



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1123759

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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MUD LOG
WellSight Systems
Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: **MARCOTTE #1**
Location: **330'FNL & 990' FEL: Sec. 20 ;Twnsp. 9s.; Rge. 18w.**
License Number: **34795** Region: **Rooks County, KS**
Spud Date: **11-5-2012** Drilling Completed: **11-11-12**
Surface Coordinates: **NW NE NE**
330' FNL & 990' FEL
Bottom Hole
Coordinates:
Ground Elevation (ft): **2161'** K.B. Elevation (ft): **2169'**
Logged Interval (ft): **2800'** To: **TD** Total Depth (ft): **3645'**
Formation: **Arbuckle**
Type of Drilling Fluid: **Chemical**

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: **ABUNDANT OIL PARTNERSHIP**
Address: **P.O. Box 2216**
Grand Island, NE 68802

GEOLOGIST

Name: **Mike Bair**
Company: **Abundant Oil Partnership**
Address: **Longmont, CO.**

FORMATION TOPS

FORMATION	LOG TOP	SAMPLE TOP
Anhydrite	1502 (+667)	1504 (+665)
Topeka	3082 (-913)	3082 (-913)
Heebner	3293 (-1124)	3293 (-1124)
Toronto	3312 (-1143)	3312 (-1143)
Lansing	3333 (-1164)	3333 (-1164)
BKC	3555 (-1386)	3557 (-1388)
Arbuckle	3576 (-1407)	3579 (-1410)
TD	3645 (-1476)	3645 (-1476)

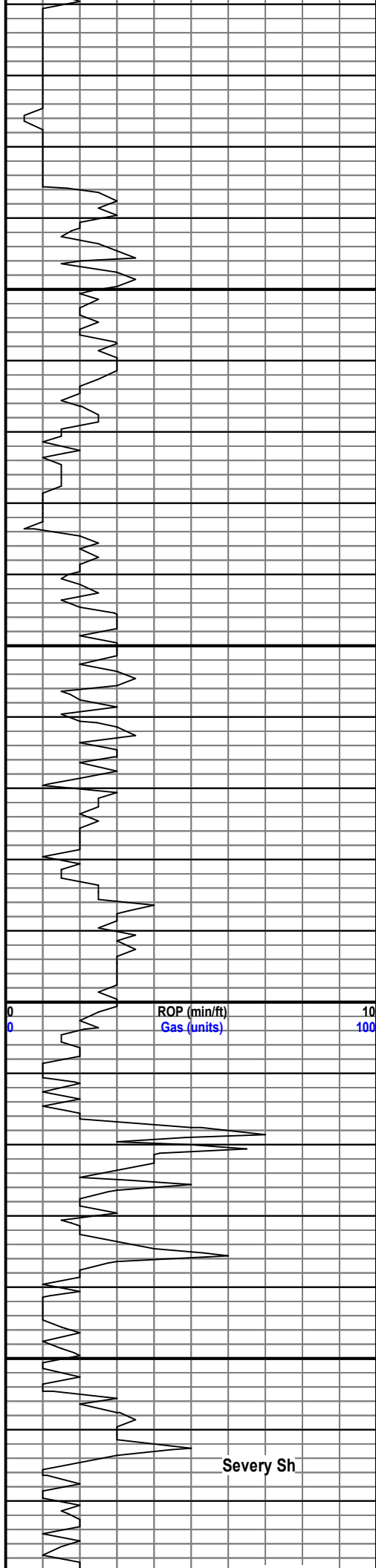
DSTs

None were conducted due to the high LCM content of the drilling fluid.

Comments

Production casing was ran on the Marcotte #1 to further test the economic potential of the Arbuckle Formation, Lansing Formation and the Topeka Formation.

