



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1123916

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Baird Oil Company LLC
Well Name	HANSEN 2-26
Doc ID	1123916

Tops

Name	Top	Datum
Anhydrite	1523	+496
Base Anhydrite	1556	+463
Topeka	2990	-971
Heebner	3191	-1172
Toronto	3213	-1194
Lansing	3229	-1210
Base Kansas City	3443	-1424
Marmaton	3472	-1453
Arbuckle	3486	-1467
Total Depth	3504	-1485

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

March 11, 2013

Jim R. Baird
Baird Oil Company LLC
113 W MAIN
PO BOX 428
LOGAN, KS 67646

Re: ACO1
API 15-163-23631-00-00
HANSEN 2-26
NE/4 Sec.26-07S-20W
Rooks County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Jim R. Baird

Invoice

Quality Oilwell Cementing Inc.

740 W WICHITA
 P.O. Box 32
 Russell, KS 67665

Date	Invoice #
8/13/2007	455

Bill To
BAIRD OIL COMPANY P.O. BOX 428 LOGAN KS. 67646

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
160	common	11.00	1,760.00T
3	GEL	17.00	51.00T
5	Calcium	47.00	235.00T
168	handling	1.90	319.20
12,768	.08 * 168 SACKS * 76 MILES	0.08	1,021.44
1	surface pipes 0-500ft	800.00	800.00
48	pump truck mileage charge	6.00	288.00
447	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-447.00
	LEASE: HANSEN WELL #2-26	5.30%	108.44
	Rooks county Sales Tax		
	R 8/14/2007 P 8/14/2007 Hansen 24 190462 4,136.08 Hansen 2-26 - Pump charge, cement + other misc. used to cement surface casing		
Thank you for your business. Dave		Total	\$4,136.08

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1575

Date	8-10-07	26	7	20	Called Out	On Location	Job Start	Finish
Lease	Hansen	Well No.	2-26	Location	McClelland's GE 3/4" N.P.	County	B	State
Contractor	W.W. Drilling	Rig	4	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job	Surface	Hole Size	12 1/4	T.D.	209	Charge To	Baird Oil Co.	
Csg.	8 1/2	24 1/2	Depth	208	Street			
Tbg. Size			Depth			City	State	
Drill Pipe			Depth			The above was done to satisfaction and supervision of owner agent or contractor.		
Tool			Depth					
Cement Left in Csg.			Shoe Joint					
Press Max.			Minimum					
Meas Line			Displace	12 1/2 Bbl		CEMENT		
Perf.					Amount Ordered	160 Com 3% CC 2% Gel		
EQUIPMENT						Consisting of		
Pumptrk	1	No.	Cementer			Common	160 @ 11.00	1,760.00
			Helper			Poz. Mix		
Bulktrk	2	No.	Driver			Gel.	3 @ 17.00	51.00
			Driver			Chloride	5 @ 47.00	235.00
Bulktrk		No.	Driver			Hulls		
			Driver			Salt		
JOB SERVICES & REMARKS						Flowseal		
Pumptrk Charge	Surface		800.00					
Mileage	48	6.00		288.00				
Footage								
			Total	1088.00				
Remarks:	Cement did Circulate							
						Sales Tax		
						Handling	168 @ 1.90	319.20
						Mileage	89 per sl per mil (76)	1,021.44
						Sub-Total	1,088.00	
						Total		
						Floating Equipment & Plugs		
						Squeeze Manifold		
						Rotating Head		
						Tax	108.44	
						Discount	(447.00)	
						Total Charge	4,136.08	
X Signature	[Signature]							

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
8/17/2007	12457

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-26	Hansen	Rooks		Oil	Development	Cement 5-1/2" C...	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				55	Miles	4.00	220.00
578D-L	Pump Charge - Long String - 1557 Feet				1	Job	1,250.00	1,250.00
281	Mud Flush				500	Gallon(s)	0.75	375.00
290	D-Air				2	Gallon(s)	32.00	64.00
402-5	5 1/2" Centralizer				5	Each	95.00	475.00
403-5	5 1/2" Cement Basket				3	Each	290.00	870.00
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	235.00	235.00
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00
330	Swift Multi-Density Standard (MIDCON II)				225	Sacks	14.50	3,262.50
276	Flocele				57	Lb(s)	1.25	71.25
581D	Service Charge Cement				225	Sacks	1.10	247.50
583D	Drayage				606.46	Ton Miles	1.00	606.46
	Subtotal							7,986.71
8/20/2007 8/20/2007 Hansen 26 19040Z well 7,986.71 Hansen 2-26 - Pump charge, Cement + other misc expenses used to cement production casing								
Thank You For Your Business!							Total	\$7,986.71



CHARGE TO: Barn Oil Co.
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET No. **12457**
 PAGE 1 OF 1

SERVICE LOCATIONS: 1. Hays, Ks. WELL/PROJECT NO.: 2-216 LEASE: Hansen COUNTY/PARISH: Rooks STATE: _____ CITY: _____ DATE: 8-17-07 OWNER: _____
 2. Nesscity, Ks. TICKET TYPE: SERVICE CONTRACTOR: _____ RIG NAME/NO.: _____ SHIPPED VIA: CT w/Stacking Ks DELIVERED TO: _____
 3. _____ WELL TYPE: _____ WELL CATEGORY: _____ JOB PURPOSE: _____ WELL PERMIT NO.: _____
 4. REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: 011/Disposal Cement 5 1/2" casing as directed

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #106	55	mi			4.00	220.00
578		1			Pump Charge	1	ea	1537	FT.	1250.00	1250.00
881		1			Mud Flush	520	gal			1.75	375.00
290		1			D-Air	2	gal			32.00	64.00
402		1			Centralizers	5	ea	5 1/2	in	95.00	475.00
503		1			Cement Baskets	3	ea	5 1/2	in	290.00	870.00
406		1			Latch Down Plug & Barrel	1	ea	5 1/2	in	335.00	335.00
407		1			Insert Float Shoe w/4th-Flt	1	ea	5 1/2	in	310.00	310.00
330		2			SMD-Cement	225	SK			14.50	3262.50
276		2			Flocels 1/4"/SK	57	lbs			1.25	71.25
581		2			Service Charge Cust.	225	SKS			1.10	247.50
583		2			Drayage	406	167m	2	2053	1.25	606.63

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 DATE SIGNED: 8-17-07 TIME SIGNED: 06:15 A.M. P.M.
 REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY: OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? YES NO CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 2986.77 TAX: 5WD 4/10 TOTAL: 7986.77

SWIFT OPERATOR: Bob Lawrence APPROVAL: _____

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: _____ The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You

JOB LOG

SWIFT Services, Inc.

DATE 8-17-07 PAGE NO. 1

CUSTOMER Baird Oil Co WELL NO. 226 LEASE Hansen JOB TYPE Cement L.S. TICKET NO. 12457

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		TD-3504 DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0215					14#/ft	5 1/2	ON location w/ float equip -
						Shoe Jt.	42'	Ris changing over to run 5 1/2" riser
	0300							Start 5 1/2" casing
								Insert float shoe on bottom, Latched down
								bottle in 15' collar - cement baskets on
								ST, 1-10-20 cont. 1-2-3-4-9
	0340							Fin running casing
	0355							Pump trk on loc - Hookup to cir
	0405							st. cir casing - Setup TRKS
	0425		3					Fin cir - Plug RH - 15 SKS
	0435	5	12				250	Pump 500 gal Mudflush
			80				300	Start mixing 135 SKS SMD cont @ 11.2
	0500		21				200	Start mixing 75 SKS SMD cont @ 14
	0510						100	Fin mixing cont.
								Wash Pump Lines - Release Plug
	0515	5					250	start Disp H ₂ O
	0525		37				450	Plug down - 1500# - Held
							1500	Release press - Held.
								cont in cellar only
	0530							Job complete
								Thanks
								Don & Blaine & Jeff
								Washup & Racking

GEOLOGICAL REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY Baird Oil Company, LLC
 LEASE Hansen #2-26
 FIELD Wildcat
 LOCATION 360'FN1 & 530'FEL
 SEC 26 TWSP 7s RGE 20W
 COUNTY Rooks STATE Kansas

ELEVATION

KB 2019'
 DF 2017'
 GL 2014'
 Depths Measured From
 Log KB Drilling KB

CONTRACTOR WWD Drilling Rig #4
 SPUD 8-10-07 COMP 8-16-07
 SAMPLES SAVED FROM 2900' TO RTD

CASING

Surface 8 5/8" @ 209'
 Production 5 1/2"

ELECTRIC LOGS

Superior Well services

FORMATION TOPS AND STRUCTURAL POSITION

FORMATION	SAMPLE	E. LOG	DATUM <i>E. log</i>	A	B	C	D
				●			
<u>Anhydrite</u>	<u>1525</u>	<u>1523</u>	<u>+496</u>	<u>+477</u>			
<u>Base Anhydrite</u>	<u>1559</u>	<u>1556</u>	<u>+463</u>	<u>+442</u>			
<u>Topeka</u>	<u>2990</u>	<u>2990</u>	<u>-971</u>	<u>-965</u>			
<u>Heebner</u>	<u>3191</u>	<u>3191</u>	<u>-1172</u>	<u>-1167</u>			
<u>Toronto</u>	<u>3213</u>	<u>3213</u>	<u>-1194</u>	<u>-1190</u>			
<u>Lansing</u>	<u>3229</u>	<u>3229</u>	<u>-1210</u>	<u>-1205</u>			
<u>Base Kansas City</u>	<u>3443</u>	<u>3443</u>	<u>-1424</u>	<u>-1416</u>			
<u>Marmaton</u>	<u>3472</u>	<u>3472</u>	<u>-1453</u>	<u>-1441</u>			
<u>Arbuckle</u>	<u>3486</u>	<u>3486</u>	<u>-1467</u>	<u>-1454</u>			
<u>Total Depth</u>	<u>3504</u>	<u>3504</u>	<u>-1485</u>	<u>-1501</u>			

REFERENCE WELLS

A Baird Oil Company, Hansen #1-26, 1220'FN1 & 1390'FEL 26-7s-20
 B _____
 C _____
 D _____

REMARKS

This well ran 5 feet lower on the lensing top than the nearby reference well. Due to the low structural position and negative DST data it was determined that 5 1/2" production casing would be cemented for saltwater disposal into the Cedar Hills Sandstone.

