



**APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)** *Commingling ID # \_\_\_\_\_*

OPERATOR: License # \_\_\_\_\_ API No. 15 - \_\_\_\_\_  
Name: \_\_\_\_\_ Spot Description: \_\_\_\_\_  
Address 1: \_\_\_\_\_ - - - - - Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
Address 2: \_\_\_\_\_ Feet from  North /  South Line of Section  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_ Feet from  East /  West Line of Section  
Contact Person: \_\_\_\_\_ County: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

1. Name and upper and lower limit of each production interval to be commingled:  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_

2. Estimated amount of fluid production to be commingled from each interval:  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

**For Commingling of PRODUCTION ONLY, include the following:**

- 5. Wireline log of subject well. Previously Filed with ACO-1:  Yes  No
- 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

**For Commingling of FLUIDS ONLY, include the following:**

- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

**AFFIDAVIT:** I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

**Submitted Electronically**

**KCC Office Use Only**  
 Denied  Approved  
15-Day Periods Ends: \_\_\_\_\_  
Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

*Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.*



ELD-LMG 6/29/43  
 LPC (3)  
 File (1)

Note: All footages calculated from cement floor level except formation record -

2-22-43 - Swabbed 120 barrels of oil in 5 hours  
 2-25-43 - Established a maximum allowed Eohometer potential of 3,000 barrels of oil, no water.

Hole filled 2800' with oil in 40 minutes

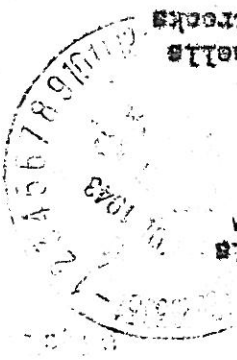
Run 3,473' of 7" OD 24# 10 thread L.W. and S.M.S. casing; run 7" float collar and guide shoe; set at 3436'; cemented with 200 sacks of cement.

Run 240' of 10 3/4" 3 gauge Armo spiral weld casing; set at 239'; cemented with 240 sacks of cement.

Total Depth 3460'

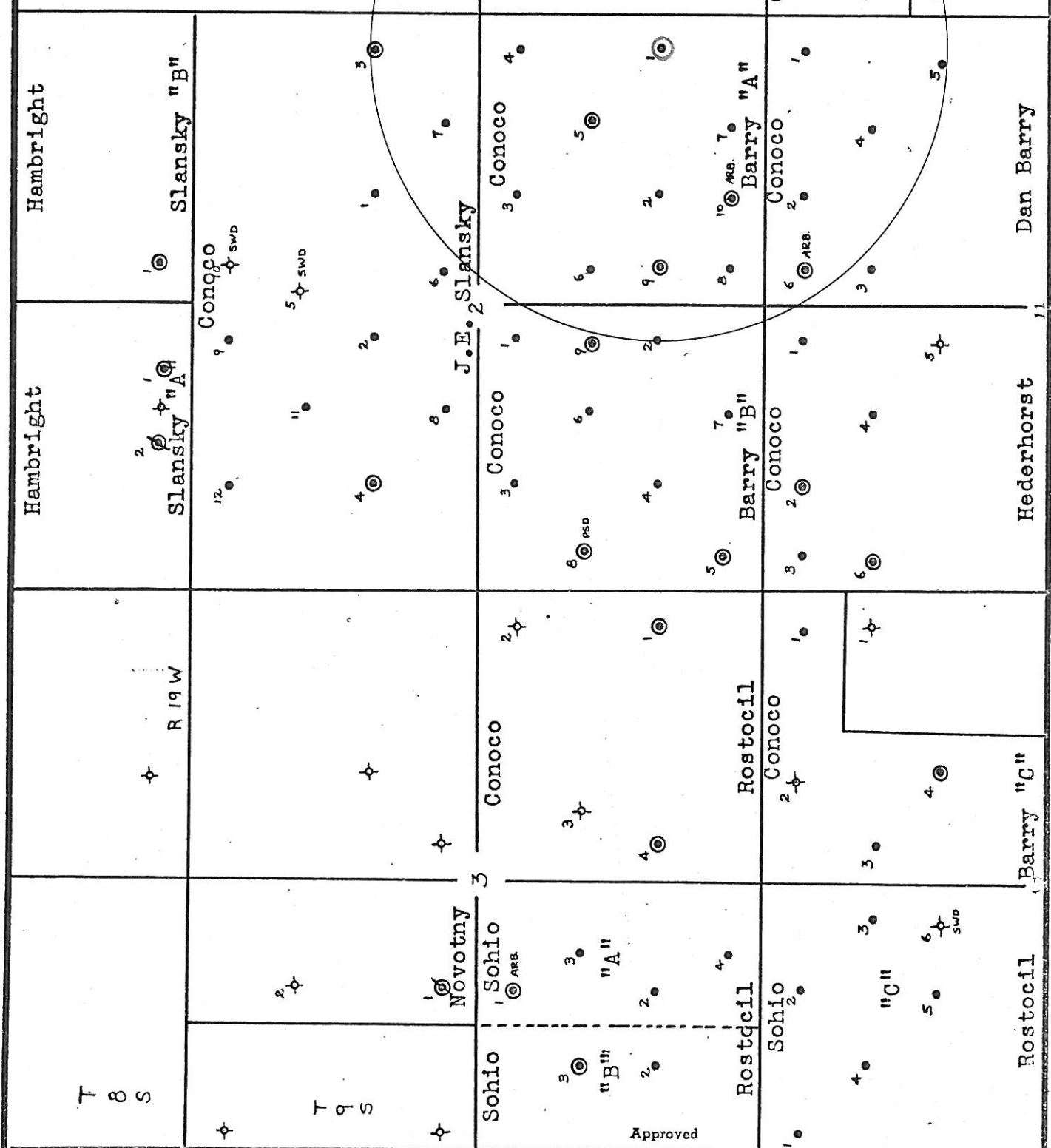
Top Ar buckle time 3435'  
 Elevation 2017'

