KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1123608

Form CP-111
June 2011
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 8061
Name: Oil Producers Inc. of Kansas
Address 1: 1710 WATERFRONT PKWY
Address 2:
City: WICHITA State: KS Zip: 67206 + 6603
Contact Person: Brian MccCoy
Phone: (316) 681-0231
Contact Person Email: mccoyb@oilprod.com
Field Contact Person: Jordan Diskin
Field Contact Person Phone: (316) 303-4691

API No. 15- 15-163-21298-00-01
Spot Description:
NW - NE - NW - SW Sec. 20 Twp. 8 S. R. 19 ☐ E ☑ W
2315 feet from ☐ N / ☑ S Line of Section
4292 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Rooks Elevation: ☐ GL ☐ KB
Lease Name: LOWRY Well #: 4 SWD
Well Type: *(check one)* ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☑ SWD Permit #: D21560.0 ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 6/22/1981 Date Shut-In: 2/03/2009

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.625	4.5	0	0	2.375
Setting Depth	0	256	3444	0	0	1092
Amount of Cement	0	185	1015	0	0	0
Top of Cement	0	0	0	0	0	0
Bottom of Cement	0	256	3444	0	0	0

Casing Fluid Level from Surface: 100 How Determined? MIT Date: 2/4/2013
Casing Squeeze(s): 534 (top) to 564 (bottom) w / 50 sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:

Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☑ No Depth of casing leak(s):

Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement

Packer Type: AD-1 Size: 4.5 Inch Set at: 1092 Feet

Total Depth: 3445 Plug Back Depth: 1328 Plug Back Method: Cement

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Cedar Hills	At:	to Feet	Perforation Interval 1110 to 1130 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: RICHARD WILLIAMS Comments: T/A #4-004,483

TA Approved: ☑ Yes ☐ Denied Date:

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

CASING MECHANICAL INTEGRITY TEST

DOCKET# D-21,560

Disposal Well [X] Enhanced Recovery: Repressuring [ ] Flood [ ] Tertiary [ ]

Date injection started

API #15- 163-21298-00-01

NE-NW-SW/4 , Sec 20 ,T 08 S,R 19 E/W

GPS
2292' 2310' Feet from South Section Line
4164' 4290' Feet from East Section Line

Lease LOWRY Well # 4 SWD

County ROOKS

Operator: Name & Address: Oil Producers Inc. of Kansas; 1710 Waterfront Pkwy.; Wichita, Kansas 67206-6603

Operator License# 8061

Contact Person Jordon Diskin

Phone 316-303-4691

KCC
FEB 11 2013
HAYS, KS

Max. Auth. Injection Press 0 Psi; Max Inj. Rate 800 bbl/d;

If Dual Completion – Injection above production ____ Injection below production ____

	Conductor	Surface	Production	Liner	Tubing
Size		8 5/8"	4 ½"		2 3/8"
Set at		256'	3445'		1092'
Cement Top		Surface	Surface		Type DL
" Bottom		256'	3445'		
DV/Perf.					

TD (and plug back) 3445' PBTD 1330 ft. depth

Packer type AD-1 Tension Size 4 ½" x 2 3/8" Set at 1092'

Zone of injection 1110' ft. to ft. 1130' Perf. or open hole Perforated

Type MIT: Pressure: [02] Radioactive Tracer Survey: [ ] Temperature Survey: [ ]

FIELD DATA

Time: Start 0 15 Min 30 Min

Pressures: 300# 300# 300# Set up 1 System Pres. during test -0-

Set up 2 Annular Pres. during test 300#

Set up 3 Fluid loss during test -0- bbls.

Tested: Casing [ ] or Casing – Tubing Annulus [X]

The bottom of the tested zone in shut in with a PACKER

Test Date 02/04/2013 Using ATS Company's Equipment

The operator hereby certifies that the zone between 0 feet and 1092' feet was the zone tested

Signature Co-Man Title

The results were Satisfactory X Marginal ____ Not Satisfactory PASSED

State Agent: Richard Williams Title: P.E.R.T. III Witness: YES X NO ____

REMARKS: Sqzd. Casing leaks from 534'- 564'w/50 sx cement. P.B.T.D. 1328' cement.

[KCC] Orgin. Conservation Div.: [ ] KDHE/T: [#4] Dist. Office

[ ] Computer Update **Is there Chemical Sealant or a Mechanical Casing patch in the annular space? (Y/N)** [N]

(If YES please describe in REMARKS)

GPS Lat 39.34235 **GPS Long** 99.47047

KCC Form U-7

Need to Amend Application/permit re: Tubing/packer completion.