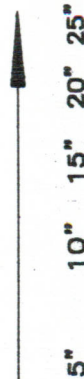
Richard B. Bell
8-17-07

LEGEND

- Anhydrite
- Salt
- Sandstone
- Shale
- Carb sh
- Limestone
- Ool.Lime
- Chert
- Dolomite

DRILLING TIME IN MINUTES
PER FOOT

Rate of Penetration Decreases



DEPTH

1520

40

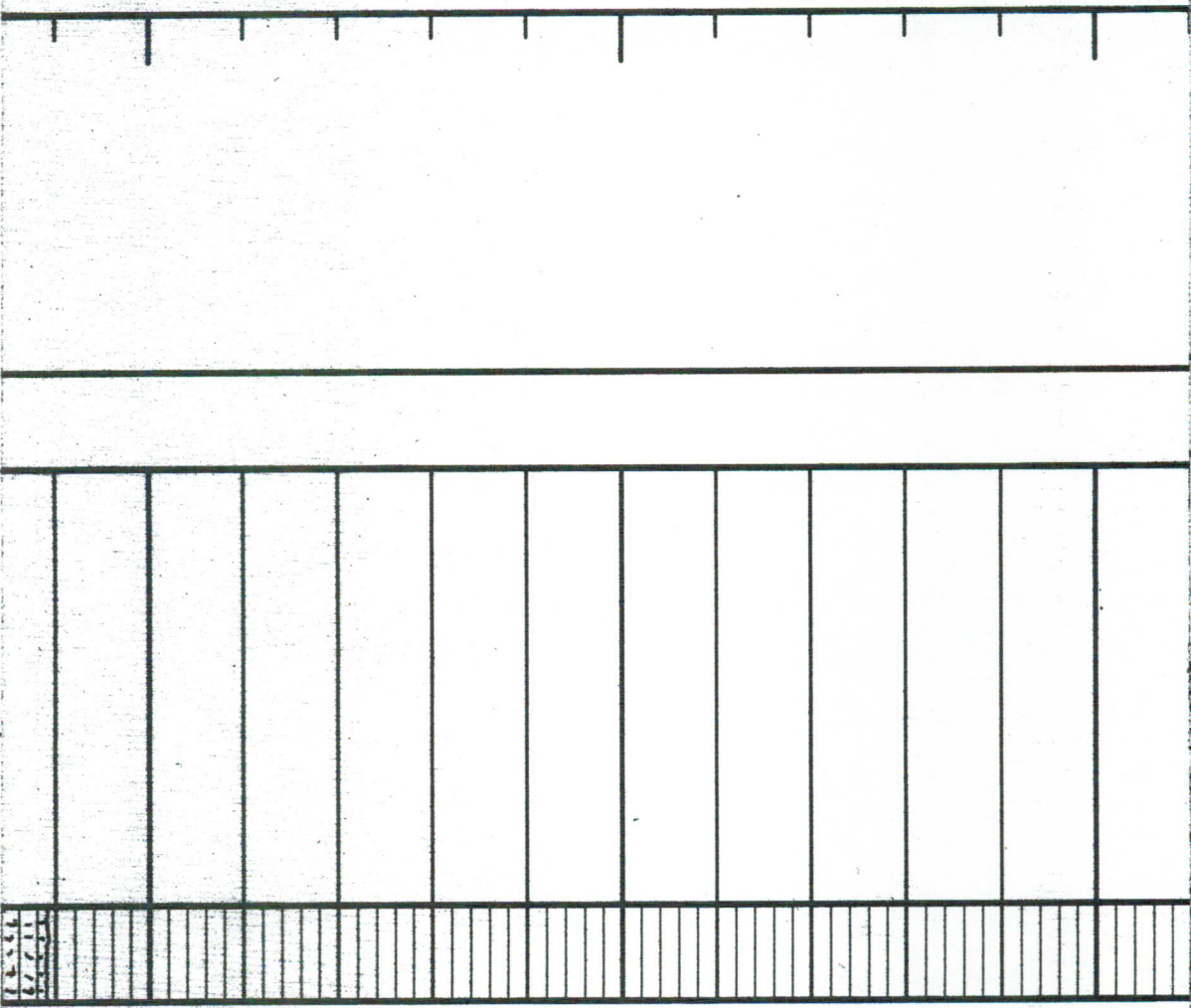
LITHOLOGY



SAMPLE DESCRIPTIONS

OIL SHOWS

REMARKS



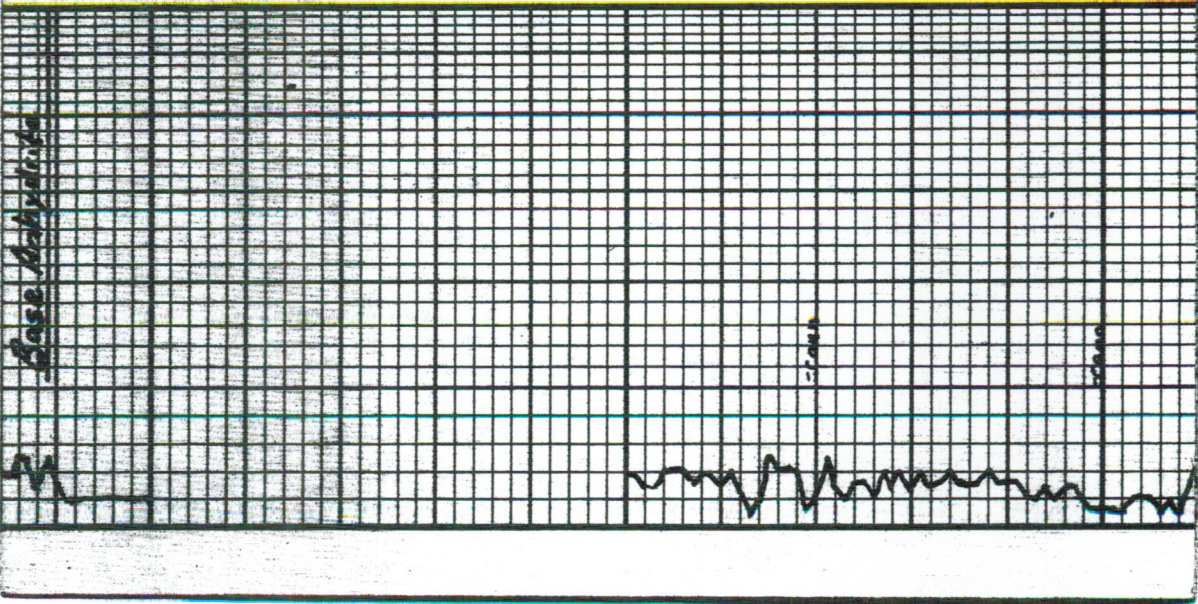
60

2700

20

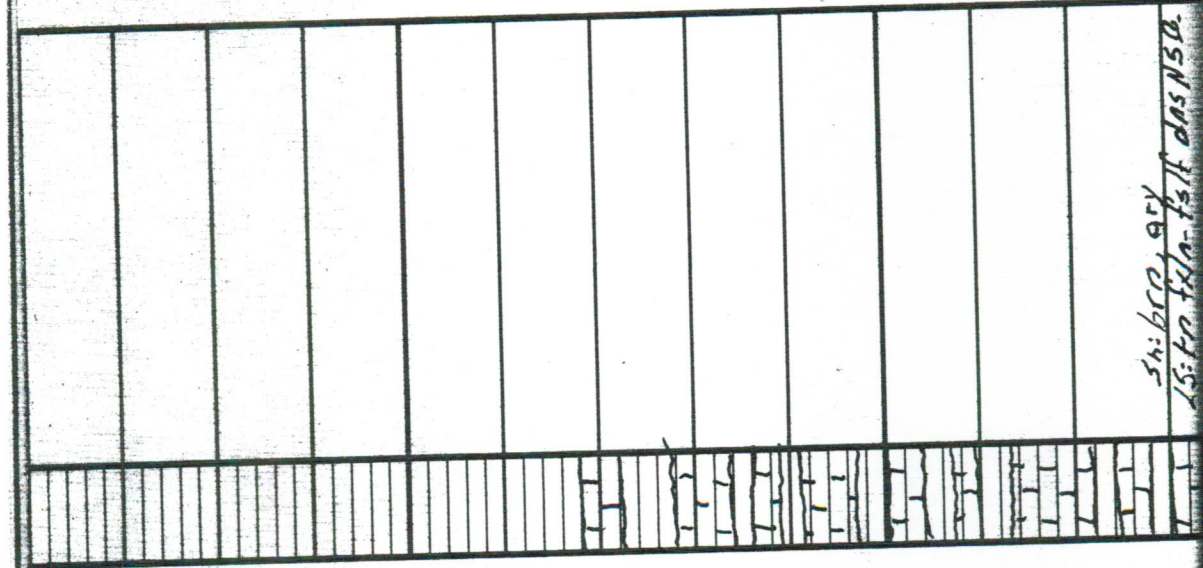
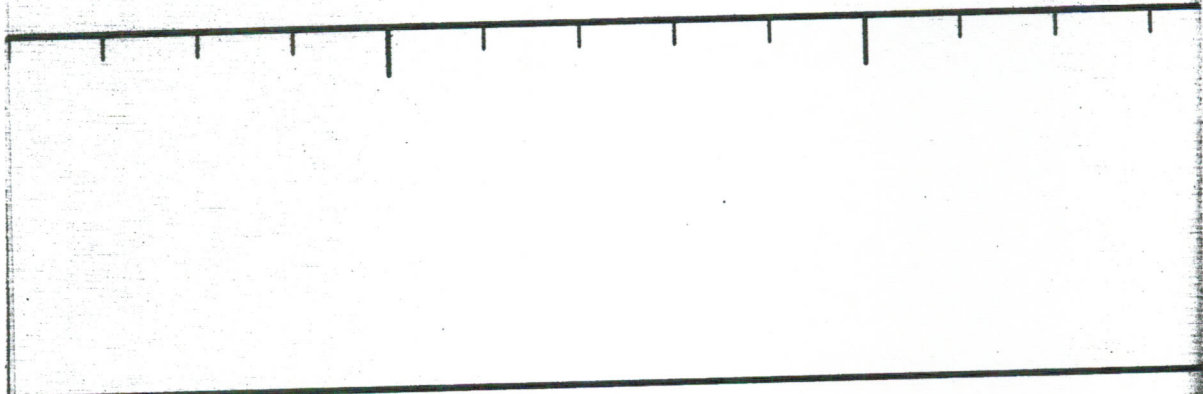
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10

