



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

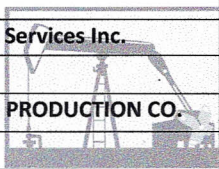
TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	Rigney	
Owner:	Bobcat Oilfield Services Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface: 20' of 6"	Cemented: 5 Sacks	Hole Size: 8 3/4"
Longstring: 470' Ft. Of 2 7/8" 8rd	Cemented: 60 Sacks	Hole Size: 5 5/8"



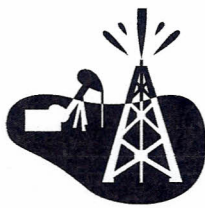
Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 913-795-2991

Well #: 3W-12
Location: NW SE NW SW S12 T17 R24
County: Miami
FSL: 1671
FEL: 4511
API#: 15-121-29390-00-00
Started: 1-28-13
Completed: 1-30-13

SN: NONE	Packer: NONE	TD: 475' FT.
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	Top Soil			
4	5	Clay			
14	19	Limey			
52	71	Shale			
8	79	Lime			
6	85	Shale			
12	97	Sand (Dry)			
1	98	Coal			
13	111	Shale			
5	116	Lime			
25	141	Shale			
8	149	Shale (Odor)			
13	162	Shale			
10	172	Lime			
14	186	Shale			Surface 1-28-13
30	216	Lime			Set Time 4:30 PM
3	219	Black Shale			Called 2:00 PM On 1-28-13 – Talked To Brooke
4	223	Shale (Limey)			Well TD – 475' Ft.
18	241	Lime			
4	245	Black Shale			Long string 470' Ft. Of 2 7/8" 8rd Pipe
2	247	Lime			Set Time 3:00 PM
5	252	Shale			Called 2:00 PM On 1-30-13 – Talked To Brooke
5	257	Lime			
3	260	Shale			
5	265	Sandy Shale (Limey)			
13	278	Shale			
22	300	Sand (Dry) (Shaley)			
10	310	Sandy Shale			
66	376	Shale			
7	383	Sandy Shale (Odor)			
21	404	Shale			
1	405	Black Shale			
28.5	433.5	Shale			
1.5	435	Lime			
7	442	Oil Sand (Water) (Very Little Oil)			
2	444	Oil Sand (Oil & Water) (Fair Bleed)			
6	450	Oil Sand (Water) (Very Little Oil)			
2	452	Oil Sand (Some Shale) (Fair Bleed)			
8	460	Shale			
9	469	Lime			
TD	475	Shale (Limey)			



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: 3W-12W
Location: NW,SE,NW,SW,S12,T17,R24E
County: MIAMI
FSL: 1671
FEL: 4511
API#: 15-121-29390-00-00
Started 1/28/13
Completed: 1/30/13

Lease :	RIGNEY
Owner:	BOBCAT OILFIELD SERVICES INC
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

Core Run #1

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	436	0:00	-----		
1	437	1:00	1		
2	438	2:00	1		
3	439	3:00	1	OIL SAND (WATER) (VERY LITTLE OIL)	
4	440	4:00	1		
5	441	5:00	1		
6	442	6:30	1.5		442'
7	443	7:30	1	OIL SAND (OIL & WATER) (FAIR BLEED)	
8	444	8:30	1		444'
9	445	9:30	1		
10	446	10:30	1	OIL SAND (WATER) (VERY LITTLE OIL)	
11	447	11:30	1		450'
12	448	12:30	1		
13	449	14:00	1.5		
14	450	16:00	2		
15	451	17:00	1	OIL SAND (SOME SHALE) (FAIR BLEED)	
16	452	18:00	1		452'
17	453	21:00	3		
18	454	25:00	4	SHALE	
19					
20					

MIAMI LUMBER, INC.

1014 N. Pearl, P.O. Box 362, Paola, Kansas 66071
913-294-2041

LOADED BY	DELIVERED BY	DELIVERY DATE
CHECKED BY	DATE ORDERED	SHIP VIA

140658

CASH SALE

01/28/13 13:31 011

CASH SALE

SHIP CLINT
TO: 913-980-3658

8 1
9 293
0 1
1 3
2 1
3 1
4 1

Pat Owen

CUST#: 1 0000 TERMS: DUE THE 10TH FROM: 0 4065827

LN	QTY	DESCRIPTION	ITEM #	UNITS	PRICE	AMOUNT
1	240	304 FLY ASH CONCRETE MIX	88099999E	240	6.00 EA	1440.00
2	200	PORTLAND CEMENT TYPE 1/II 944	780110500	200	10.61 EA	2122.00
3	14	TX1 WOOD PALLET	780190100	14	15.00 EA	210.00
<p>MIAMI LUMBER, INC.</p> <p><i>Rigney 3W-12</i></p>						
<p>SUBTOTAL</p>						4562.00
<p>PAOLA SALES TAX</p>						401.46
<p>TOTAL</p>						4963.46

Payments due 10 days receipt of statement - overdue amounts subject to service charge, at 1.5 percent per month, or amount per applicable law.
Cash On Credit - No additional credit purchases will be allowed to any account that is

RECEIVED BY STATEMENT COPY

Shipped From: Harrisonville, MO

Total Weight: 45,488

*****For Customer Use Only. Please complete and initial all lines**

of Pallets Returned*: _____ # of Bulk Bags Returned*: _____

If zero, please explain: _____

Received by, please print: _____ Date: _____

Print Date: 1/28/2013 12:08:10 PM

For Warehouse Use Only

Packed by: *[Signature]*

Checked by: *[Signature]*

Date Loaded: _____

SUBJECT TO TERMS AND CONDITIONS ON REVERSE SIDE