

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-4 Form must be typed March 2009

APPLICATION FOR COMMINGLING OF Commingling ID # _ PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)

OPERAT	OR: License #	API No. 15		
Name:_		Spot Description:		
Address	1:	;	Sec Twp S. R.	East West
Address	2:		Feet from North / _	South Line of Section
City:			Feet from East / _	West Line of Section
Contact	Person:	County:		
Phone:	()	Lease Name:	Well #:	
1.	Name and upper and lower limit of each production interval to be cor	mmingled:		
	Formation:	(Perfs):		
2.	Estimated amount of fluid production to be commingled from each in			
	Formation:		MCFPD:	
	Formation:	BOPD:	MCFPD:	BWPD:
	Formation:	BOPD:	MCFPD:	BWPD:
	Formation:	BOPD:	MCFPD:	BWPD:
	Formation:	BOPD:	MCFPD:	BWPD:
□ 3.□ 4.	Plat map showing the location of the subject well, all other wells on the subject well, and for each well the names and addresses of the less signed certificate showing service of the application and affidavit of place.	essee of record or opera	tor.	in a 1/2 mile radius of
For Con	nmingling of PRODUCTION ONLY, include the following:			
<u> </u>	Wireline log of subject well. Previously Filed with ACO-1:	No		
6.	Complete Form ACO-1 (Well Completion form) for the subject well.			
For Con	nmingling of FLUIDS ONLY, include the following:			
	Well construction diagram of subject well.			
8.	Any available water chemistry data demonstrating the compatibility of	f the fluids to be commir	ngled.	
current ir mingling	/IT: I am the affiant and hereby certify that to the best of my formation, knowledge and personal belief, this request for comistrue and proper and I have no information or knowledge, which istent with the information supplied in this application.	Sub	mitted Electronically	,

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed wihin 15 days of publication of the notice of application. Denied Approved 15-Day Periods Ends: __

KCC Office Use Only

Approved By:

Date: _

Landoyńer: Richard D. & Loretta M. Kreutzer 1982 Yoccmento Ave. Hays, KS 67601 တ 1/2 Mile Radius
Landowner.
Catherine A. Barnlart &
Richard Seiz Revocable Trust
1385 Fernglen Place
Cary, NC 27511 Lessee: J. Fred Hambright, Inc. 125 N. Market, Suite 1415 Wichiat, K\$ 67202 φ- \triangleleft фф-ф-R 19 W Landowner:
McClolland Family Rev. Trust,
Shatta Louise McClelland
1342 Lawrenter-Drive
Hays, KS 67601 ф-Operator:
Ritchie Exploration Inc.
PO 783188
Wichlut, KS 67278-3188
*1, #2 Zachman AP ф-Ø `• × ` -ф-Lessee: Mccoy Petroleum Co. 8080 E. Central Wchita, KS 67202 #2 Zachman AP фφ-Lessee: Thomas Energy, Inc. 200 W. Douglis Ave., Stc. 220 Wichter, KS 67702 ·φ φ-Operator:
Mecoy Petroleum Co.
8080 E. Central
Wichlin, KS 67202 ф-12 S



Application for Commingling of Production or Fluids

Applicant Well: #2 Zachman AP
All Wells within 1/2 Mile Radius
and Address of Lessee of Record or Op

Abandoned Oil Well

Service Well

Legend

Oil Well

Ellis County, K.	\$cale:	1 : 24,000
	Prepared By:	Justin Cleza

es		Date:	February 12, 2013
Name and Addies of Account of Perator	Ellis County, Kansas	Scale:	1:24,000
Name and add		Prepared By:	Justin Clegg

APPLICATION FOR COMMINGLING OF PRODUCTION OR FLUIDS

within a 1/2 mile radius of Ritchie Exploration, Inc.'s Operator, Lessee or Unleased Mineral Owner

#2 Zachman AP 1320' FSL & 1320' FEL Section 5-12S-19W Ellis Co., KS

Township 12 South, Range 19 West

Landowners	Lessee	Lessee	Lessee	Operator: #1 Zachman AP, #2 Zachman AP	Landowners	Operator: Massier 'A' #1-8
Catherine A. Barnhart & Richard Seitz Revocable Trust 1305 Fernglen Place Cary, NC 27511	J. Fred Hambright, Inc. 125 N. Market, Suite 1415 Wichita, KS 67202	McCoy Petroleum Corporation 8080 E. Central Wichita, KS 67206	Thomas Energy, Inc. 200 W. Douglas Ave., Ste. 220 Wichita, KS 67202	Ritchie Exploration, Inc. P.O. Box 783188 Wichita, KS 67278-3188	McClelland Family Rev. Trust; Martha Louise McClelland 1342 Lawrence Drive Hays, KS 67601	McCoy Petroleum Corporation
NW/4	SW/4	N/2, less a N/2, less a 1, 250 sq. ft. 80 tract in C 1, 2, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4,	SW/4	SE/4	NE/4	NW/4, less a 4 acre tract
Sec. 4:		Sec. 5:			Sec. 8:	