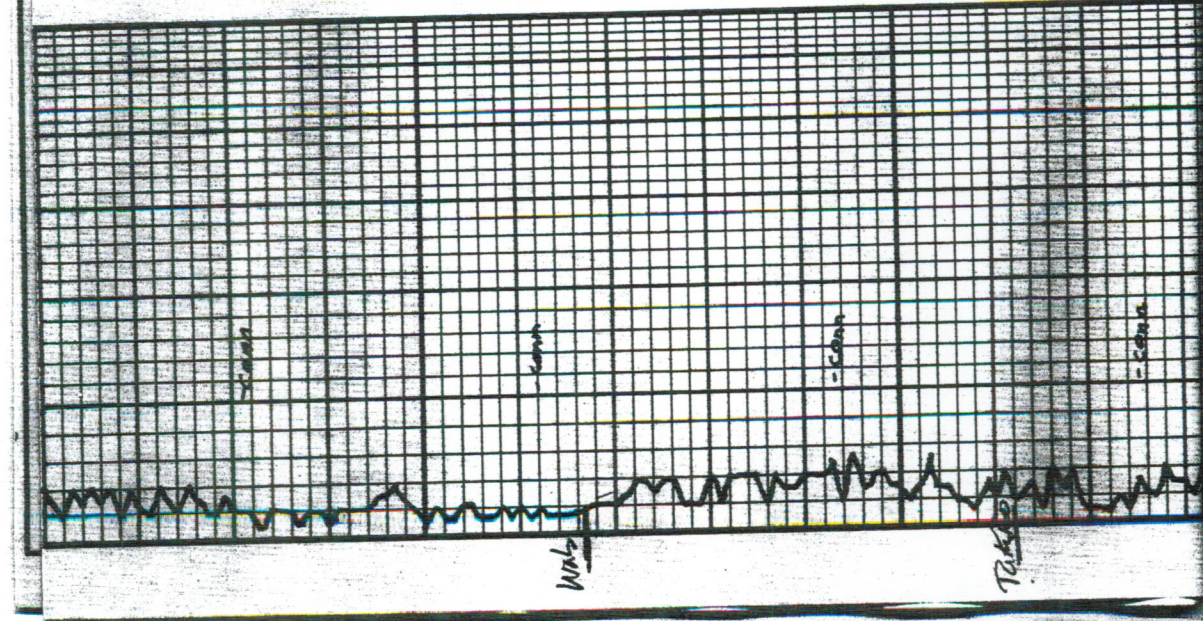


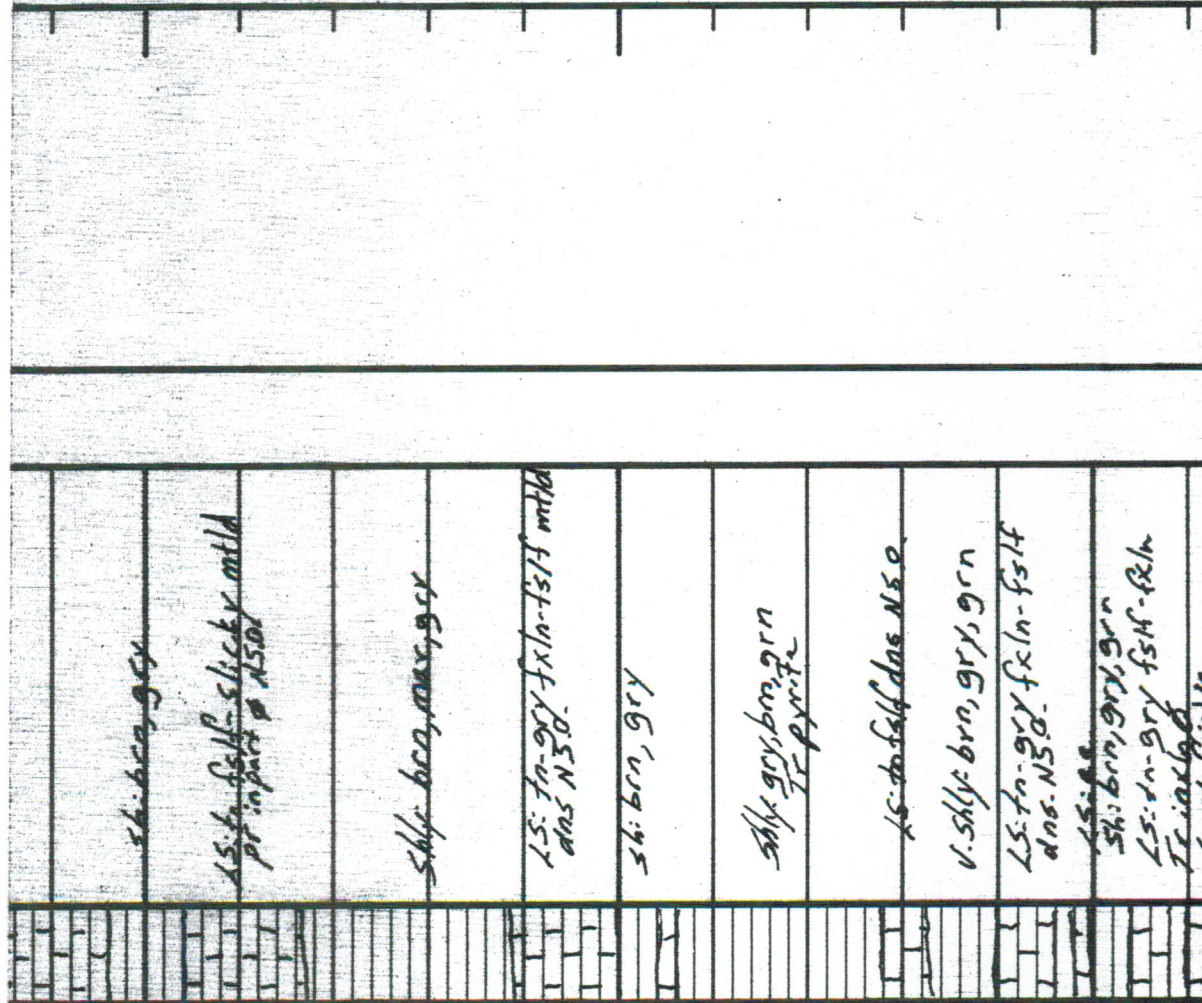
Base Activity





80 2800 20 40 60 80





2900

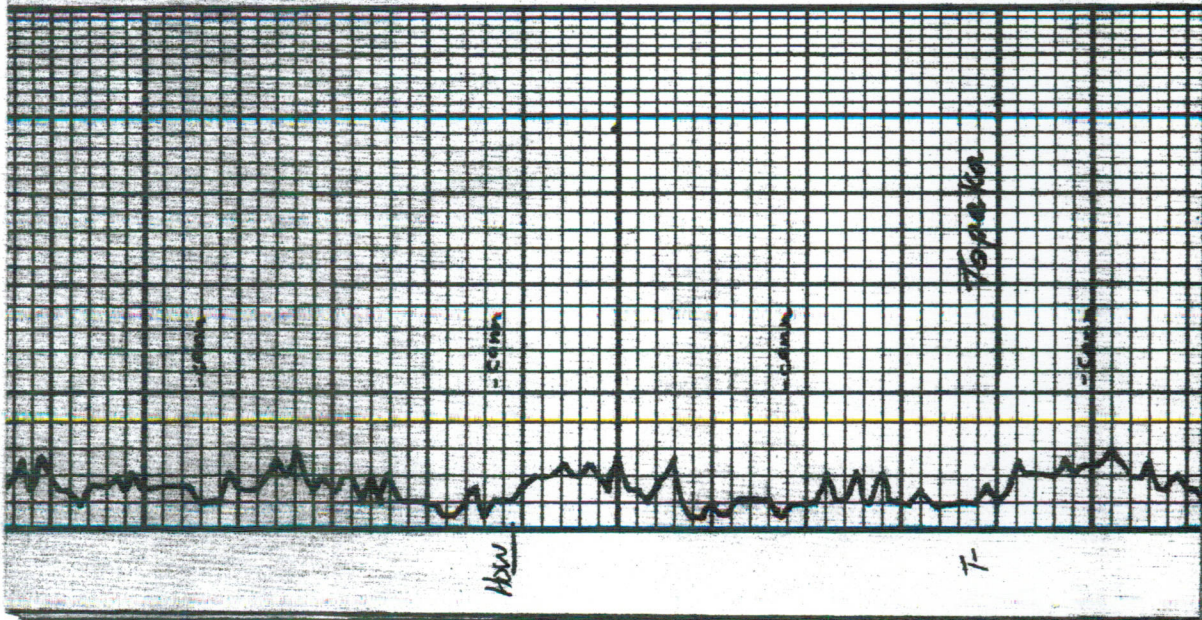
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40

