



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1123594

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	Burris	
Owner:	Bobcat Oilfield Services Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface: 20' of 6"	Cemented: 5 Sacks	Hole Size: 8 3/4"
Longstring: 503' Ft Of 2 7/8" 8rd	Cemented: 60	Hole Size: 5 5/8"

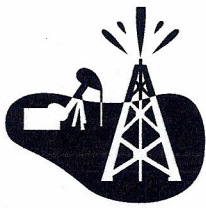
Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 913-795-2991

Well #: 10W-12
Location: NE NE SW SW S12 T17 R24E
County: Miami
FSL: 1310
FEL: 4192
API#: 15-121-29377-00-00
Started: 12-07-12
Completed: 12-11-12

SN: NONE	Packer: NONE	TD: 510' Ft.
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	Top Soil			
4	5	Clay			
34	39	Lime			
49	88	Shale			
10	98	Lime			
4	102	Shale			
10	112	Gas Sand (Shaley)			
14	126	Shale			
5	131	Lime			
20	151	Shale			
9	160	Sandy Shale (Odor)			
17	177	Shale			
10	187	Lime			
15	202	Shale			
27	229	Lime			Surface 12-07-12
6	235	Black Shale			Set Time 11:30 AM
21	256	Lime			Called 9:25 AM – Talked To Brooke
4	260	Black Shale			
3	263	Lime			Well TD – 510' Ft.
5	268	Shale			Long string 503' 2 7/8" 8rd Pipe
5	273	Lime			Set Time 10:30 PM 12-11-12
3	276	Shale			Called 8:20 AM - Talked To Brooke
3	279	Shale (Limey)			
3	282	Oil Sand (Shaley) (Poor Bleed)			
20	302	Shale			
24	326	Sand (Dry)			
55	381	Shale			
12	393	Sandy Shale (Oil Sand Streak)			
25	418	Shale			
1	419	Black Shale			
29	448	Shale			
1	449	Shale (Limey)			
7.5	456.50	Oil Sand (Some Shale) (Water) (Very Little Oil)			
1.5	458	Oil Sand (Fractured) (Water) (Very Little Oil)			
4	462	Oil Sand (Water) (Very Little Oil) (Some Shale)			
3	465	Oil Sand (Oil & Some Water) (Fair Bleed) (Some Shale)			
.5	465.5	Oil Sand (Fractured) (Oil & Some Water) (Fair Bleed)			
.5	466	Lime			
2.5	468.5	Oil Sand (Soms Shale) (Fair Bleed)			
6.5	475	Shale			
4	479	Lime			



Dale Jackson Production Co.
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 Office # 913-795-2991

Lease :	Burris
Owner:	Bobcat oilfield Services Inc.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

Core Run #1

Well #: 10W-12
Location: NE NE SW SW S12 T17 R24 E
County: Miami
FSL: 1310
FEL: 4192
API#: 15-121-29377-00-00
Started: 12-07-12
Completed: 12-11-12

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	451	0:00	0	Oil Sand (Water) (Very Little Oil)	456.5'
1	452				
2	453				
3	454				
4	455				
5	456				
6	457			Oil Sand (Fractured)(Water) (Very Little Oil)	458'
7	458				
8	459			Oil Sand (Water) (Very Little Oil) (Some Shale)	462'
9	460				
10	461				
11	462				
12	463			Oil Sand (Oil & Some Water) (Fair Bleed)	465'
13	464				
14	465				
15	466			Oil Sand (Fractured) (Some Oil & Water) (Fair Bleed)	465.5'
16				Lime (Core Locked Up Because Of Fracture) (Pulled Out And Begin To Core Again)	
17					
18					
19					
20					



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Well #: 10W-12
Location: NE NE SW SW S12 T17 R24 E
County: Miami
FSL: 1310
FEL: 4192
API#: 15-121-29377-00-00
Started: 12-07-12
Completed: 12-11-12

Core Run #2

Lease :	Burriss
Owner:	Bobcat oilfield Services Inc.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	467	0:00	0	Oil Sand (Some Shale) (Fair Bleed)	468.5
1	468	1:00	1		
2	469	2:30	1.5	Shale	474.5'
3	470	4:30	2		
4	471	6:00	1.5		
5	472	9:00	3		
6	473	11:30	2.5		
7	474	14:00	3.5		
8	475	16:00	2	Lime	
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

Avery Lumber

P.O. BOX 66
 MOUND CITY, KS 66056
 (913) 795-2210 FAX (913) 795-2194

Customer Copy

INVOICE

PLEASE REFER TO INVOICE NUMBER ON ALL CORRESPONDENCE

Page: 1		Invoice: 10045770	
Special :		Time:	14:54:09
Instructions :		Ship Date:	11/28/12
		Invoice Date:	11/30/12
Sale rep #: MAVERY MIKE	Acct rep code:	Due Date:	01/05/13
Sold To: BOBCAT OILFIELD SRVC, INC C/O BOB EBERHART 30805 COLDWATER RD LOUISBURG, KS 66053		Ship To: BOBCAT OILFIELD SRVC, INC (913) 837-2823 (913) 837-2823	
Customer #: 3570021	Customer PO:	Order By: BOB	

STH
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ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	8.8900 BAG	8.8900	2489.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7900	1389.60
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

OK RE

Burnis
10W-12
12-11-12

DIRECT DELIVERY
PHONE ORDER BY BOB

913-837-4159

	FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER		Sales total	\$4116.80
	SHIP VIA	MIAMI COUNTY			Freight	100.00	Misc + Frgt 100.00
	RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	4216.80	Sales tax 318.37
	X				Non-taxable	0.00	
					Tax #		

TOTAL \$4535.17

2 - Customer Copy