Landowners

Richard D. & Loretta M. Kreutzer

N/2NW/4; N/2S/2NW/4

Sec. 9:

1822 Yocemento Ave. Hays, KS 67601

AFFIDAVIT

STATE OF KANSAS) - SS.
County of Sedgwick)

notice was given to all lessee of record or operator within ½ mile radius of the Zachman AP regarding application for commingling and the commingling form. All notices were mailed John Niernberger, of lawful age, being first duly sworn, deposeth and saith: That he is Production Manager of Ritchie Exploration, County of Sedgwick, State of Kansas, and that #2 well located in the County of Ellis (see attached plat map). This notice included a letter on February 12, 2013.

made as aforesaid on the 12^{th} of

February A.D. <u>2012</u>

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Subscribed and sworn to before me this

12th day of February 2012

Votary Public Sedgwick County, Kansas

KAREN HOPPER NOTARY PUBLIC-STATE OF KANSAS HAY APPT. EXPIRES 3. 5 · 1 S

Kansas Corporation Commission Oil & Gas Conservation Division

WELL COMPLETION FORM

June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4767	API No. 15 - 051-23083
Name: Ritchie Exploration, Inc.	Spot Description:
Address 1: P.O. Box 783188	C SEM Sec. 5 TWp. 12 S. R. 19 East West
Address 2:	from 🗌 North/ 🗷
City: Wichita State: KS Zip: 67278 + 3188	1,320 Feet from
Peter Fiori	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 691-9500	ONE ONW (Z) SE OSW
CONTRACTOR: License #	County: Ellis
en ex	Lease Name: Zachman AP Well #: 2
Wellsite Geologist:	Field Name: Star Southeast
Dirchasen.	Producing Formation: LKC, Arbuckle
Designate Two of Completion:	Elevation: Ground: 2137' Kelly Bushing: 2142'.
New Well Re-Entry	Total Depth: 3750' Plug Back Total Depth: 3720'
dws wsw	Amount of Surface Pipe Set and Cemented at: 180' Feet
	Multiple Stage Cementing Collar Used? 🔲 Yes 📝 No
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
☐ Cathodic ☐ Other (Core, Expl., etc.):	feet depth to:sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator: Ritchie Exploration	
Well Name: Zachman A/P #2	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: 8-16-82 Original Total Depth: 3750'	Sign to the state of the state
£.	Cilibitae Coliferia
Conv. to GSW	
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
☐ Dual Completion Permit #:	License #:
☐ SWD Permit #:	44 <u>7</u>
☐ ENHR	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
☐ GSW Permit #:	County:
8/21/2010	
Spud Date or Date Reached TD Completion Date or Recompletion Date	

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentially in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.

KCC Office Use ONLY	Letter of Confidentiality Received	Confidential Release Date:	Wireline Log Received	C degraps report received UlC Distribution	ALT [] II [] III Approved by: Date:
AFFIDAVIT	I am the affiant and I hereby perfity that all requirements of the statutes, rules and regulations promutgated to regulate the oil and gas industry have been fully complied with	and the statements herein lafe complete and correct to the best of my knowledge.		orginature. ———————————————————————————————————	

Sec. 5 Twp. 12						well #:	
INSTRUCTIONS: S	2 s. R. 19	. 🔲 East 🗹 West	County: Ellis				
time tool open and or recovery, and flow ra line Logs surveyed.	INSTRUCTIONS: Show important tops and base of formar time tool open and closed, flowing and shut-in pressures, w recovery, and flow rates if gas to surface test, along with fin line Logs surveyed. Attach final geological well site report.	INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.	netrated. Detail all (shut-in pressure ree ((s). Attach extra sh	cores. Report all lached static level, eet if more space	inal copies of dri nydrostatic press s needed. Attac	Il stems tests givin ures, bottom hole in complete copy o	g interval tested, temperature, fluid f all Electric Wire-
Drill Stem Tests Taken	in Shaate)	✓ Yes □ No	D 100		Formation (Top), Depth and Datum	d Datum	✓ Sample
Samples Sent to Geological Survey	onees/ ological Survey	oN Say.	Name	<u>Б</u>		Top	Datum
Cores Taken Electric Log Run Electric Log Submitted El	ed Electronically		SEE/	SEE ATTACHED			
List All E. Logs Run: Sidewall Neutron Log	ron Log						
		CASING	CASING RECORD New	we ∑ Used			
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Size Casing Size (in O.D.) Lbs. / Ft. Depth	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20	180'			
Production	7-7/8	5.5	15.5	3745'		200	
						-	
		ADDITIONA	ADDITIONAL CEMENTING / SQUEEZE RECORD	JEEZE RECORD			
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used		Type and P	Type and Percent Additives	
Plug Off Zone							
Shots Per Foot	PERFORATI Specify	PERFORATION RECORD - Bridge Plugs SetType Specify Footage of Each Interval Perforated	s Set/Type forated	Acid, Fracti	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Squeeze Record	Depth
	3480-86',3490-96	3480-86',3490-96', 3554-58' (LKC) (10/83)	33)	750 gal 15% NE	+ 63 soluble-per	750 gal 15% NE + 63 soluble-perf-ball-sealers (8/21/10)	
	3574-78', 3590-3600' (LKC) (8/82)	300' (LKC) (8/82)		750 gal 15% NE	+ 62 soluble-per	750 gal 15% NE + 62 soluble-perf-ball-sealers (8/21/10)	70)
4	3696'-3701' (Arbuckle) (8/19/10)	ickle) (8/19/10)		500 gals 15% INS (8/20/10)	INS (8/20/10)		
TUBING RECORD:	Size: 2 3/8"	Set At: 3713'	Packer At:	Liner Run:	on S səx		
Date of First, Resumed Production, SWD or ENHR. 8/31/2010	Production, SWD or EN	HR. Producing Method:	Pumping	Gas Lift Cuth	Other (Explain)		
Estimated Production Per 24 Hours	Oil 6	Bbls, Gas	Mcf Water 34	ater Bbls.		Gas-Oll Ratio	Gravity 31.3
DISPOSITION OF GAS:	NOF GAS:	N Open Hole	METHOD OF COMPLETION: Perf. Dually Comp.	Comp. Commingled	ingled	PRODUCTION INTERVAL:	ERVAL:
(If vented, Submit ACO-18.)	mit ACO-18.)	Other (Specify)					