60

80

3000



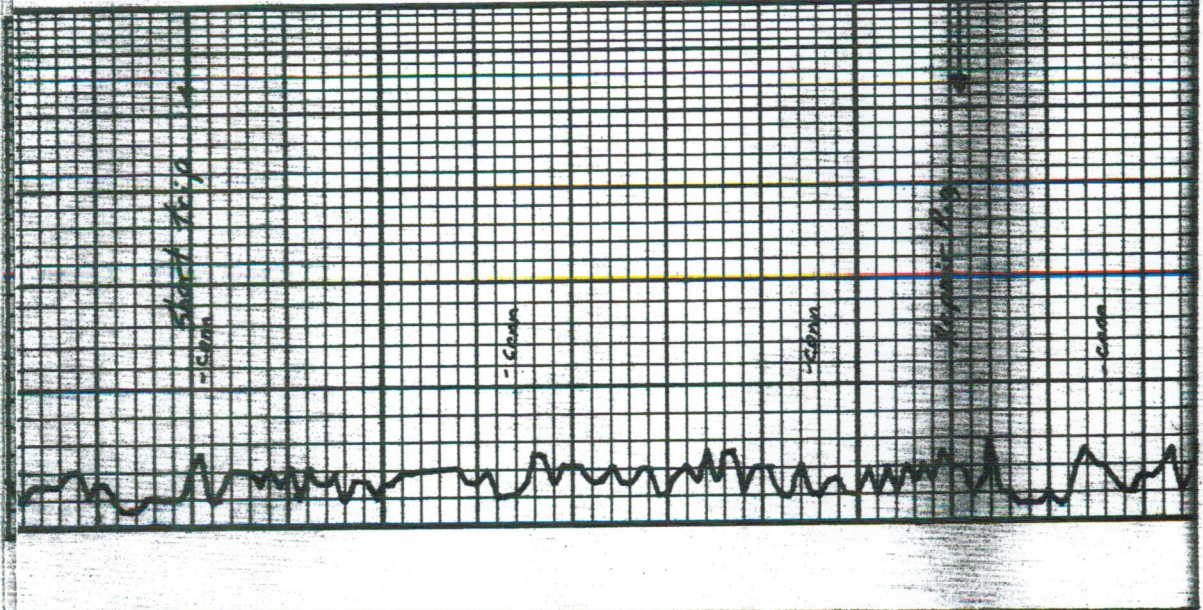
H2O

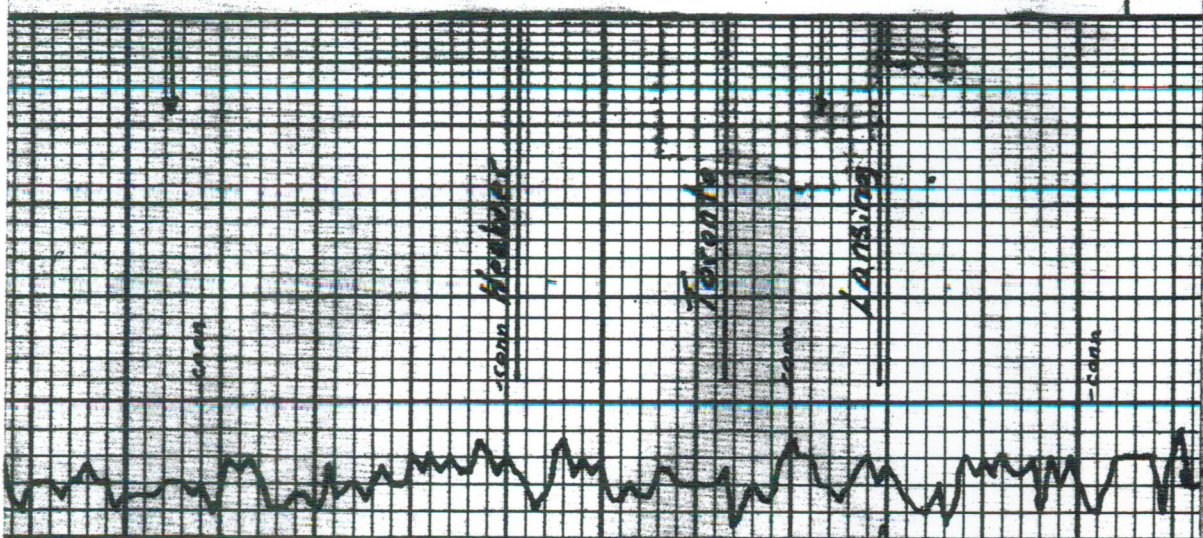
T

Topo ka

Tr 3/16 in diam NSO	15: wh-tk-gry skin-sli. cky inwd frab NSO.
Tr 6 1/2 Carb sh	15: tk-gry skin: fslf mtld das NSO. Pyrite
Sh: brn, gry	15: gxd fcl das mtld
Tr 1/2 NSO	Tr 1/2 gry - drk gry
Sh: brn, gry. drk gry	15: wh gry cky fslf mtld frab NSO. Pyrite
Sh: brn, gry	15: tk-gry fslf das NSO.
Tr Pyrite	Shly sample brn, gry, gr
Shly sample brn, gry, gr	Tr 5/8 Cons. clr-ang mt gn NSO.
Tr 5/8 Cons. clr-ang mt gn NSO.	5/8 gry v fr. gn. Cons. mt frab shly NSO.
5/8 gry v fr. gn. Cons. mt frab shly NSO.	Poor sample down for Rig repair
Poor sample down for Rig repair	15: tk-gry skin-0.51 fslf sh. Pyrite. Dr. inwd NSO.

20
40
60
80
3100
20



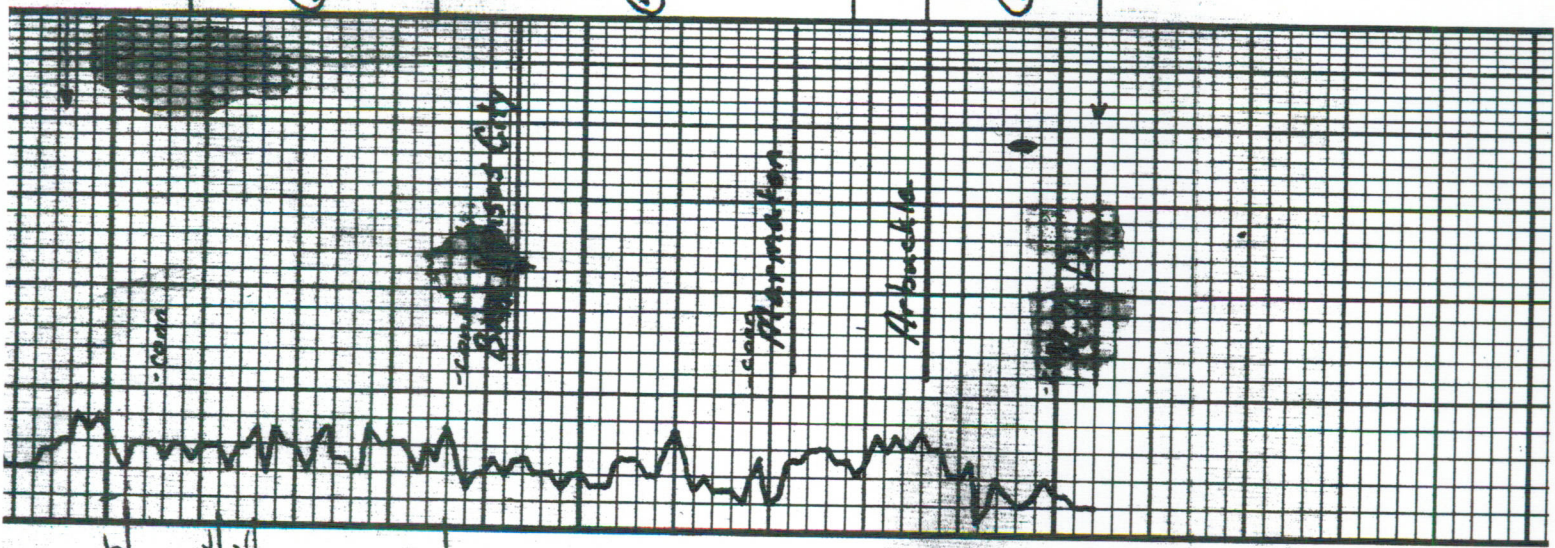


40	15: 70-90 y fsh - st. fsh
60	15: 00 Dol: tan-gry mtd in xln Ø N50 Cmc. Dol: tr blk thick stringy o. 1/2 str Δ tr
80	Dol: glassy frosted crystals w/ thick blk o str (trace) pprite spars Δ tr
1200	15: tan-gry blk. sl: fs/f dns N50
20	Sh: Blk Carb 15: tan-gry fsff mtd dns
40 A	15: wh-tr sl: cky-fsh Fr xln Ø N50 Δ tr
60	15: tan-fsh-ppt fsh ppt p str for pp fsh Dol: tan-fsh in xln Ø w/lt o str
	Dol: fsh-mxln in xln Ø Tr vgy Ø Lt Sp d o str fr. odor

Board 3282.87
strap 3282.44
Diff .43

Trilobite Testing

DST #1 3255-3277
30-30-30-30

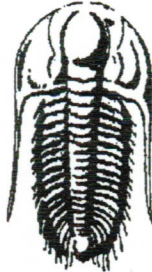


3400	"J"	TS: th-grv fxl TS: inxln 1/2 pr w spnd a 5x inxln asp spts
20	"K"	LS: wk-th slichy-fxl pr inxln 1/2 VRT pr 1/2 spnd 0.5th N.F.O. No odor
40	"L"	V. shly: gry, brn
60		LS: wk-th fxl: inxln VRT 1/2 VRT 1/2 pr 1/2 spnd 0.5th No odor
80		TS: th-fslf das pr 1/2 N.S.O.
3500		sl: gry, brn, grn
20		LS: th-grv fxl TS: inxln 1/2 pr w spnd a 5x inxln asp spts
40		LS: wk-th fxl: inxln VRT 1/2 VRT 1/2 pr 1/2 spnd 0.5th No odor

FF: 17-28/20-30
BHP: 863 - 798 #
BHTemp: 110°F
Corrected Gravity: 35° API

DST#4 3434-3478
30-30-0-0
IF: wk blow down 19 min.
Recovery: 5' M 4/0 spts
Hyd: 1689-1656 #
FP: 14-16 #
BHP: 35 #
BHTemp: 106°F

DST#5
45-45
IF: wk blow down 19 min
ISI: Sur. blow down 7 min
FF: wk blow down 19 min
SSI: No blow down
Recovery: 2' 00" Total
15' 0 95% M 5% M
15' WM 10% M 90% M
75' WM 40% M 60% M
125' MW 95% M 5% M
Hyd: 1712-1686 #
FP: 21-85/89-116 #
BHP: 935-851 #
BHTemp: 113°F
Corrected Gravity: 27° API
Chlorides: system, 1000 ppm
Recovery: 17500 ppm



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Baird Oil**

PO Box 428
Logan KS 67646

ATTN: Rich Bell

26 7 20W Rooks KS

Hansen #2-26

Start Date: 2007.08.14 @ 03:18:10

End Date: 2007.08.14 @ 08:26:19

Job Ticket #: 28934 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Baird Oil

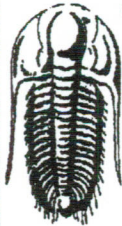
Hansen #2-26

26 7 20W Rooks KS

DST # 1

LKC "C"

2007.08.14



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Baird Oil
 PO Box 428
 Logan KS 67646
 ATTN: Rich Bell

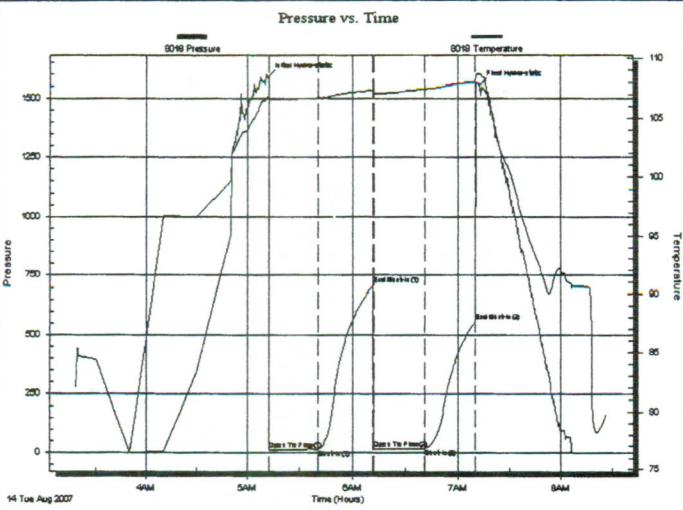
Hansen #2-26
26 7 20W Rooks KS
 Job Ticket: 28934 **DST#: 1**
 Test Start: 2007.08.14 @ 03:18:10

GENERAL INFORMATION:

Formation: **LKC "C"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 05:12:20
 Time Test Ended: 08:26:19
 Interval: **3255.00 ft (KB) To 3277.00 ft (KB) (TVD)**
 Total Depth: 3277.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches
 Hole Condition:
 Test Type: Conventional Bottom Hole
 Tester: Brian Fairbank
 Unit No: 41
 Reference Elevations: 2019.00 ft (KB)
 2015.00 ft (CF)
 KB to GRV/CF: 4.00 ft

Serial #: 8018 **Inside**
 Press@RunDepth: 17.91 psig @ 3259.01 ft (KB) Capacity: 7000.00 psig
 Start Date: 2007.08.14 End Date: 2007.08.14 Last Calib.: 2007.08.14
 Start Time: 03:18:10 End Time: 08:26:19 Time On Btrn: 2007.08.14 @ 05:11:50
 Time Off Btrn: 2007.08.14 @ 07:12:20