8 5/8" set at 307'
5 1/2" set at 3645'



2900

2950

3000

3050

ROP (min/ft)
Gas (units)



Ls, crm-gry, fxl to wkstn, pr-sl ixl por, ns, n/o

Ls, a/a; Sh, gry, sl slty, ns, n/o

Ls, a/a to Ls, tan, mdstn, nvp, ns, n/o

Ls, crm-gry, foss, pr vis por, sct'd Ss, f grn, fri, agril, ns, n/o

Ls, crm-gry, fxl, few foss frags, pr por; Sh, gry, ns, n/o

Severy Sh

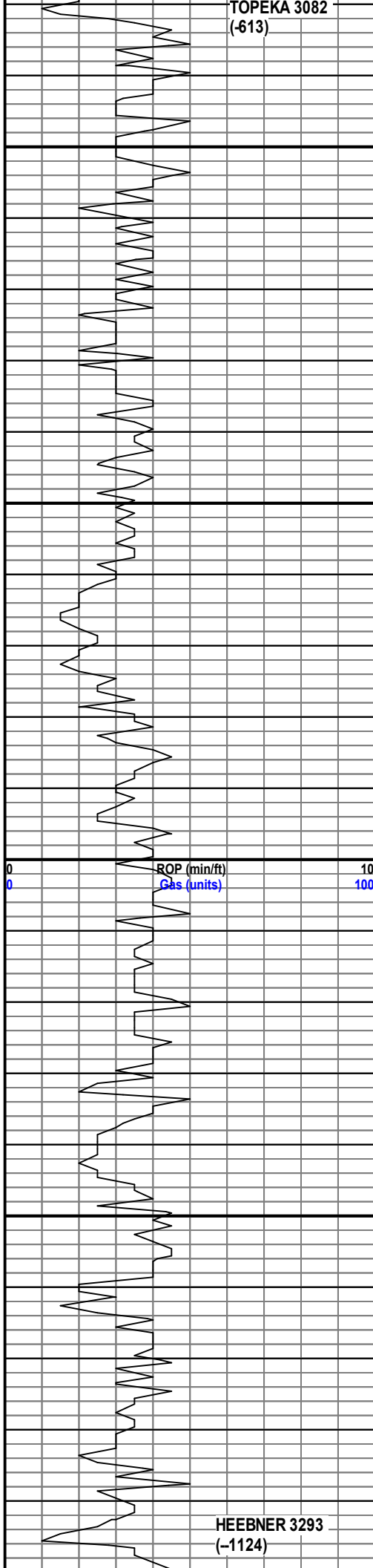
Samples 2900 to 3050 checked for odor; none detected

SHORT TRIP 3007
Strap .31 short
Dev. 3/4

ctch 45 min
+20' fill
ctch 60 min

1000

TOPEKA 3082
(-613)



3100

Ls, a/ to Ls, ofwh, fxl, nvp, ns, n/o

a/a

Ls, wh-ofwh, nvp, ns, n/o

Sh, blk 3140 sample

Ls, crm, fxl, pr vis por; r pc Ls, wh, pkstn, sparry cal rexln, nx, n/o

Ls, crm, mdstn to Ls, tan, wkstn, few foss frags, nvp, ns, n/o

Sh, blk: Ls, crm, sl gran, poss sl ixl por, ns, n/o

3150

Ls, crm, fxl, ns, n/o

a/a to r pc Chert, gry, dse, fresh, ns, n/o 3190 sample

Ls, crm-tan, fxl to sl gran, sct'd foss frags, ns, n/o 3200

Ls, crm-tan, fxl to sl gran, sct'd sl ixgran por, sct'd sl cky, ns, n/o

3200

Ls, tan, some foss to sl gran, r pc w pos sl stn, nsfo, n/o

Ls, crm-tan, foss frags, ns, n/o

a/a 3250

Ls, wh, gran, sl pp por, r sm vg, spt'y satd stn, lt sfo wh bxn, fr rep, fr odor 3260 sample

3250

a/a to Ls, fxl, pr vis por, surf stn, 1 pc slick'n'sides w oil stn, v sl sfo, lt odor 3270