AFFIDAVIT OF PUBLICATION

State of Kansas, Ellis County, ss:

Mary Karst

being first duly sworn, deposes and says: That he/she is Advertising Manager

of THE HAYS DAILY NEWS, a daity newspaper printed in the State of Kansas, and published in and of general circulation in Ellis County, Kansas, with a general paid circulation on a yearly basis in Ellis County, Kansas, and that said newspaper is not a trade, religious or fraternal publication.

Said newspaper is published daily, except Saturday, is published at least weekly 50 times a year; has been so published continuously and uninterrupted in said county and state for a period of more than five years prior to the first publication of said notice; and has been admitted at the post office of Hays in said county as second class matter.

That the attached notice is a true copy therof and was published in the regular and entire issue of said newspaper for 1 consecutive day,

the first publication thereof being made as aforesaid on the 15th day of February, 2013, with subsequent publications being made on the following dates:

	20	,	20
	20		20
,	20		20
- 1			
11/n	.,	~ /	1
- // ///	11/1/11		/

Subscribed and sworn to before me this 15th day of February, 2013.

Notary Public

My Appointment expires <u>5-28-13</u>

Printer's Fee.......\$45.90

Additional copies\$

Total Fee......\$45.90

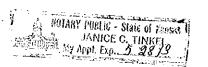
(Published in The Hays Daily News Feb. 15, 2013)

You, and each of you, are hereby notified that Ritchle Exploration, Inc. has filed an application to commence the commingling of production from the Lansing-Kansas City and Arbuckle sources of supply for the #2 Zachman AP well located approx.C SE/4 of Section 5-12S-19W, Ellis County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of the publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the state of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly. RITCHIE EXPLORATION, INC.

RITCHIE EXPLORATION, IN P.O. Box 783188 Wichita, KS 67278-3188 (316) 691-9500



AFFIDAVIT

STATE OF KANSAS

County of Sedgwick

matter at the United States Post Office in Wichira, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichira Eagle for 1 issues - weeke, that the first publication of said notice was Mark Pletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the newspaper has been entered as second class mail of Kansas, and having a general paid circulation on a daily basis in said County, which said notice bereinafter mentioned, and which said

made as aforesaid on the 14th of

February A.D. 2013, with

subsequent publications being made on the following dates: And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Mark Fretchall

Subscribed and sworn to before me this

8th day of March

Notary Public Sedgwick County, Kansar

Printers Fee: \$139.20

WE SANDERS

NOTARY PUBLIC PATTE OF KANSAS DEBORAH C. SANDERSOO E. NOTARY PUBLIC.
STATE OF MANGES!

230 Legal Not

ncorring, ncorring shall take lice of the foresolns a shall sovern maselves accord-

Ritchie Exploration, INC. P.O. Box 723183 Wichits, KS 67278-3188 (316) 601-750

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

March 11, 2013

John Niernberger Ritchie Exploration, Inc. P.O. Box 783188 Wichita, KS 67278-3188

RE: Approved Commingling CO031302

Zachman AP #2 Sec.5-T12S-R19W, Ellis County

API No. 15-051-23083-00-01

Dear Mr. Niernberger:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on March 11, 2013, concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

		Estimated		
		Current		
		Production		
Source of Supply	BOPD	MCFPD	BWPD	Perf Depth
LKC	2.26	0.0	19.0	3480-3600 OA
Arbuckle	0.25	0.0	5.0	3696-3701
Total Estimated Current Production	2.51	0.0	24.0	

Based upon the depth of the Arbuckle formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Commingling ID number CO031302 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Rick Hestermann Production Department