TEST COMMENT: IFP 1/4 " blow died 20 min.
 ISI No blow back
 FFP No blow
 FSI No blow back



PRESSURE SUMMARY

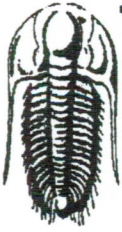
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1585.44	106.91	Initial Hydro-static
1	11.58	106.40	Open To Flow (1)
29	14.64	106.74	Shut-In(1)
60	709.40	107.38	End Shut-In(1)
61	16.37	106.98	Open To Flow (2)
90	17.91	107.47	Shut-In(2)
118	557.84	108.09	End Shut-In(2)
121	1553.86	108.71	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Mw/O spts 100%M	0.05

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Baird Oil
PO Box 428
Logan KS 67646
ATTN: Rich Bell

Hansen #2-26
26 7 20W Rooks KS
Job Ticket: 28934 **DST#: 1**
Test Start: 2007.08.14 @ 03:18:10

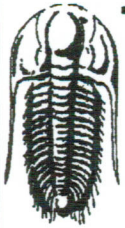
Tool Information

Drill Pipe:	Length: 3123.00 ft	Diameter: 3.80 inches	Volume: 43.81 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose:	50000.00 lb
			<u>Total Volume: 44.41 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial	42000.00 lb
Depth to Top Packer:	3255.00 ft			Final	44000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	22.02 ft				
Tool Length:	42.02 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			3240.00	
Hydraulic tool	5.00			3245.00	
Packer	5.00			3250.00	20.00 Bottom Of Top Packer
Packer	5.00			3255.00	
Stubb	1.00			3256.00	
Perforations	3.00			3259.00	
Recorder	0.01	8018	Inside	3259.01	
Perforations	15.00			3274.01	
Recorder	0.01	13548	Outside	3274.02	
Bullnose	3.00			3277.02	22.02 Bottom Packers & Anchor
Total Tool Length:	42.02				



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Baird Oil
PO Box 428
Logan KS 67646
ATTN: Rich Bell

Hansen #2-26
26 7 20W Rooks KS
Job Ticket: 28934 **DST#: 1**
Test Start: 2007.08.14 @ 03:18:10

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.75 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1200.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	Mw/O spts 100%M	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Serial #: 8018

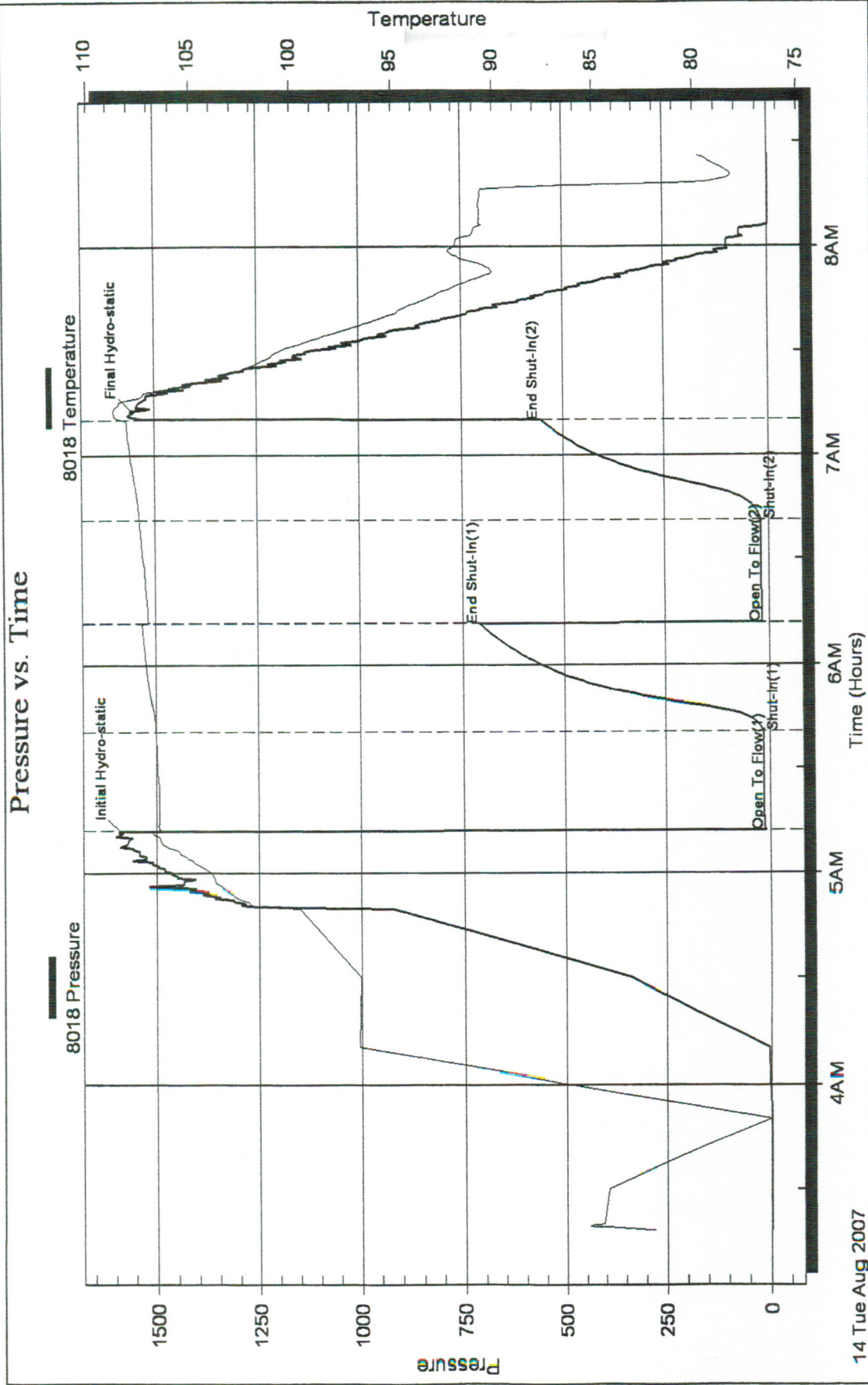
Inside

Baird Oil

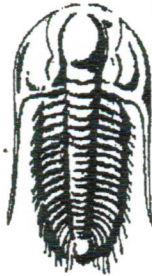
26 7 20W Rooks KS

DST Test Number: 1

Pressure vs. Time



14 Tue Aug 2007



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Baird Oil**

PO Box 428
Logan KS 67646

ATTN: Rich Bell

26 7 20W Rooks KS

Hansen #2-26

Start Date: 2007.08.14 @ 15:47:23

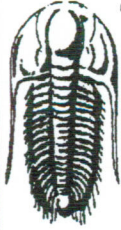
End Date: 2007.08.14 @ 21:28:47

Job Ticket #: 28935 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Baird Oil
PO Box 428
Logan KS 67646
ATTN: Rich Bell

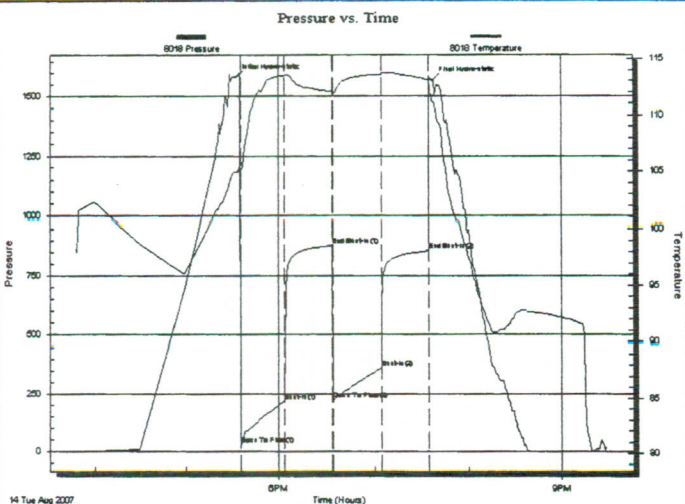
Hansen #2-26
26 7 20W Rooks KS
Job Ticket: 28935 **DST#: 2**
Test Start: 2007.08.14 @ 15:47:23

GENERAL INFORMATION:

Formation: **LKC "E-F"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 17:35:48
Time Test Ended: 21:28:47
Interval: **3292.00 ft (KB) To 3320.00 ft (KB) (TVD)**
Total Depth: 3320.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: KB to GR/CF: 4.00 ft
Test Type: Conventional Bottom Hole
Tester: Brian Fairbank
Unit No: 41
Reference Elevations: 2019.00 ft (KB)
2015.00 ft (CF)

Serial #: 8018 **Inside**
Press@RunDepth: 362.28 psig @ 3297.01 ft (KB) Capacity: 7000.00 psig
Start Date: 2007.08.14 End Date: 2007.08.14 Last Calib.: 2007.08.14
Start Time: 15:47:23 End Time: 21:28:47 Time On Btm: 2007.08.14 @ 17:32:48
Time Off Btm: 2007.08.14 @ 19:37:03

TEST COMMENT: IFP BOB 5 1/2 min.
ISI No blow back
FFP BOB 5 1/2 min.
FSI No blow back



PRESSURE SUMMARY

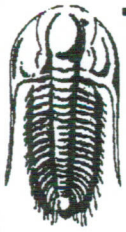
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1581.74	104.91	Initial Hydro-static
3	30.57	105.05	Open To Flow (1)
31	218.92	113.43	Shut-In(1)
61	878.39	112.03	End Shut-In(1)
62	225.11	111.73	Open To Flow (2)
92	362.28	113.58	Shut-In(2)
122	856.19	113.08	End Shut-In(2)
125	1567.35	111.12	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
625.00	MV 90%W 10%M	7.65
115.00	VM 50%W 50%M	1.61

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Baird Oil
PO Box 428
Logan KS 67646
ATTN: Rich Bell

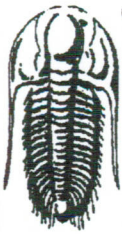
Hansen #2-26
26 7 20W Rooks KS
Job Ticket: 28935 **DST#: 2**
Test Start: 2007.08.14 @ 15:47:23

Tool Information

Drill Pipe:	Length: 3154.00 ft	Diameter: 3.80 inches	Volume: 44.24 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 44.84 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	3292.00 ft			Final 46000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	28.02 ft			
Tool Length:	48.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3277.00	
Hydraulic tool	5.00			3282.00	
Packer	5.00			3287.00	20.00 Bottom Of Top Packer
Packer	5.00			3292.00	
Stubb	1.00			3293.00	
Perforations	4.00			3297.00	
Recorder	0.01	8018	Inside	3297.01	
Perforations	20.00			3317.01	
Recorder	0.01	13548	Outside	3317.02	
Bullnose	3.00			3320.02	28.02 Bottom Packers & Anchor
Total Tool Length:	48.02				