0	0	Shale
40	40	Shale and shells
450	450	Sand and shale
1000	1000	Red bed & shale
1250	1250	Red bed
1350	1350	Lime
1455	1455	Shale
1500	1500	Shale and shells
1555	1555	Shale
1600	1600	Lime
1650	1650	Shale & shells
1700	1700	Crackly shale
1750	1750	Broken lime
1810	1810	Brok. lime & shells
1835	1835	Shale & lime streaks
1890	1890	Lime and shale
1930	1930	Shale & shells
1950	1950	Shale & lime shells
1970	1970	Shale & lime streaks
2030	2030	Lime



FORMATION FROM TO

BARRY POOL  
ROOKS CO., KANSAS  
4" = One Mile



CONTINENTAL OIL COMPANY

EXHIBIT A



34

35

36

3

2

1

10

11

12

15

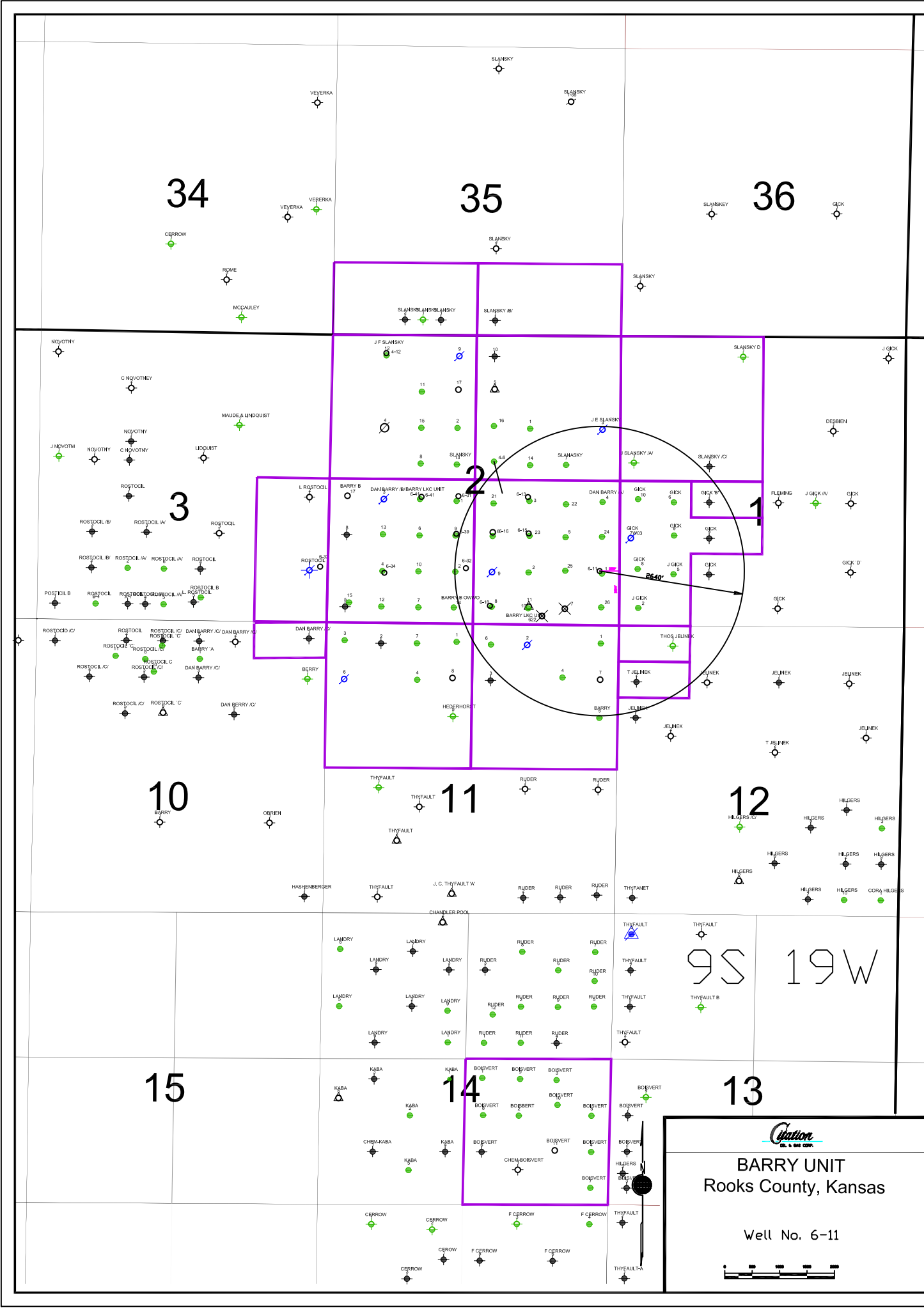
14

13

9S 19W

**BARRY UNIT**  
Rooks County, Kansas

Well No. 6-11





STATE OF KANSAS  
Rooks  
COUNTY SS.

# Affidavit of Publication

(Published in the March 28,  
2013 issue of the Plainville  
Times) t1

Jack Krier, being first duly sworn, deposes and says: That he is publisher of the *Plainville Times*, a weekly newspaper printed in the State of Kansas, and published in and of general circulation in Rooks County, Kansas, with a general paid circulation on a weekly basis in Rooks County, Kansas, and that said newspaper is not a trade, religious or fraternal publication.

Said newspaper is a weekly published one day a week and has been published continuously and uninterruptedly in said county and state for a period of more than five years prior to the first publication of said notice; and has been admitted at the post office of Plainville, Kansas, in said county as second class matter.

That the attached notice is a true copy thereof and was published in the regular and entire issue of said newspaper for 1 consecutive WEEK, the first publication thereof being made as aforesaid on the 28 day of March, 2013, with subsequent publications being made on the following dates:

\_\_\_\_\_, 20\_\_\_\_, \_\_\_\_\_, 20\_\_\_\_  
\_\_\_\_\_, 20\_\_\_\_, \_\_\_\_\_, 20\_\_\_\_  
\_\_\_\_\_, 20\_\_\_\_, \_\_\_\_\_, 20\_\_\_\_

Signed: Jack Krier

Subscribed and sworn to before me this 29 day of March, 2013.

Richelle Twenter  
Notary Public's Signature

 RICHELLE TWENTER  
Notary Public - State of Kansas  
My Commission Expires: 3/18/16

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS  
COUNTY OF ROOKS

### NOTICE OF FILING APPLICATION

Re: Citation Oil & Gas Corp. - - Application for Commingling of Production or Fluids in the Barry LKC Unit 6-11, located in Rooks County, Kansas.

