

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:			
Effective Date:				
District #				
SGA?	Yes	No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1123582

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

•	Surface Owner Notification Act, MUST be submitted with this form.		
Expected Spud Date:	Spot Description:		
o.a udy you.	Sec Twp S. R E		
OPERATOR: License#	feet from N / S Line of Section		
Name:	feet from E / W Line of Section		
Address 1:	Is SECTION: Regular Irregular?		
Address 2:	(Note: Locate well on the Section Plat on reverse side)		
City:	County:		
Contact Person:	Lease Name: Well #:		
Phone:	Field Name:		
CONTRACTOR: License#	Is this a Prorated / Spaced Field?		
Name:	Target Formation(s):		
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):		
	Ground Surface Elevation:feet MSL		
Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:		
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Public water supply well within one mile:		
Seismic ;# of Holes Other	Depth to bottom of fresh water:		
Other:	Depth to bottom of usable water:		
	Surface Pipe by Alternate: I III		
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:		
Operator:	Length of Conductor Pipe (if any):		
Well Name:	Projected Total Depth:		
Original Completion Date: Original Total Depth:	Formation at Total Depth:		
	Water Source for Drilling Operations:		
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:		
If Yes, true vertical depth:	DWR Permit #:		
Bottom Hole Location:	(Note: Apply for Permit with DWR)		
KCC DKT #:	Will Cores be taken?		
	If Yes, proposed zone:		
A E.	EIDAV/IT		
	FIDAVIT		
The undersigned hereby affirms that the drilling, completion and eventual plu	agging of this well will comply with K.S.A. 55 et. seq.		
It is agreed that the following minimum requirements will be met:			
 Notify the appropriate district office <i>prior</i> to spudding of well; 			
2. A copy of the approved notice of intent to drill shall be posted on each	9 ° 5'		
The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into th			
4. If the well is dry hole, an agreement between the operator and the dis			
5. The appropriate district office will be notified before well is either plugg	, , , , , , , , , , , , , , , , , , , ,		
6. If an ALTERNATE II COMPLETION, production pipe shall be cemente	d from below any usable water to surface within 120 DAYS of spud date.		
• • • • • • • • • • • • • • • • • • • •	133,891-C, which applies to the KCC District 3 area, alternate II cementing		
must be completed within 30 days of the spud date or the well shall be	e plugged. In all cases, NOTIFY district office prior to any cementing.		
ubmitted Electronically			
For KCC Hos ONLY	Remember to:		
For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface Owner Notification		
API # 15	Act (KSONA-1) with Intent to Drill;		
Conductor pipe requiredfeet	- File Drill Pit Application (form CDP-1) with Intent to Drill;		
Minimum surface pipe requiredfeet per ALT.	- File Completion Form ACO-1 within 120 days of spud date;		
	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; 		
Approved by:	- Notify appropriate district office 46 flours prior to workover of re-entry, - Submit plugging report (CP-4) after plugging is completed (within 60 days);		
This authorization expires:	Obtain written approval before disposing or injecting salt water.		
(This authorization void if drilling not started within 12 months of approval date.)	- Oblain Willen approval before disposing or infecting sail water.		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:		
Lease:	feet from N / S Line of Section		
Well Number:	feet from E / W Line of Section		
Field:	SecTwpS. R 🗌 E 🔲 W		
Number of Acres attributable to well:	is section. Integular of Integular		
· · · · · · · · · · · · · · · · · · ·	If Section is Irregular, locate well from nearest corner boundary.		
	Section corner used: NE NW SE SW		
	PLAT		
•	st lease or unit boundary line. Show the predicted locations of		
	required by the Kansas Surface Owner Notice Act (House Bill 2032).		
2197 ft.	a separate plat if desired.		
	LEGEND		
	O Well Location		
	Tank Battery Location		
	Pipeline Location		
	Electric Line Location Lease Road Location		
	: : Lease Noad Location		
	2282 ft.		
	EXAMPLE		
25			
· · · · · · · · · · · · · · · · · · ·			
	1980' FSL		
	·		
	SEWARD CO. 3390' FEL		

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No Artificial Liner? Yes No		No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.	
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.	
KCC OFFICE USE ONLY				
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No	



1123582

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East West		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			

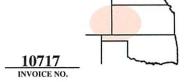
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Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499



251925bar PLAT NO.