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Baird Oil
PO Box 428
Logan KS 67646
ATTN: Rich Bell

Hansen #2-26
26 7 20W Rooks KS
Job Ticket: 28935 **DST#: 2**
Test Start: 2007.08.14 @ 15:47:23

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	17000 ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.74 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1200.00 ppm			
Filter Cake: inches			

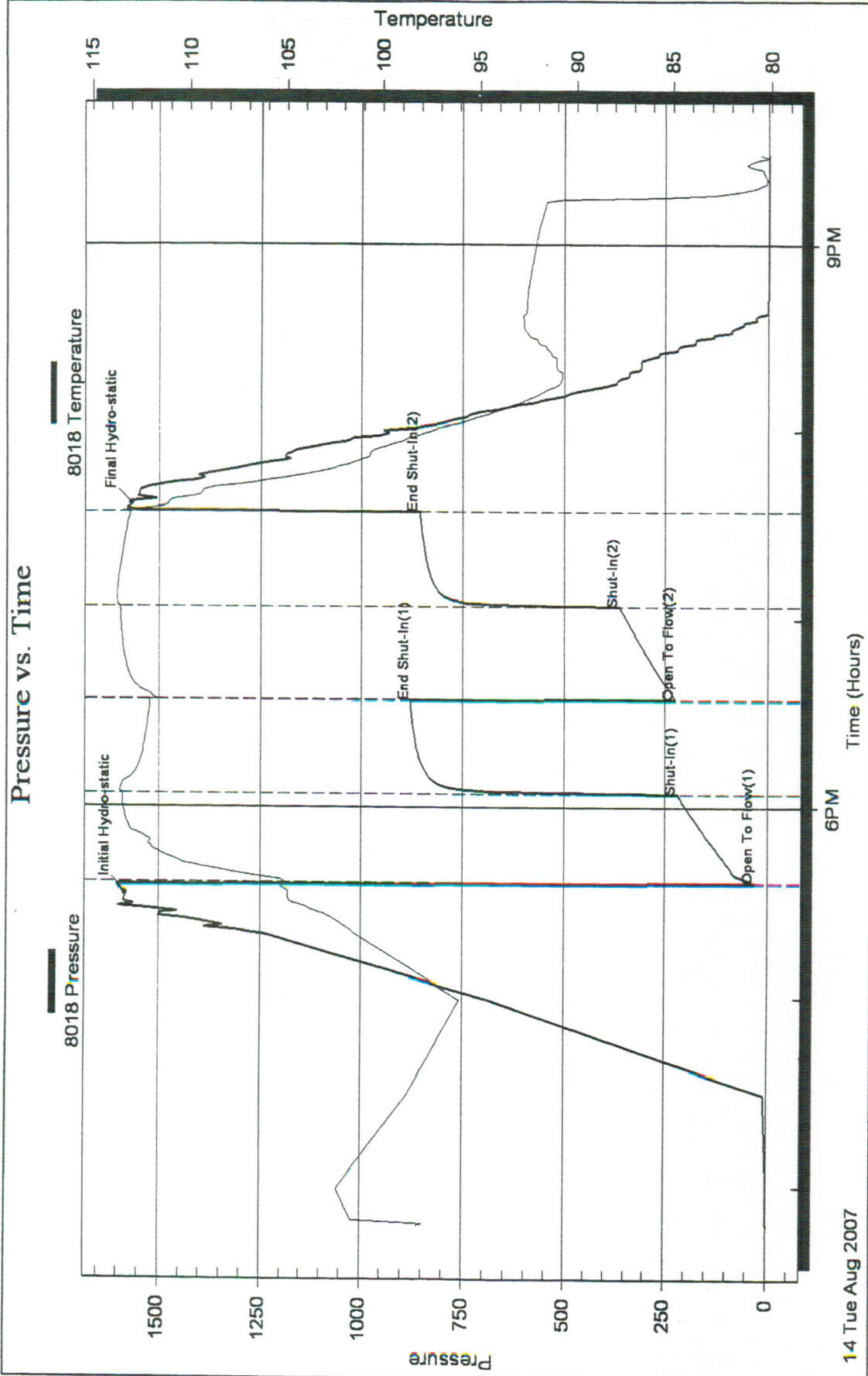
Recovery Information

Recovery Table

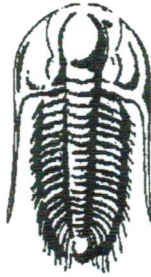
Length ft	Description	Volume bbl
625.00	MW 90%W 10%M	7.647
115.00	WM 50%W 50%M	1.613

Total Length: 740.00 ft Total Volume: 9.260 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Pressure vs. Time



14 Tue Aug 2007



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Baird Oil**

PO Box 428
Logan KS 67646

ATTN: Rich Bell

26 7 20W Rooks KS

Hansen #2-26

Start Date: 2007.08.15 @ 11:27:27

End Date: 2007.08.15 @ 17:26:21

Job Ticket #: 28936 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Baird Oil

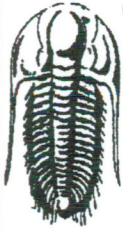
Hansen #2-26

26 7 20W Rooks KS

DST # 3

LKC "K"

2007.08.15



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Baird Oil
PO Box 428
Logan KS 67646
ATTN: Rich Bell

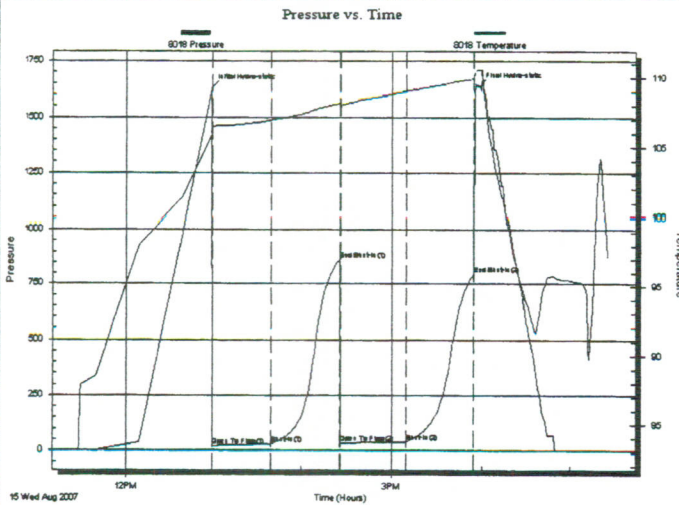
Hansen #2-26
26 7 20W Rooks KS
Job Ticket: 28936 **DST#: 3**
Test Start: 2007.08.15 @ 11:27:27

GENERAL INFORMATION:

Formation: **LKC "K"**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 12:59:37
Time Test Ended: 17:26:21
Interval: **3408.00 ft (KB) To 3434.00 ft (KB) (TVD)**
Total Depth: **3434.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition:
Test Type: **Conventional Bottom Hole**
Tester: **Brian Fairbank**
Unit No: **41**
Reference Elevations: **2019.00 ft (KB)**
2015.00 ft (CF)
KB to GR/CF: **4.00 ft**

Serial #: 8018 **Inside**
Press@RunDepth: **38.47 psig @ 3411.01 ft (KB)**
Start Date: **2007.08.15** End Date: **2007.08.15**
Start Time: **11:27:27** End Time: **17:26:21**
Capacity: **7000.00 psig**
Last Calib.: **2007.08.15**
Time On Btrn: **2007.08.15 @ 12:59:22**
Time Off Btrn: **2007.08.15 @ 15:57:36**

TEST COMMENT: IFP Weak blow throughout 1/4" - 1 1/2"
ISI No blow back
FFP Weak blow throughout sur - 2 1/4"
FSI No blow back



PRESSURE SUMMARY

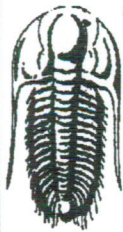
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1625.21	105.86	Initial Hydro-static
1	18.62	106.54	Open To Flow (1)
40	27.79	106.97	Shut-In(1)
86	862.61	108.15	End Shut-In(1)
87	30.36	107.85	Open To Flow (2)
130	38.47	109.04	Shut-In(2)
176	797.92	109.92	End Shut-In(2)
179	1637.00	110.58	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	OCM 10%O 90%M	0.15
35.00	FREE OIL 95%O 5%M	0.17

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Baird Oil
PO Box 428
Logan KS 67646
ATTN: Rich Bell

Hansen #2-26
26 7 20W Rooks KS
Job Ticket: 28936 DST#: 3
Test Start: 2007.08.15 @ 11:27:27

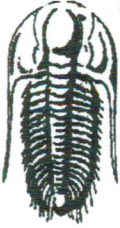
Tool Information

Drill Pipe:	Length: 3277.00 ft	Diameter: 3.80 inches	Volume: 45.97 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 46.57 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	3408.00 ft			Final 45000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	26.02 ft			
Tool Length:	46.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3393.00	
Hydraulic tool	5.00			3398.00	
Packer	5.00			3403.00	20.00 Bottom Of Top Packer
Packer	5.00			3408.00	
Stubb	1.00			3409.00	
Perforations	2.00			3411.00	
Recorder	0.01	8018	Inside	3411.01	
Perforations	20.00			3431.01	
Recorder	0.01	13548	Outside	3431.02	
Bullnose	3.00			3434.02	26.02 Bottom Packers & Anchor
Total Tool Length:	46.02				



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Baird Oil
PO Box 428
Logan KS 67646
ATTN: Rich Bell

Hansen #2-26
26 7 20W Rooks KS
Job Ticket: 28936 DST#: 3
Test Start: 2007.08.15 @ 11:27:27

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	35 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.75 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1700.00 ppm			
Filter Cake: inches			