Chert, blk-gry

Show sluff from above; sct'd Ls, crm-tan, fxl; Sh, gry, n/o

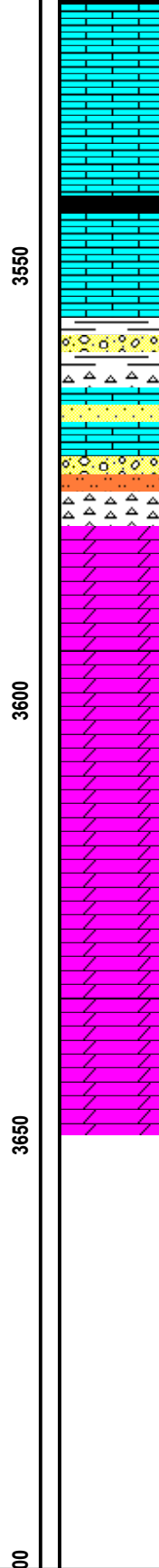
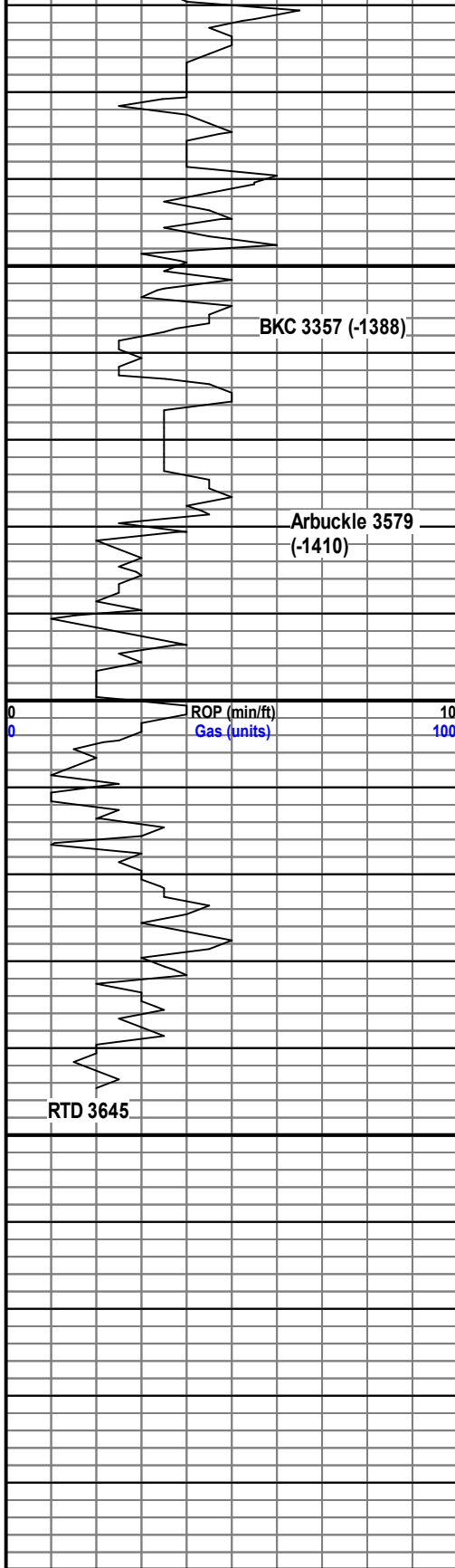
a/a 3300

Shale, blk, sl carb 3310

HEEBNER 3293
(-1124)

3300

1 1000



Ls, wh, fxl, few pc lt stn, v sl sfo, lt odor 3550

Ls, crm-tan, mst fxl, few pc w surf stn, sl sfo; Sh, gry - blk

3570 pr sample

Sh, gry-grn; Ls, crm-wh, fxl, ns, n/o 3579 20"

Sh, gry-grn; few pc Ls, wh, fxl, spt'd surf stn, v sl sfo couple pcs Ls, wh, ool, nvp, ns, wk odor 3759-40"

1 pc Dolo, salmon, cherty, dse, ns, n/o 3759-60"

Dolo, tan-crm, suc to fmxl, sl-Lfr ixl por, some cherty, sat'd stn, v wk odor r drop free oil in tray, poss frac w stn on edge low rep 3585

Dolo, tan-crm, mxl, sat'd stn, fr vgy por to fr ixl por, sl-fr sfo, sl-fr odor, low rep 3595

Dolo, few pcs, spt'y vgy por, poss frac, sl sfo, low rep, cherty, wk odor; R pc, dolo, mxl, gd vgy por, fr-gd sfo 3595 30"

Dolo, r pc lg xl, spt'd stn, sl sfo to Dolo, crm, spt'y vgy por, spt'y sfo, lt odor 3595 60"