TO: All Oil & Gas Producers, Unleased Mineral Interest Owners, Landowners, and all persons whoever concerned.

You, and each of you, are hereby notified that Citation Oil & Gas Corp. has filed an Application for Commingling of Production or Fluids in Lansing-Kansas City and Arbuckle formations at the **Barry LKC Unit 6-11** lease, located in the **NE SE SE of Section 2, T9S-R19W**, Rooks County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protest with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Citation Oil & Gas Corp.  
P O Box 690688  
Houston, TX 77269-0688  
(281) 891-1564

Publication Fee \$ 33.75  
Affidavit, Notary's Fee \$ 0.50  
Additional copies @ \$ \_\_\_\_\_  
Total Publication Fee \$ 34.25



**AFFIDAVIT**

STATE OF KANSAS \
- SS.
County of Sedgwick /

Mark Fletchall, of lawful age, being first duly sworn, depose and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for 1 issues, that the first publication of said notice was

made as aforesaid on the 8th of

April A.D. 2013, with

subsequent publications being made on the following dates:

**LEGAL PUBLICATION**

PUBLISHED IN THE WICHITA EAGLE
MONDAY, APRIL 8, 2013 (3239865)
STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS
COUNTY OF ROOKS

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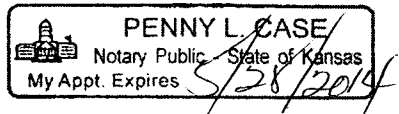
Citation Oil & Gas Corp.
P O Box 690688
Houston, TX 77269-0688
(281) 891-1564

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Mark Fletchall

Subscribed and sworn to before me this

8th day of April, 2013



Penny L. Case

Notary Public Sedgwick County, Kansas

April 23, 2013

Tami Troxel  
Citation Oil & Gas Corp  
14077 Cutten Rd  
Houston, TX 77269-0688

RE: Approved Commingling CO041303  
Barry LKC Unit 6-11, Sec. 2-T9S-R19W, Rooks County  
API No. 15-163-03496-00-00

Dear Ms. Troxel:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on April 8, 2013, concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

Source of Supply	Estimated Current Production			Perf Depth
	BOPD	MCFPD	BWPD	
Lansing-Kansas City	6.0	0.0	69.0	3192-3368
Arbuckle	15.0	0.0	135.0	3436-3460
Total Estimated Current Production	21.0	0.0	204.0	

Based upon the depth of the Arbuckle formation perforations, total oil production shall not exceed 100 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

**File Form ACO-1 upon re-completion of the well to commingle.**

Commingling ID number CO041303 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Rick Hestermann  
Production Department