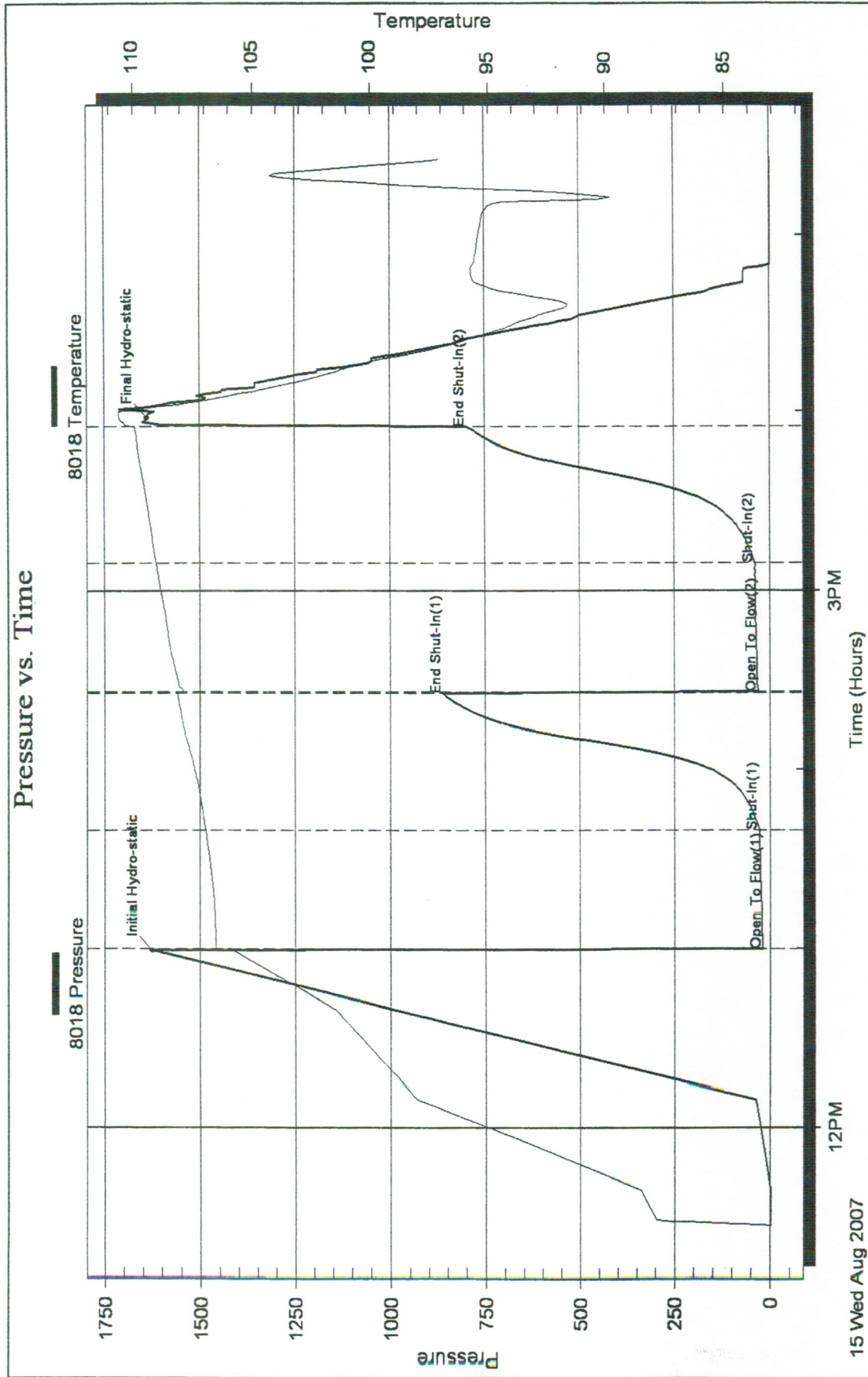
Recovery Information

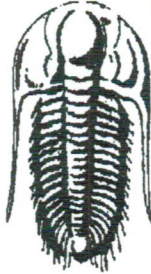
Recovery Table

Length ft	Description	Volume bbl
30.00	OCM 10%O 90%M	0.148
35.00	FREE OIL 95%O 5%M	0.172

Total Length: 65.00 ft Total Volume: 0.320 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: 30' GIP

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Baird Oil**

PO Box 428
Logan KS 67646

ATTN: Rich Bell

26 7 20W Rooks KS

Hansen #2-26

Start Date: 2007.08.16 @ 00:42:47

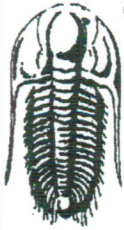
End Date: 2007.08.16 @ 05:00:56

Job Ticket #: 28937 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Baird Oil
 PO Box 428
 Logan KS 67646
 ATTN: Rich Bell

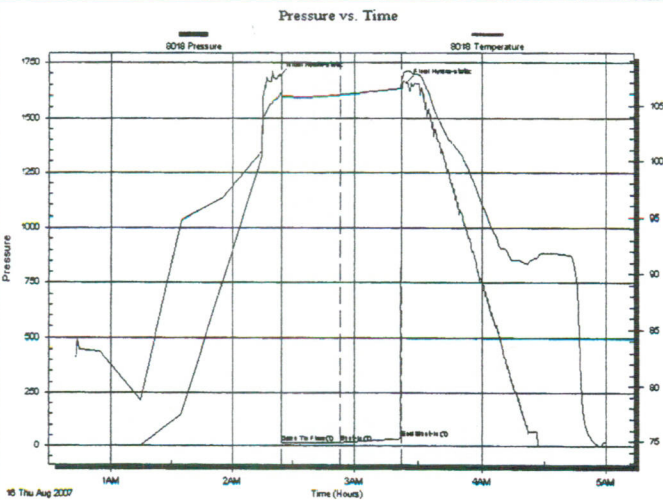
Hansen #2-26
26 7 20W Rooks KS
 Job Ticket: 28937 **DST#: 4**
 Test Start: 2007.08.16 @ 00:42:47

GENERAL INFORMATION:

Formation: **Marmaton**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 02:24:27
 Time Test Ended: 05:00:56
 Interval: **3434.00 ft (KB) To 3478.00 ft (KB) (TVD)**
 Total Depth: 3478.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition:
 Test Type: Conventional Bottom Hole
 Tester: Brian Fairbank
 Unit No: 41
 Reference Elevations: 2019.00 ft (KB)
 2015.00 ft (CF)
 KB to GR/CF: 4.00 ft

Serial #: 8018 Inside
 Press@RunDepth: 15.67 psig @ 3438.01 ft (KB)
 Start Date: 2007.08.16 End Date: 2007.08.16
 Start Time: 00:42:47 End Time: 05:00:56
 Capacity: 7000.00 psig
 Last Calib.: 2007.08.16
 Time On Btm: 2007.08.16 @ 02:23:27
 Time Off Btm: 2007.08.16 @ 03:24:27

TEST COMMENT: IFP 1/4 " blow died 19 min.
 ISI No blow back
 TIME 30 30



PRESSURE SUMMARY

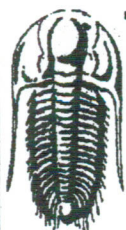
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1689.31	106.02	Initial Hydro-static
1	13.88	105.70	Open To Flow (1)
30	15.67	105.90	Shut-In(1)
59	34.61	106.47	End Shut-In(1)
61	1655.69	107.99	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mw/O spts 100%M	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Baird Oil
PO Box 428
Logan KS 67646
ATTN: Rich Bell

Hansen #2-26
26 7 20W Rooks KS
Job Ticket: 28937 DST#: 4
Test Start: 2007.08.16 @ 00:42:47

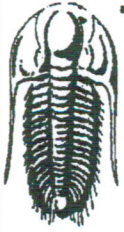
Tool Information

Drill Pipe:	Length: 3311.00 ft	Diameter: 3.80 inches	Volume: 46.44 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 47.04 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	3434.00 ft			Final 45000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	44.02 ft			
Tool Length:	64.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3419.00	
Hydraulic tool	5.00			3424.00	
Packer	5.00			3429.00	20.00 Bottom Of Top Packer
Packer	5.00			3434.00	
Stubb	1.00			3435.00	
Perforations	2.00			3437.00	
Change Over Sub	1.00			3438.00	
Recorder	0.01	8018	Inside	3438.01	
Blank Spacing	31.00			3469.01	
Change Over Sub	1.00			3470.01	
Perforations	5.00			3475.01	
Recorder	0.01	13548	Outside	3475.02	
Bullnose	3.00			3478.02	44.02 Bottom Packers & Anchor

Total Tool Length: 64.02



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Baird Oil
PO Box 428
Logan KS 67646
ATTN: Rich Bell

Hansen #2-26
26 7 20W Rooks KS
Job Ticket: 28937 **DST#: 4**
Test Start: 2007.08.16 @ 00:42:47

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.18 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1900.00 ppm			
Filter Cake: inches			

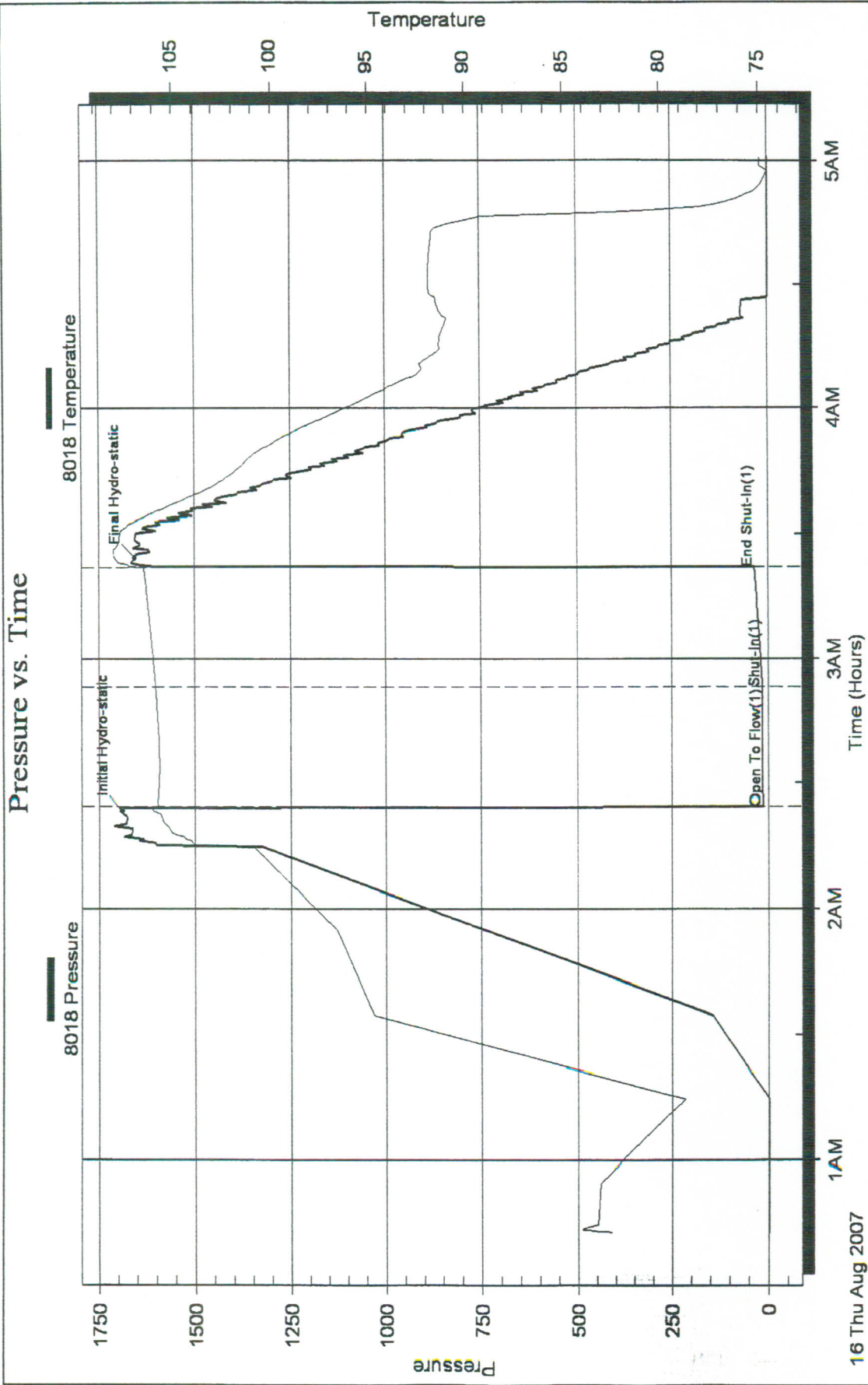
Recovery Information

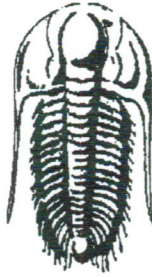
Recovery Table

Length ft	Description	Volume bbl
5.00	Mw /O spts 100%M	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Pressure vs. Time





