

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

| For KCC Use:    |  |
|-----------------|--|
| Effective Date: |  |
| District #      |  |
| SGA? Yes No     |  |

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1123923

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

## NOTICE OF INTENT TO DRILL

| Expected Spud Date:  | Spot Description:  |
|--|--|
| month day year   | Sec Twp S. R   |
| DPERATOR: License#   | feet from N / S Line of Section  |
| Name:  | feet from E / W Line of Section  |
| ddress 1:  | Is SECTION: Regular Irregular?   |
| ddress 2:  | (Note: Locate well on the Section Plat on reverse side)  |
| State:   | County:  |
| Contact Person:  | Lease Name: Well #:  |
| hone:  | Field Name:  |
| CONTRACTOR: License#   | Is this a Prorated / Spaced Field?   |
| lame:  | Target Formation(s):   |
| Well Drilled For: Well Class: Type Equipment:  | Nearest Lease or unit boundary line (in footage):  |
| Oil Enh Rec Infield Mud Rotary   | Ground Surface Elevation:feet MS   |
| Gas Storage Pool Ext. Air Rotary   | Water well within one-quarter mile:  |
| Disposal Wildcat Cable   | Public water supply well within one mile:  |
| Seismic ; # of Holes Other   | Depth to bottom of fresh water:  |
| Other:   | Depth to bottom of usable water:   |
| If OWWO: old well information as follows:  | Surface Pipe by Alternate: I II  |
| <u> </u>   | Length of Surface Pipe Planned to be set:  Length of Conductor Pipe (if any):  |
| Operator:  | Projected Total Depth:   |
| Well Name: Original Total Depth:   | Formation at Total Depth:  |
| Original Completion Date Original Total Deptil   | Water Source for Drilling Operations:  |
| Directional, Deviated or Horizontal wellbore?  | Well   Farm Pond   Other:  |
| f Yes, true vertical depth:  | DWR Permit #:  |
| Bottom Hole Location:  | ( <b>Note</b> : Apply for Permit with DWR)   |
| (CC DKT #:   | Will Cores be taken?   |
|  |  |
|  | If Yes, proposed zone:   |
| AFF  | If Yes, proposed zone:   |
|  | IDAVIT   |
| The undersigned hereby affirms that the drilling, completion and eventual plu  | IDAVIT   |
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| For KCC Use ONLY |  |
|------------------|--|
| API # 15         |  |

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

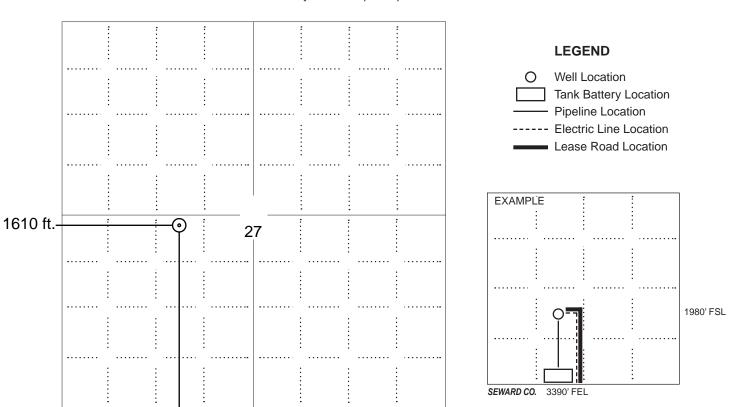
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator:                             | Location of Well: County:  |
|---------------------------------------|--|
| Lease:                                | feet from N / S Line of Section  |
| Well Number:                          | feet from E / W Line of Section  |
| Field:                                | Sec Twp S. R   |
| Number of Acres attributable to well: | Is Section: Regular or Irregular   |
|                                       | If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW |

