

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-4 Form must be typed March 2009

APPLICATION FOR COMMINGLING OF

Commingling ID #

PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)

OPERATOR: License #	API No. 15			
Name:	Spot Descri	iption:		
Address 1:		Sec	Twp S.	R East West
Address 2:		Feet	t from North /	/ South Line of Section
City: State: Zip:+		Feet	t from 📃 East ,	/ West Line of Section
Contact Person:	County:			
Phone: ()	Lease Nam	ie:	Well #:	
1. Name and upper and lower limit of each production interval to	be commingled:			
Formation:	((Perfs):		
Formation:	((Perfs):		
Formation:	((Perfs):		
Formation:	((Perfs):		
Formation:	((Perfs):		
2. Estimated amount of fluid production to be commingled from	each interval:			
Formation:	BOPD:	MCF	[:] PD:	BWPD:
Formation:	BOPD:	MCF	PD:	BWPD:
Formation:	BOPD:	MCF	[:] PD:	BWPD:
Formation:	BOPD:	MCF	[;] PD:	BWPD:
Formation:	BOPD:	MCF	PD:	BWPD:
 Plat map showing the location of the subject well, all other we the subject well, and for each well the names and addresses Signed certificate showing service of the application and affid For Commingling of PRODUCTION ONLY, include the following:	of the lessee of recor	rd or operator.	Ū	within a 1/2 mile radius of
5. Wireline log of subject well. Previously Filed with ACO-1:				
6. Complete Form ACO-1 (<i>Well Completion form</i>) for the subject	weii.			
For Commingling of FLUIDS ONLY, include the following:				
7. Well construction diagram of subject well.				
8. Any available water chemistry data demonstrating the compati	tibility of the fluids to	be commingled.		
AFFIDAVIT: I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.	-	Submitted	d Electronica	ally
KCC Office Use Only	Protests may be fil	ed by any party boyin	na a valid interest in t	he application. Protests must be
	in writing and comp	ply with K.A.R. 82-3-1		ed wihin 15 days of publication of
15-Day Periods Ends:	the notice of applica	au0/1.		
10 Day 1 CHUUS LHUS.	1			

Date: _

Approved By:

s true, and beli	dent mpany	Public	STANDARD [184]	Con	tir	WI ientaj		Comp	any			
record i owledge	<u>Superintendent</u> tive of company		Record of Well No. 2 Dan Berry "A" Farm									
l recor knowled	Ted I	Notary	330' West and 990' North of the SE Corner of									
-	0	· 4	Sec. 2. Twp. 95 Range 1917 County Rooks State Kons									
we	District epresent	3	Rig Commenced									
of	es	. 3	Rig Contractor Drilling Commenced2/1/43Drilling Completed2/21/43									
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_ _	N.J	m d	65% in. 711									
• • • •	Name	1943	Water Wellft. depth, Casing									
ก เก	NAME OF SANDS		тор вотто		DM FEET OF SAND		Quarts	TORPEDO Date of Shot				
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ROLLANDIN

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Elevation 2017

Top Arbuckle Lime 34351

Total Depth 34601

Run 240' of 10 3/4" 3 gauge Armeo spiral weld casing; set at 239'; cemented with 240 sacks of cement.

ot

RCHI

Run 5,475' of 7" UD 24# 10 thread L.W. and Smls. easing; run 7" float collar and guide shoe; set at 5456'; cemented with 200 sacks of cement.

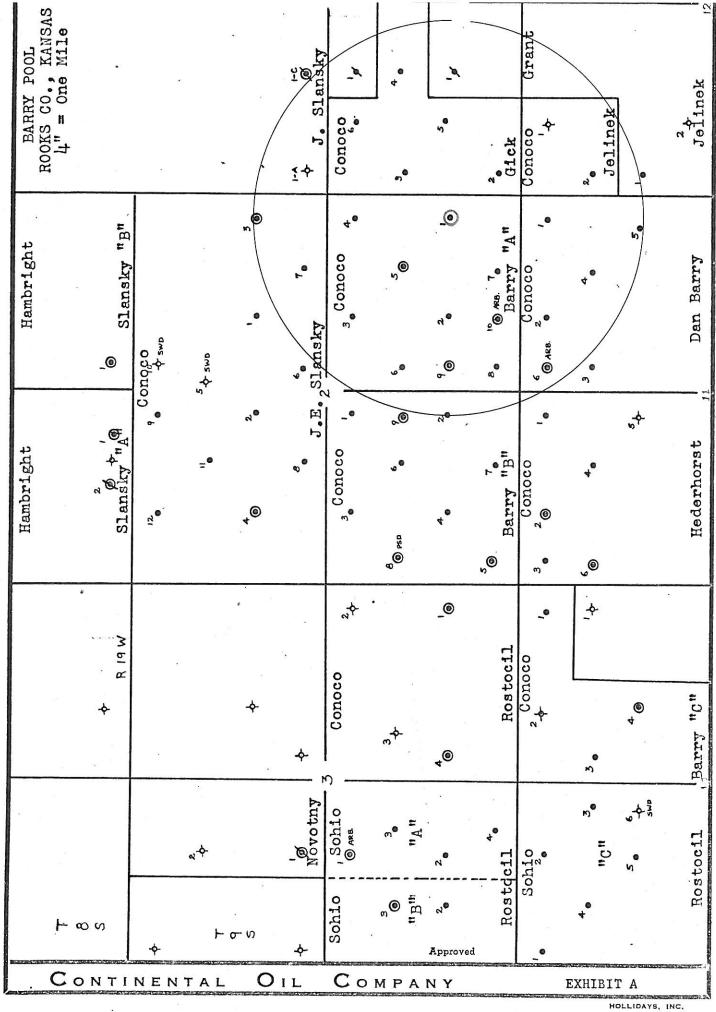
setunim 04 ni Lio dtiw 10082 bellif eloH

