



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1123590

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Lease:	Burriss	
Owner:	Bobcat Oilfield Services Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20' of 6"	5 Sacks	8 3/4"
Longstring:	Cemented:	Hole Size:
466'Ft Of 2 7/8" 8rd	62 Sacks	5 5/8"

Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 913-795-2991

Well #: 8W-12
Location: NE NW SW SW S12 T17 R24E
County: Miami
FSL: 1310
FEL: 4855
API#: 15-121-29375-00-00
Started: 12-18-12
Completed: 12-19-12

SN: NONE	Packer: NONE	TD: 470' Ft.
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	Top Soil	7	457	Lime (Shale Streaks)
5	6	Clay	12	469	Shale
16	16	Lime	TD	470	Lime
49	65	Shale			
10	75	Lime			
25	100	Shale			
5	105	Lime			
25	130	Shale			
7	137	Sandy Shale (Slight Oil Shale)			
14	151	Shale			
10	161	Lime			
14	175	Shale			
29	204	Lime			
5	209	Black Shale			
22	231	Lime			Surface 12-18-12
3	234	Black Shale			Set Time 4:00 PM
2	236	Lime			Called 1:45 PM - Talked To Brooke
6	242	Shale			Well TD - 470' Ft.
6	248	Lime			
3	251	Shale			Long string 466' Ft. Of 2 7/8" 8rd Pipe
5	256	Sandy Shale			Set Time 2:30 PM - 12-19-12
30	286	Shale			Called in 1:30 PM - Talked To Brooke
20	306	Sand (Dry) (Shaley)			
52	358	Shale			
3	364	Shale (Limey)			
6	367	Sandy Shale (Oil Sand Streak) (Fair Bleed)			
25	392	Shale			
1	393	Black Shale			
30	423	Shale			
1	424	Oil Sand (Shaley)(Limey)(Fair Bleed)(Some Water)			
2.5	426.5	Oil Sand ("Water")			
1.5	428	Oil Sand (Oil & Water) (Fair Bleed)			
2	430	Oil Sand ("Water")			
1	431	Oil Sand (Fractured) ("Water")			
2.5	433.5	Oil Sand ("Water")			
1.5	435	Oil Sand (Oil & Water) Fair Bleed)			
1	436	Oil Sand ("Water")			
1	437	Oil Sand (Limey) (Good Bleed)			
1.5	438.5	Oil Sand (Some Shale) (Fair Bleed) (Some Water)			
2	440.5	Oil Sand (Shaley) (Fair Bleed)			
9.5	450	Shale			



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Core Run #1

Lease :	Burris
Owner:	Bobcat oilfield Services Inc.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

Well #: 8W-12
Location: NE NW SW SW S12 T17 R24 E
County: Miami
FSL: 1310
FEL: 4855
API#: 15-121-29375-00-00
Started: 12-18-12
Completed: 12-19-12

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	424	0:00	0	Oil Sand ("Water")	426.5'
1	425	0:30	.5		
2	426	1:00	.5		
3	427	2:00	1	Oil Sand (Oil & Water) (Fair Bleed)	428'
4	428	3:00	1		
				Oil Sand ("Water")	430'
5	429	4:00	1		
6	430	5:00	1		
				Oil Sand (Fractured) ("Water")	431'
7	431	6:00	1		
				Oil Sand ("Water")	433.5'
8	432	7:00	1		
9	433	8:00	1		
				Oil Sand (Oil & Water) (Fair Bleed)	435'
10	434	9:00	1		
				Oil Sand ("Water")	436'
11	435	10:30	1.5		
				Oil Sand (Limey) (Good Bleed)	437'
12	436	12:00	1.5		
				Oil Sand (Some Shale) (Fair Bleed) (Some Water)	438.5'
13	437	15:00	3		
14	438	17:30	2.5		
				Oil Sand (Shaley) (Fair Bleed)	440.5'
15	439	19:30	2		
16	440	21:00	1.5		
				Shale	
17	441	22:30	1.5		
18	442	24:30	2		

Avery Lumber

P.O. BOX 66
 MOUND CITY, KS 66056
 (913) 795-2210 FAX (913) 795-2194

Customer Copy

INVOICE

PLEASE REFER TO INVOICE NUMBER
 ON ALL CORRESPONDENCE

Page: 1		Invoice: 10046133	
Special :		Time:	13:37:55
Instructions :		Ship Date:	12/17/12
		Invoice Date:	12/17/12
Sale rep #: MAVERY MIKE	Acct rep code:	Due Date:	01/05/13
Sold To: BOBCAT OILFIELD SRVC, INC		Ship To: BOBCAT OILFIELD SRVC, INC	
C/O BOB EBERHART		(913) 837-2823	
30805 COLDWATER RD			
LOUISBURG, KS 66053		(913) 837-2823	
Customer #: 3570021	Customer PO:	Order By:	

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	8.8900 BAG	8.8900	2489.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7900	1389.60
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

*Burnis
8W-12*

*Phone order by Bob
Direct Delivery*

INVOICE

913-837-4157

<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">FILLED BY</td> <td style="width: 25%;">CHECKED BY</td> <td style="width: 25%;">DATE SHIPPED</td> <td style="width: 25%;">DRIVER</td> </tr> <tr> <td colspan="4">SHIP VIA MIAMI COUNTY</td> </tr> <tr> <td colspan="4" style="text-align: center;">RECEIVED COMPLETE AND IN GOOD CONDITION</td> </tr> <tr> <td colspan="4" style="text-align: center;">X</td> </tr> </table>	FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	SHIP VIA MIAMI COUNTY				RECEIVED COMPLETE AND IN GOOD CONDITION				X				<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>Freight</td> <td style="text-align: right;">100.00</td> <td>Sales total</td> <td style="text-align: right;">\$4116.80</td> </tr> <tr> <td>Taxable</td> <td style="text-align: right;">4216.80</td> <td>Misc + Frgt</td> <td style="text-align: right;">100.00</td> </tr> <tr> <td>Non-taxable</td> <td style="text-align: right;">0.00</td> <td>Sales tax</td> <td style="text-align: right;">318.37</td> </tr> <tr> <td>Tax #</td> <td></td> <td></td> <td></td> </tr> </table>	Freight	100.00	Sales total	\$4116.80	Taxable	4216.80	Misc + Frgt	100.00	Non-taxable	0.00	Sales tax	318.37	Tax #			
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TOTAL \$4535.17

2 - Customer Copy