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### 2495 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

| Operator Name:  |  |                                    | License Number:  |
|---|--|------------------------------------|--|
| Operator Address:   |  |                                    |  |
| Contact Person:   |  | Phone Number:                      |  |
| Lease Name & Well No.:  |  |                                    | Pit Location (QQQQ):   |
| Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled) | Pit is:  Proposed  If Existing, date co  Pit capacity: | Existing nstructed:                | SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section |
|   |  | (bbls)                             | County   |
| Is the pit located in a Sensitive Ground Water A  | Area? Yes  | No                                 | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)                       |
| Is the bottom below ground level?   | Artificial Liner?                                      | No                                 | How is the pit lined if a plastic liner is not used?   |
| Pit dimensions (all but working pits):  | Length (fe   | et)                                | Width (feet) N/A: Steel Pits   |
| Depth fro   | om ground level to dee                                 | epest point:                       | (feet) No Pit  |
| If the pit is lined give a brief description of the li material, thickness and installation procedure.                                |  |                                    | dures for periodic maintenance and determining ncluding any special monitoring.                |
| Distance to nearest water well within one-mile  | of pit:  | Depth to shallo<br>Source of infor | west fresh water feet.<br>mation:  |
| feet Depth of water well  | feet   | measured                           | well owner electric log KDWR   |
| Emergency, Settling and Burn Pits ONLY:   |  | Drilling, Work                     | over and Haul-Off Pits ONLY:   |
| Producing Formation:  |  | Type of materia                    | al utilized in drilling/workover:  |
| Number of producing wells on lease: Number of wor   |  | king pits to be utilized:          |  |
| Barrels of fluid produced daily: Abandonment  |  | Abandonment                        | procedure:   |
| Does the slope from the tank battery allow all s flow into the pit? Yes No  | spilled fluids to                                      | Drill pits must b                  | be closed within 365 days of spud date.  |
| Submitted Electronically  |  |                                    |  |
| KCC OFFICE USE ONLY   |  |                                    |  |
| Date Received: Permit Num   | ber:   | Permi                              | Liner Steel Pit RFAC RFAS it Date: Lease Inspection: Yes No                                    |



1123923

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (C  | athodic Protection Borehole Intent)   |  |  |
|--|---|--|--|
| OPERATOR: License #  | Well Location:  |  |  |
| Name:  |   |  |  |
| Address 1:   |   |  |  |
| Address 2:   | Lease Name: Well #:   |  |  |
| City: State: Zip:+   | If filing a Form T-1 for multiple wells on a lease, enter the legal description of  |  |  |
| Contact Person:  | the lease below:  |  |  |
| Phone: ( ) Fax: ( )  |   |  |  |
| Email Address:   |   |  |  |
| Surface Owner Information:   |   |  |  |
| Name:  | When filing a Form T-1 involving multiple surface owners, attach an additional  |  |  |
| Address 1:   | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the   |  |  |
| Address 2:   | county, and in the real estate property tax records of the county treasurer.  |  |  |
| City:  |   |  |  |
| the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on  | lic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. |  |  |
| owner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, an | cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this   |  |  |
| If choosing the second option, submit payment of the \$30.00 handling to form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1   | fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.  |  |  |
| Submitted Electronically   | _   |  |  |



Bollig, Robert J 27-6 SW/4 - 27-28S-17E 1" = 500'



Well Proposal



4" NG/3" WA Proposed Pipes



Anticipated Road Ingress & Egress



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

# **NOTICE**

## **Nearest Lease or Unit Boundary Line**

K.A.R. 82-3-108 provides that all oil and gas well locations must comply with setback requirements, unless an exception has been granted by the Commission. Depending upon whether the subject well is an oil well or gas well, and also depending upon the county in which the well is located, the setback may be 330 feet or 165 feet from the nearest lease or unit boundary.

This Intent to Drill ("C-1") form indicates that the distance between the well and the nearest lease or unit boundary will comply with the setback requirement. Accordingly, the C-1 has been approved. However, the C-1 also stated that the well location is very near a boundary line of a Section or a Quarter-Section. This notice is being sent as a courtesy reminder, in case an error was made on the C-1.

As the operator of the proposed well, you must independently verify that the proposed well location complies with the applicable regulatory setback. If at any time it should appear that a well does not comply with the regulatory setback, the well may be subject to being shut-in pending Commission approval of an application for a well location exception. In addition, if such an application is not granted by the Commission, you may be required to plug the well.

If the proposed well location will comply with the regulatory setback, this notice may be disregarded. Please contact the KCC Production Department with any questions or concerns. Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

March 13, 2013

CLARK EDWARDS
PostRock Midcontinent Production LLC
Oklahoma Tower
210 Park Ave, Ste 2750
OKLAHOMA CITY, OK 73102

Re: Drilling Pit Application BOLLIG, ROBERT J 27-6 SW/4 Sec.27-28S-17E Wilson County, Kansas

#### Dear CLARK EDWARDS:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.