2-22-45 - Swabbed 120 barrels of oil in 5 hours

2-25-45 - Established a maximum allowed Echometer potential of 5,000 barrels of oil, no water.

EIIS (I) TEC (2) ETD-ING 9\50\42

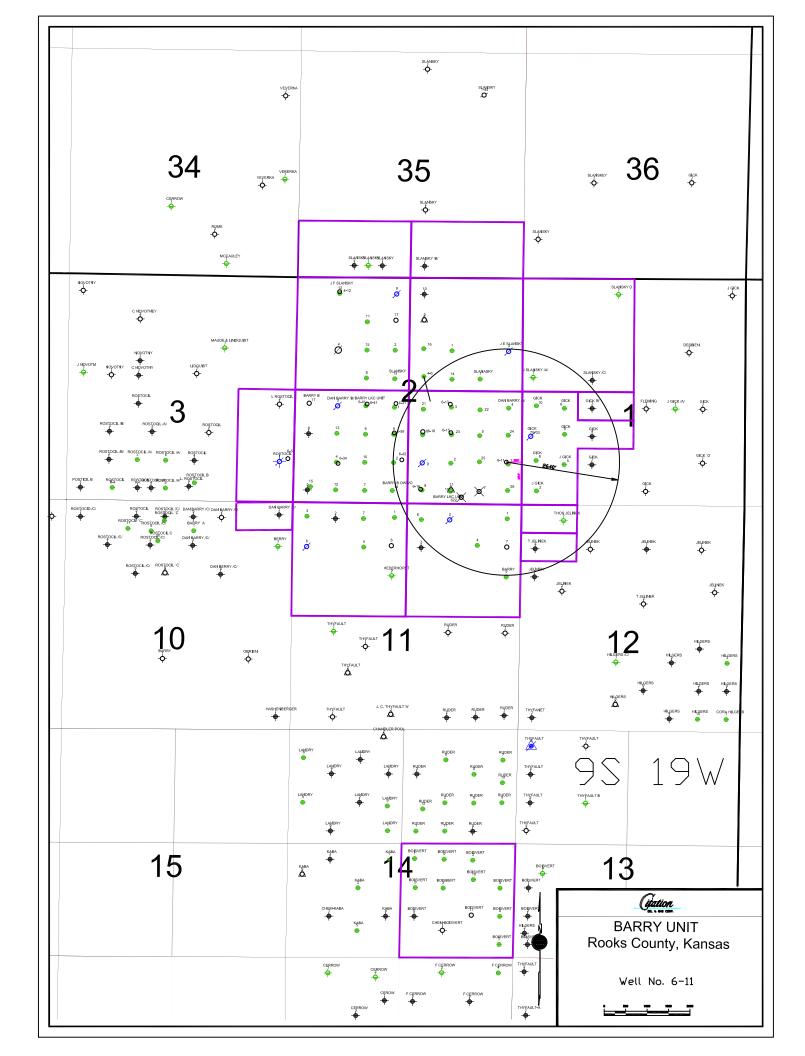
Note: All footages centrated from cement floor favel except formation.



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HOLLIDAYS,





Offset Operators, Unleased Mineral Owners and Landowners acreage

(Attach additional sheets if necessary)	
Name:	Legal Description of Leasehold:
I hereby certify that the statements made herein are true and correct to the bes	t of my knowledge and belief.
Applican	t or Duly Authorized Agent
, ppilouri	
Subscribed and sworn before	me this day of,

Notary Public

My Commission Expires: _

Instructions:

- 1. Fully complete application, including page 4 (*plat map*) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
- 2. Attach some type of log (drillers log, electric log, etc.).
- 3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (Cement ticket and job log, bond log, etc.)
- 4. Attach Affidavit of Notice.
- 5. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (*if any*) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
- 6. The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.
- 7. Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.
- 8. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. *No injection well may be used without prior written authorization.*
- 9. All application fees must accompany the application.

