



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

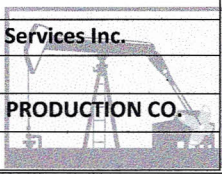
TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Lease:	BURRIS	
Owner:	Bobcat Oilfield Services Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface: 20' of 6"	Cemented: 5 Sacks	Hole Size: 8 3/4"
Longstring: 496'FT. OF 2 7/8 8rd	Cemented: 62 SACKS	Hole Size: 5 5/8"



Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 913-795-2991

Well #: 22W-12
Location: NW,NW,SE,SW,S12,T17,R24
County: MIAMI
FSL:1011
FEL: 3859
API#: 15-121-29413-00-00
Started: 1/17/13
Completed: 1/18/13

SN: NONE	Packer: NONE
Plugged:	Bottom Plug:

TD: 501' FT.

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	Top Soil			
7	8	Clay			
42	50	Lime			
49	99	Shale			
9	108	Lime			
10	118	Shale			
5	123	Sandy Shale (Odor)			
12	135	Shale			
5	140	Lime			
26	166	Shale			
5	171	Sandy Shale (Odor)			
18	189	Shale			
7	196	Lime			
14	210	Shale			
29	239	Lime			
6	245	Black Shale			
21	266	Lime			
4	270	Black Shale			
2	272	Lime			SET SURFACE 1/17/13
5	277	Shale			SET TIME 5:00 P.M.
5	282	Lime			CALLED IN 5:30 P.M. TALKED TO BROOKE
5	287	Shale			WELL TD 501' FT.
4	291	Sandy Shale (Odor) (Limey)			LONG STRING 496'FT. OF 2 7/8" 8RD PIPE
15	306	Shale			SET TIME 3:00 P.M. 1/18/13
20	326	Sand (Dry)			CALLED IN 2:00 P.M. TALKED TO BROOKE
69	395	Shale			
8	403	Sandy Shale (Odor)			
20	423	Shale			
1	424	Black Shale			
29	453	Shale			
12	465	Oil Sand (Some Shale) (Water)			
5	470	Oil Sand (Water & Some Oil)			
1	471	Oil Sand (Fractured) (Oil & Water) (Fair Bleed)			
3	474	Oil Sand (Oil & Water) (Fair Bleed)			
9	483	Shale			
5	488	Lime			
3	491	Shale			
5	496	Lime			
TD	501	Shale			



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Started: 1/17/13
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Core Run #1

Lease :	BURRIS
Owner:	BOBCAT OILFIELD SERVICES INC
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	456	0:00	-----		
1	457	1:00	1		
2	458	2:00	1		
3	459	3:00	1		
4	460	4:00	1		
5	461	5:30	1.5	OIL SAND (WATER) (SOME SHALE)	465'
6	462	6:30	1		
7	463	7:30	1		
8	464	8:30	1		
9	465	9:30	1		
10	466	10:00	.5		
11	467	10:30	.5	OIL SAND (WATER & SOME OIL) (POOR BLEED)	470'
12	468	11:00	.5		
13	469	11:30	.5		
14	470	12:00	.5		
15	471	12:30	.5	OIL SAND (FRACTURED) (OIL & WATER) (FAIR BLEED)	471'
16	472	13:30	1		
17	473	14:00	.5	OIL SAND (OIL & WATER) (FAIR BLEED)	474'
18	474	14:30	.5		
19	475	16:00	1.5		
20	476	19:00	3	SHALE	

Page: 1 Invoice: **10046461**

Special : Time: 11:16:09
 Instructions : Ship Date: 01/07/13
 : Invoice Date: 01/11/13
 Sale rep #: MAVERY MIKE Acct rep code: Due Date: 02/05/13

Sold To: **BOBCAT OILFIELD SRVC, INC** Ship To: **BOBCAT OILFIELD SRVC, INC**
 C/O BOB EBERHART (913) 837-2823
 30805 COLDWATER RD
 LOUISBURG, KS 66053 (913) 837-2823

Customer #: 3570021 Customer PO: Order By: CLINT

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
380.00	380.00	L	BAG	CPPC	PORTLAND CEMENT	8.8900 BAG	8.8900	3378.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7900	1389.60
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

*Burnis
22W-12*

*PHONE ORDER BY CLIENT
DIRECT DELIVERY*

INVOICE

913-837-4159

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$5005.80
SHIP VIA MIAMI COUNTY				Freight	100.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	5105.80
X				Non-taxable	0.00
				Tax #	
				Misc + Frgt	100.00
				Sales tax	385.49

TOTAL \$5491.29

2 - Customer Copy

