1,188.98
1.00	SER	Plug to Abandon	1,718.25	1,718.25
85.00	SER	Pump Truck Mileage	7.70	654.50
85.00	SER	Light Vehicle Mileage	4.40	374.00
1.00	CEMENTER	Darren Racette		
1.00	EQUIP OPER	Tyler Flipse		
1.00	OPER ASSIST	Ty Schrock		
1.00	OPER ASSIST	Kevin Ryan		

PAID
1/22/13
CHECK #:

Subtotal	6,175.65
Sales Tax	450.82
Total Invoice Amount	6,626.47
Payment/Credit Applied	
TOTAL	6,626.47

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$1,296.88

ONLY IF PAID ON OR BEFORE
Jan 11, 2013

Surface Casing Hole - Lost Bit \$1,296.88
 - Plug to Abandon - **\$5,329.59**
 Send to Larry Taylor
 Per Verbal Agreement

ALLIED OIL & GAS SERVICES, LLC 060028

Federal Tax I.D. # 20-8661476

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Corkley

DATE <u>1-11-13</u>	SEC. <u>11</u>	TWP. <u>2</u>	RANGE <u>27</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30 PM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>Long 'H'</u>	WELL # <u>1-11</u>	LOCATION <u>Oberlin 12E-4N-24W</u>				COUNTY <u>Decatur</u>	STATE <u>Ks</u>
OLD OIL <u>NEW</u> (Circle one)		<u>into</u>					

CONTRACTOR Integrity #7
 TYPE OF JOB PTA
 HOLE SIZE 8 7/8 T.D. 257
 CASING SIZE 8 7/8 DEPTH 206
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER Same.

CEMENT
AMOUNT ORDERED 120.5Ks @ 40 4% Gel
14" Flo Seal

COMMON	<u>72.5Ks @ \$17.20</u>	<u>\$1288.50</u>
POZMIX	<u>48.5Ks @ \$9.35</u>	<u>\$448.80</u>
GEL	<u>4.5Ks @ \$23.40</u>	<u>\$93.60</u>
CHLORIDE	<u>0</u>	<u>0</u>
ASC	<u>0</u>	<u>0</u>
<u>Flo Seal</u>	<u>30# @ \$2.92</u>	<u>\$89.10</u>

EQUIPMENT

PUMP TRUCK # <u>423-281</u>	CEMENTER <u>Drew Racette</u>	<u>1</u>
	HELPER <u>Tyler Eclipse</u>	<u>1</u>
BULK TRUCK # <u>396-306</u>	DRIVER <u>Schroek</u>	<u>3</u>
BULK TRUCK #	DRIVER <u>Kevin Ryan</u>	<u>3</u>

HANDLING	<u>128.88 @ x</u>	<u>\$2.48</u>	<u>\$319.22</u>
MILEAGE	<u>539 x 85 x</u>	<u>\$2.50</u>	<u>\$1188.75</u>
		TOTAL	\$3428.20

REMARKS:

mix 80 sks cement to surface
mix 10 sks cement - 40
Plug Rathole 30 sks cement

CHARGE TO: Prairie Fire Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE [Signature]

SERVICE

DEPTH OF JOB <u>206</u>	
PUMP TRUCK CHARGE	<u>\$1718.35</u>
EXTRA FOOTAGE	<u>0</u>
MILEAGE <u>85</u>	<u>@ \$7.70 \$654.50</u>
MANIFOLD	<u>0</u>
<u>LU mileage</u>	<u>@ \$4.42 \$374.00</u>

TOTAL \$2746.75

PLUG & FLOAT EQUIPMENT

	<u>0</u>
	<u>0</u>
	<u>0</u>
	<u>0</u>
	<u>0</u>

TOTAL _____

SALES TAX (if Any) 450.82
 TOTAL CHARGES 6,175.65
 DISCOUNT 1296.88 IF PAID IN 30 DAYS

4878.77
2170

Quality Well Service, Inc.

ORIGINAL

Invoice

**324 Simpson St.
Pratt, KS 67124**

Date	Invoice #
1/17/2013	C-752

Bill To
Prairie Fire Petroleum, LLC P.O. Box 38 Norton, KS 67654-0038

PAID 1/23/13
CHECK #: 2094

SURFACE CASING

P.O. No.	Terms	Lease Name
		Long A #1-11

Description	Qty	Rate	Amount
Common	175	15.50	2,712.50T
Gel	3	20.50	61.50T
Calcium	6	53.00	318.00T
SFC 0-500'	1	600.00	600.00
Handling	184	2.10	386.40
.08 * sacks * miles	12,250	0.08	980.00
LMV	70	2.00	140.00
Pump Truck Mileage	70	8.00	560.00
Discount	463.8	-1.00	-463.80T
Discount	399.96	-1.00	-399.96
Discount Expires after 30 days from the date of the invoice		0.00	0.00
Long A Decatur Co.			

Thank You for your business!

Subtotal \$4,894.64

Sales Tax (7.3%) \$191.86

Total \$5,086.50

QUALITY WELL SERVICE, INC.

5658

Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Heath's Cell 620-727-3410
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	1-9-13	Sec.	11	Twp.	2	Range	27	County	Decatur	State	MO	On Location		Finish	8:45-9:15 PM
Lease	Long	Well No.	A			Location Norton KS 22W 4N 3/4W into									
Contractor	Integrity Drilling							Owner							
Type Job	Surface							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4		T.D.		276.00		Charge To								
Csg.	8 5/8		Depth		268.87		Maine Fire Petro								
Tbg. Size			Depth				Street								
Tool			Depth				City				State				
Cement Left in Csg.	20ft		Shoe Joint				The above was done to satisfaction and supervision of owner agent or contractor.								
Meas Line			Displace		15 3/4		Cement Amount Ordered 175sx com 3%cc 2%gel								
EQUIPMENT															
Pumptrk	No.	8		Cody		Common 175									
Bulktrk	No.	10		Anthony		Poz. Mix									
Bulktrk	No.					Gel. 3									
Pickup	No.					Calcium 6									
JOB SERVICES & REMARKS															
Rat Hole	Hulls														
Mouse Hole	Salt														
Centralizers	Flowseal														
Baskets	Kol-Seal														
D/V or Port Collar	Mud CLR 48														
	CFL-117 or CD110 CAF 38														
	Sand														
	Handling 184														
	Mileage 70														
	FLOAT EQUIPMENT														
	Guide Shoe														
	Centralizer														
	Baskets														
	AFU Inserts														
	Float Shoe														
	Latch Down														
	Pumptrk Charge														
	Mileage 70														
	Tax														
	Discount														
	Total Charge														
X Signature	Don Harris														