STATE OF KANSAS Rooks COUNTY SS.

Affidavit of Publication

Jack Krier, being first duly sworn, deposes and says: That he is publisher of the *Plainville Times*, a weekly newspaper printed in the State of Kansas, and published in and of general circulation in Rooks County, Kansas, with a general paid circulation on a weekly basis in Rooks County, Kansas, and that said newspaper is not a trade, religious or fraternal publication.

Said newspaper is a weekly published one day a week and has been published continuously and uninterruptedly in said county and state for a period of more than five years prior to the first publication of said notice; and has been admitted at the post office of Plainville, Kansas, in said county as second class matter.

That the attached notice is a true copy thereof and was published in the regular and entire issue of said

newspaper for _____ consecutive \mathcal{WPY} ,

the first publication thereof being made as aforesaid on

the 28 day of march, 2013, with subsequent publications being made on the following dates: , 20____, 20____, 20____, _____, 20_ , 20_ 20 20 Signed: Subscribed and sworn to before me this 20 day of 10 Mill RICHELLE TWENTER Ptary Public's Signature My Appr. Expires 37.06 \$33.75 Publication Fee \$ 0.50____ Affidavit, Notary's Fee Additional copies ____ @____ \$ _____ \$74.25 Total Publication Fee

(Published in the March 28, 2013 issue of the Plainville Times), t1

BEFORE THE STATE COR-PORATION COMMISSION OF THE STATE OF KANSAS

NOTICE OF FILING APPLICATION

Re: Citation Oil & Gas Corp. - -Application for Commingling of Production or Fluids in the Barry LKC Unit 6-11, located in Rooks County, Kansas.

TO: All Oil & Gas Producers, Unleased Mineral Interest Owners, Landowners, and all persons whoever concerned.

You, and each of you, are hereby notified that Citation Oil & Gas Corp. has filed an Application for Commingling of Production or Fluids in Lansing-Kansas City and Arbuckle formations at the **Barry LKC Unit 6-11** lease, located in the **NE SE SE of Section 2, T9S-R19W**, Rooks County, Kansas.

Any persons who object to or protest this application shall be required to file their objections protest with the or Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State

natural resources of the State of Kansas. All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

> Citation Oil & Gas Corp. P O Box 690688 Houston, TX 77269-0688 (281) 891-1564

AFFIDAVIT

\ SS. -

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STATE OF KANSAS

County of Sedgwick

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for _1_ issues, that the first publication of said notice was

made as aforesaid on the 8th of

April A.D. **2013**, with

subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Fletchold

Subscribed and sworn to before me this

8th day of April, 2013

PENNY L *¢***ASE** Notary Public -State of Kansa My Appt. Expires

Notary Public Sedgwick County, Kansas

NOTICE OF FILING APPLICATION RE: Citation Oil & Gas Corp. - - Application for Commigging of Production or Fluids in the Barry LKC Unit 6-11, located in Rooks County,

Kansas. TO: All Oil & Gas Producers, Unleased Mineral Interest Owners, Landowners, and all persons whoever concerned.

LEGAL PUBLICATION

PUBLISHED IN THE WICHITA EAGLE MONDAY, APRIL 8, 2013 (3239865) STATE CORPORATION COMMISSION OF THE STATE OF KANSAS COUNTY OF ROOKS

COMMISSION

whoever concerned. You, and each of you, are thereby notified that Citation Oil & Gas Corp. has filed an Application for Commingling of Production or Fluids in Lansing-Kansas City and Arbuckle formations at the Barry LKC Unit 6-11 lease, located in the NE SE SE of Section 2, T9S-R19W, Rooks County, Kansas. Any persons who object to or protest this production chall be required to file their

Any persons who object to or protest this application shall be required to file their objections or protest with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly. accordingly.

Citation Oil & Gas Corp. P O Box 690688 Houston, TX 77269-0688 (281) 891-1564

Printer's Fee : \$101.20



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

April 23, 2013

Tami Troxel Citation Oil & Gas Corp 14077 Cutten Rd Houston, TX 77269-0688

RE: Approved Commingling CO041303 Barry LKC Unit 6-11, Sec. 2-T9S-R19W, Rooks County API No. 15-163-03496-00-00

Dear Ms. Troxel:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on April 8, 2013, concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

	Estimated Current Production			
Source of Supply	BOPD	MCFPD	BWPD	Perf Depth
Lansing-Kansas City	6.0	0.0	69.0	3192-3368
Arbuckle	15.0	0.0	135.0	3436-3460
Total Estimated Current Production	21.0	0.0	204.0	

Based upon the depth of the Arbuckle formation perforations, total oil production shall not exceed 100 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

File Form ACO-1 upon re-completion of the well to commingle.

Commingling ID number CO041303 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Rick Hestermann Production Department