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Baird Oil**

PO Box 428
Logan KS 67646

ATTN: Rich Bell

26 7 20W Rooks KS

Hansen #2-26

Start Date: 2007.08.16 @ 10:55:51

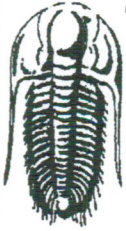
End Date: 2007.08.16 @ 17:25:15

Job Ticket #: 28938 DST #: 5

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Baird Oil
 PO Box 428
 Logan KS 67646
 ATTN: Rich Bell

Hansen #2-26
26 7 20W Rooks KS
 Job Ticket: 28938 **DST#: 5**
 Test Start: 2007.08.16 @ 10:55:51

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 12:30:01
 Time Test Ended: 17:25:15

Test Type: Conventional Bottom Hole
 Tester: Brian Fairbank
 Unit No: 41

Interval: **3486.00 ft (KB) To 3504.00 ft (KB) (TVD)**
 Total Depth: 3504.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition:

Reference Elevations: 2019.00 ft (KB)
 2015.00 ft (CF)
 KB to GR/CF: 4.00 ft

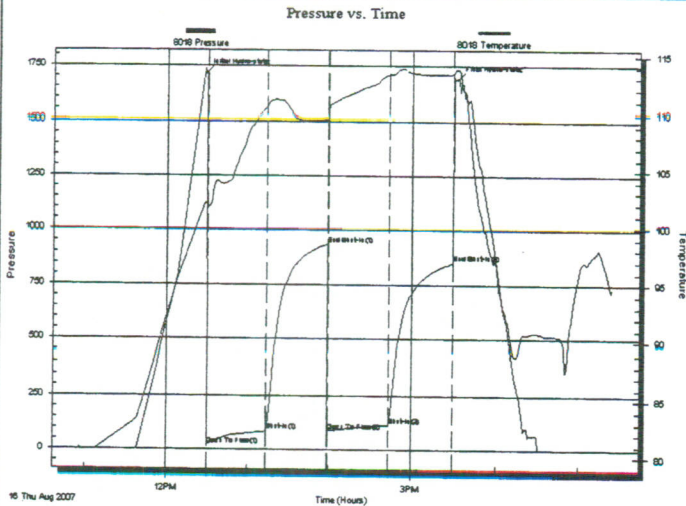
Serial #: 8018

Inside

Press@RunDepth: 115.81 psig @ 3491.01 ft (KB)
 Start Date: 2007.08.16 End Date: 2007.08.16
 Start Time: 10:55:51 End Time: 17:25:15

Capacity: 7000.00 psig
 Last Calib.: 2007.08.16
 Time On Btm: 2007.08.16 @ 12:28:31
 Time Off Btm: 2007.08.16 @ 15:32:15

TEST COMMENT: IFF Weak to strong blow 1/2" - 9 1/2"
 ISI Sur blow back died 7 min.
 FFP Weak to good blow sur - 7"
 FSI No blow back



PRESSURE SUMMARY

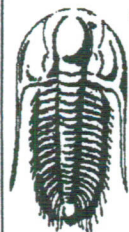
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1711.96	102.11	Initial Hydro-static
2	21.40	101.69	Open To Flow (1)
46	85.19	110.54	Shut-In(1)
90	935.38	109.57	End Shut-In(1)
91	88.85	109.67	Open To Flow (2)
135	115.81	113.35	Shut-In(2)
181	851.22	113.42	End Shut-In(2)
184	1685.64	113.80	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
125.00	MW 95%W 5%M	0.63
15.00	WM 10%W 90%W	0.21
75.00	WM 40%W 60%M	1.05
15.00	FREE OIL 95%O 5%M	0.21

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Baird Oil
PO Box 428
Logan KS 67646
ATTN: Rich Bell

Hansen #2-26
26 7 20W Rooks KS
Job Ticket: 28938 **DST#: 5**
Test Start: 2007.08.16 @ 10:55:51

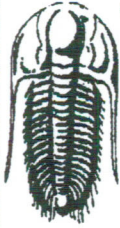
Tool Information

Drill Pipe:	Length: 3372.00 ft	Diameter: 3.80 inches	Volume: 47.30 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose:	65000.00 lb
			<u>Total Volume: 47.90 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	29.00 ft			String Weight: Initial	45000.00 lb
Depth to Top Packer:	3486.00 ft			Final	46000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	18.02 ft				
Tool Length:	38.02 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3471.00	
Hydraulic tool	5.00			3476.00	
Packer	5.00			3481.00	20.00 Bottom Of Top Packer
Packer	5.00			3486.00	
Stubb	1.00			3487.00	
Perforations	4.00			3491.00	
Recorder	0.01	8018	Inside	3491.01	
Perforations	10.00			3501.01	
Recorder	0.01	13548	Outside	3501.02	
Bullnose	3.00			3504.02	18.02 Bottom Packers & Anchor
Total Tool Length:	38.02				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Baird Oil
PO Box 428
Logan KS 67646
ATTN: Rich Bell

Hansen #2-26
26 7 20W Rooks KS
Job Ticket: 28938 DST#: 5
Test Start: 2007.08.16 @ 10:55:51

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 27 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 17500 ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.20 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 1900.00 ppm		
Filter Cake: inches		

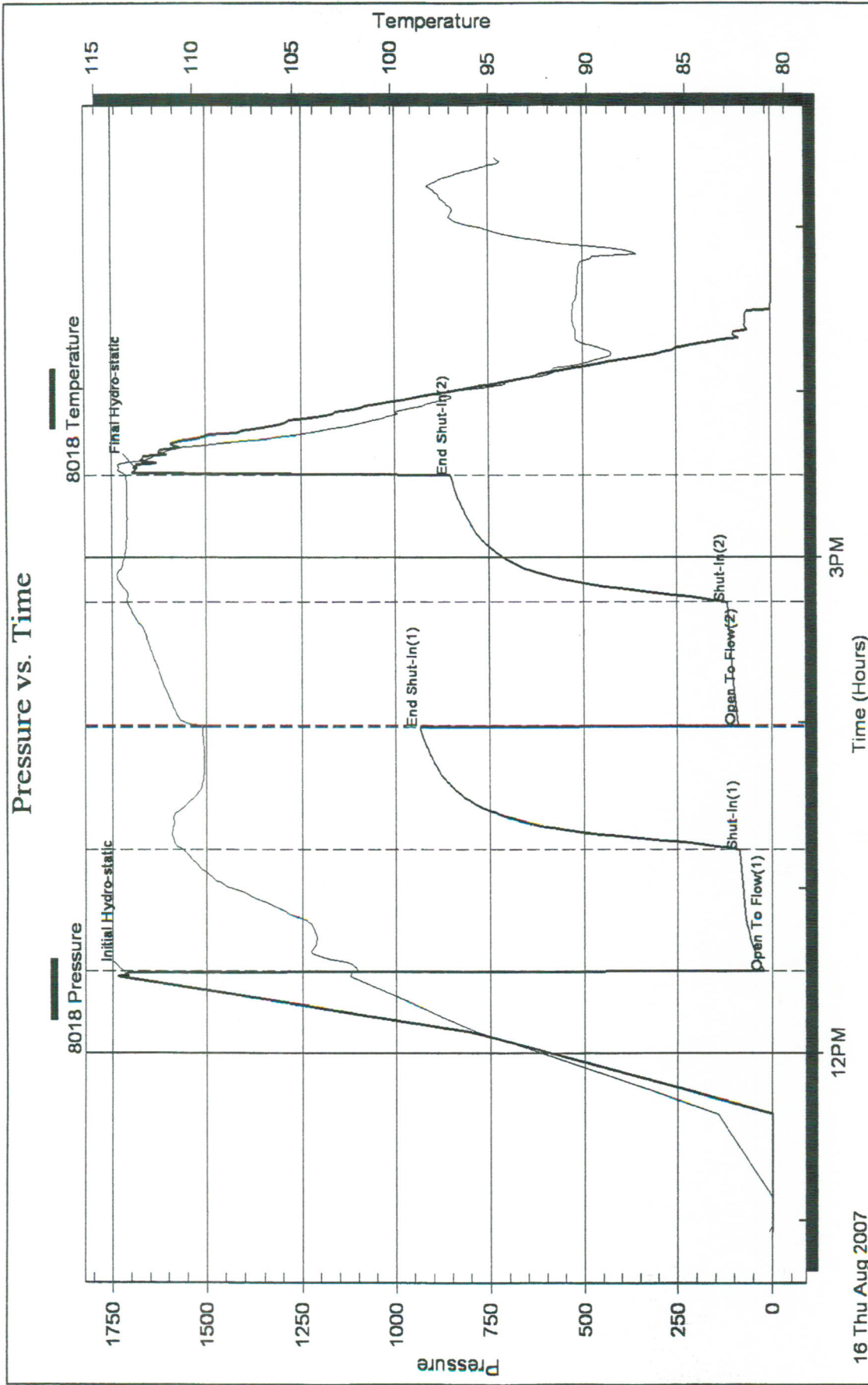
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
125.00	MW 95%W 5%M	0.633
15.00	WM 10%W 90%W	0.210
75.00	WM 40%W 60%M	1.052
15.00	FREE OIL 95%O 5%M	0.210

Total Length: 230.00 ft Total Volume: 2.105 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Pressure vs. Time



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

March 15, 2013

Jim R. Baird
Baird Oil Company LLC
113 W MAIN
PO BOX 428
LOGAN, KS 67646

Re: ACO-1
API 15-163-23631-00-00
HANSEN 2-26
NE/4 Sec.26-07S-20W
Rooks County, Kansas

Dear Jim R. Baird:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 8/10/2007 and the ACO-1 was received on March 14, 2013 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department