Dolo, tan, fxl, pr by por, sat'd stn, sl sfo, n/o

Dolo, f-mxl, sl-fr sfo wh bxn, sl-Lfr ixl por, fair rep, n/o ** best sfo 3620

Dolo, mxl, fr to few gd vgy por, spt'd sat'd stn, sl-fr sfo, lt odor 3630

a/a, decr show/odor

Dolo, crm-tan, suc, dse to mxl, sl ixl por, mst barren few w tarry oil stn, n/o 3645 60"

Short Trip 3565

cfs 3579 20-40-60

cfs 3595 30-60

Vis 62
Wt 9.0
LCM 12#

cfs 3645 30-60

MudCo Ck 3465
Wt. 9.1
Vis 58
WL 7.4
Chlr 2300
LCM 14#

ALLIED OIL & GAS SERVICES, LLC 056057

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
Russell KS

DATE <u>11-11-12</u>	SEC. <u>20</u>	TWP. <u>9</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00 AM</u>	JOB FINISH <u>8:00 AM</u>
LEASE <u>Marcotte</u>	WELL# <u>1</u>	LOCATION <u>Plainsville KS</u>		COUNTY <u>ROCK</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)		<u>2.15 west 40 rd 15 1.75 north west into</u>					

CONTRACTOR <u>MARRICK #108</u>	OWNER <u>J.D. 2</u>
TYPE OF JOB <u>L/S</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>3645'</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>3644'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>1st stage 86.22 bbl 2nd stage</u>	

CEMENT AMOUNT ORDERED <u>180 ASC 5# gal. per skt</u>	
<u>2nd 322 sk 60/40 4# gal 1 1/2 # 7 to seal</u>	
COMMON <u>180 sks @ 17.90</u>	<u>\$3,222.00</u>
POZMIX <u>120 sks @ 9.33</u>	<u>\$1,122.00</u>
GEL <u>10 sks @ 23.40</u>	<u>\$234.00</u>
CHLORIDE	
ASC <u>180 sks @ 20.90</u>	<u>\$3,762.00</u>
<u>#75 Flu seal @ 2.97</u>	<u>\$534.75</u>
<u>Mud Flush 12.7 @ 58.70</u>	<u>\$745.44</u>
HANDLING <u>537.08 py @ 2.48</u>	<u>\$1,331.86</u>
MILEAGE <u>694.42 TM @ 2.60</u>	<u>\$1,805.51</u>
TOTAL 12404.69	

EQUIPMENT
Bob S. 1

PUMP TRUCK CEMENTER Tony P
4097417 HELPER Kevin R. T. Woody

BULK TRUCK
410 DRIVER Dathan D. 3

BULK TRUCK
475 DRIVER Dalton K. 3

REMARKS:
3rd stage
* Circulated mud to surface
* Pumped mud flush
* Filled red mouse hole
* Pumped cement displaced by
(8) 86.22 bbl. - lost circulation
to circulate mud to surface 1 hr.
* pumped cement displaced
by 36 bbl. circulated cement
to surface.

CHARGE TO: Abundant Ote

STREET _____

CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE Ranger

SERVICE

DEPTH OF JOB <u>3644'</u>	
PUMP TRUCK CHARGE <u>2555.58</u>	<u>\$2,555.58</u>
EXTRA FOOTAGE <u>30mils @</u>	
MILEAGE <u>Heavy @ 7.70</u>	<u>\$2,310.00</u>
MANIFOLD <u>Light 30 min @ 4.42</u>	<u>\$1,326.00</u>
<u>2nd stage pump charge @ 2,400.00</u>	<u>\$2,400.00</u>
TOTAL 5329.00	

PLUG & FLOAT EQUIPMENT

DR. TOOL <u>1 @ 5335.28</u>	<u>\$5,335.28</u>
Basket <u>1 @ 598.28</u>	<u>\$598.28</u>
Centralizer <u>10 @ 57.33</u>	<u>\$573.30</u>
Wide shoe <u>@ 7</u>	<u>\$280.00</u>

RIG TIME \$5000 TOTAL 6583.65

SALES TAX (if Any) 998.60

TOTAL CHARGES 23,816.34

DISCOUNT 7383.06 IF PAID IN 30 DAYS

Net 16,433.28 BS 11-12-12

big tax