SCALE: 1" = 1000'

DATE: Mar. 4th, 2013

MEASURED BY: Ben R.

DRAWN BY: Drew H.

AUTHORIZED BY: Cecil O. & John E.

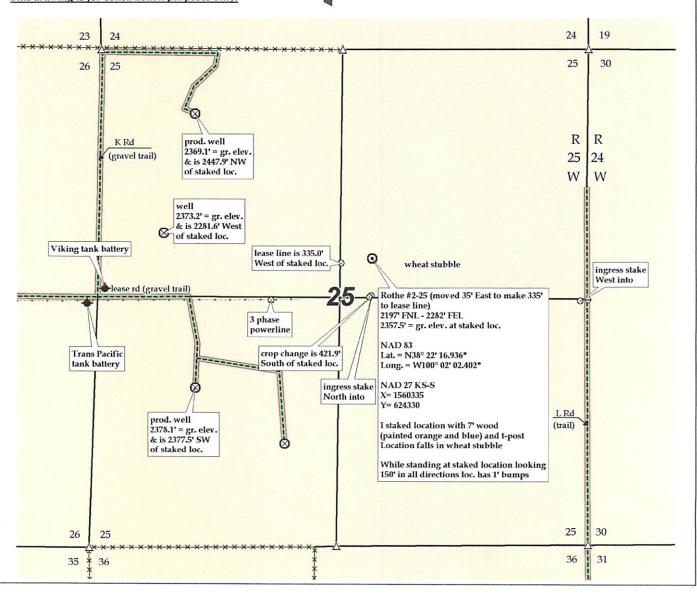
This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

GR. ELEVATION: 2357.5'

Directions: From the center of Ness City Ks at the intersection of Hwy 283 & Hwy 96 – Now go 7.3 miles South on Hwy 283 – Now go 7 miles West on 528 Rd to ingress stake North into – Now go 1 mile North on L Rd to the SE corner section of 25-19s-25w – Now go 0.5 mile North on L Rd to ingress stake West into – Now go approx. 2280' through wheat stubble to ingress stake North into – Now go 422' North through wheat stubble into staked location.

Final ingress must be verified with land owner or Operator.



FROM : R. EVAN NOLL

FAX NO. : 785 6288478

Mar. 12 2013 10:13AM P3

R. Evan Noll

(Petroleum Landman)

P.O. Box 1351 Hays, KS 67601

Office - 785,628,6774 Call - 785,623,0698 Fax - 785,628,8478

March 12, 2013

Gary L. Rothe, et al 2715 W. 18th Street North Wichita, KS 67203 Record Owners

Delmar W. Von Lehe Trust, et al 17553 – 60 Road Ness City, KS 67560 Contract Owner

Jim VonLehe 17517 - 20 Road Ness City, KS 67560 Tenant

RE: Rothe #1-25 Well, located 1314' South Line & 2290' East Line Section 25-19S-25W Rothe #2-25 Well, located 2197' North Line & 2282' East Line Section 25-19S-25W Rothe #3-25 Well, located 335' South Line & 2294' East Line Section 25-19S-25W Ness County, Kansas

Dear Owners & Tenant:

Prior to issuing a permit to drill, the Kansas Corporation Commission is requiring the property owner be notified. The operator of the captioned wells is:

American Warrior, Inc. P.O. Box 399

Garden City, KS 67846

Contact Man: Joe Smith - (620) 271-2258 - ismith@pmtank.com

I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing Well, Lease Road, Pipe & Electric Line & Tank Battery Locations for each well. We will have just one tank battery for all wells. This is all non-binding and preliminary, being shown simply to satisfy State requirement. The actual locations will be determined by the dirt man.

Lowell Foos with Lowell Foos Oilfield Tractor Works, Bazine, Kansas, will build the lease road and well site location.

If you want to be involved with the locations, contact Mr. Lowell Foos (785) 731-5612, reference the captioned well name and coordinate with him.

Sincerely,

R. Evan Noll

Contract Landman with American Warrior, Inc.



Pro-Stake LLC
Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499



Mar. 4th, 2013

Measured by: Ben R.

Drawn by: Drew H.

Authorized by: Cecil O. & John E.

This drawing does not constitute a monumented survey or a land survey plat.

251925bar

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