

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

| For KC | C Use: |
|------------|---------|
| Effective | e Date: |
| District # | # |
| SGA? | Yes No |

SGA?

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

| Expected Spud Date: | _ Spot Description: |
|---|---|
| month day year | Sec Twp S. R TE W |
| OPERATOR: License# | feet from N / S Line of Sectio |
| Name: | feet from E / W Line of Sectio |
| Address 1: | Is SECTION: Regular Irregular? |
| Address 2: | (Note: Locate well on the Section Plat on reverse side) |
| City: | |
| Contact Person: | Lease Name: Well #: |
| Phone: | Field Name: |
| CONTRACTOR: License# | |
| Name: | Target Formation(s): |
| W # D # 4 F | Nearest Lease or unit boundary line (in footage): |
| Well Drilled For: Well Class: Type Equipment: | Ground Surface Elevation:feet MS |
| Oil Enh Rec Infield Mud Rotary | Water well within one-quarter mile: |
| Gas Storage Pool Ext. Air Rotary | Public water supply well within one mile: Yes N |
| Disposal Wildcat Cable | Depth to bottom of fresh water: |
| Seismic ;# of HolesOther | Depth to bottom of usable water: |
| Other: | Surface Pipe by Alternate: I II |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: |
| | |
| Operator: | Projected Total Depth: |
| Well Name: Original Total Depth: | |
| Original Completion Date: Original Total Deptil | Water Source for Drilling Operations: |
| Directional, Deviated or Horizontal wellbore? | Well Farm Pond Other: |
| If Yes, true vertical depth: | DWR Permit #: |
| Bottom Hole Location: | (Note: Apply for Permit with DWR) |
| KCC DKT #: | |
| | If Yes, proposed zone: |
| | |
| | FFIDAVIT |
| The undersigned hereby affirms that the drilling, completion and eventual | olugging of this well will comply with K.S.A. 55 et. seq. |
| t is agreed that the following minimum requirements will be met: | |
| Notify the appropriate district office prior to spudding of well; | |
| 2. A copy of the approved notice of intent to drill shall be posted on each | 0 0, |
| The minimum amount of surface pipe as specified below shall be s through all unconsolidated materials plus a minimum of 20 feet into | et by circulating cement to the top; in all cases surface pipe shall be set |
| · · · · · · · · · · · · · · · · · · · | listrict office on plug length and placement is necessary prior to plugging ; |
| 7. II THE WELL IS ALLY HOLE, ALL AUTEUREUR DELWEER LITE ODERALOT AND THE C | , |
| If the well is dry hole, an agreement between the operator and the c The appropriate district office will be notified before well is either plu | gged or production casing is cemented in; |
| 5. The appropriate district office will be notified before well is either plu6. If an ALTERNATE II COMPLETION, production pipe shall be cemer | nted from below any usable water to surface within 120 DAYS of spud date. |
| The appropriate district office will be notified before well is either plu If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order | nted from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing |
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _



| For KCC Use ONLY | |
|------------------|--|
| API # 15 | |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: _ | | | | | | | _ Loc | cation of W | /ell: County: |
|---------------------------------------|-----|--------|-------------|----------------------------------|----------------------|---------------------------|------------|-------------|--|
| Lease: | | | | | | | | | feet from N / S Line of Section |
| Well Numb | er: | | | | | | _ | | feet from E / W Line of Section |
| Field: | | | | | | | Se | C | Twp S. R |
| Number of Acres attributable to well: | | | | Is Section: Regular or Irregular | | | | | |
| | | | | | | | Se | | Irregular, locate well from nearest corner boundary. er used: NE NW SE SW |
| | | | | | d electrica You m | the neare: I lines, as | required b | | dary line. Show the predicted locations of as Surface Owner Notice Act (House Bill 2032). ired. |
| | | | : | | | · · | • | | LEGEND |
| 2310 ft | | | | • | | | | | O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location |
| | | : | | 1 | 1 | | | | EXAMPLE : : |
| | | : | | | | | | , | |
| | | : | : | : | | | | | 1980' FSL |
| | | : : | | : : | | | | ••••• | |
| | | : | • • • | : | | • | | | SEWARD CO. 3390' FEL |

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | License Number: | | | |
|--|--|---|--|--|--|
| Operator Address: | | | | | |
| Contact Person: | | | Phone Number: | | |
| Lease Name & Well No.: | | Pit Location (QQQQ): | | | |
| Type of Pit: Emergency Pit Burn Pit Settling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) | Pit is: Proposed If Existing, date continued in the continue | Existing nstructed: (bbls) | SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty | | |
| Is the pit located in a Sensitive Ground Water A | rea? Yes | No | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) | | |
| Is the bottom below ground level? | Artificial Liner? | No | How is the pit lined if a plastic liner is not used? | | |
| Pit dimensions (all but working pits): | Length (fee | et) | Width (feet) N/A: Steel Pits | | |
| Depth fro | om ground level to dee | epest point: | (feet) No Pit | | |
| Distance to nearest water well within one-mile of | of nit- | Donth to challe | west fresh waterfeet. | | |
| Distance to nearest water well within one-fille t | л рп. | Source of inform | nation: | | |
| feet Depth of water well | feet | measured | well owner electric log KDWR | | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: | | Type of materia | ver and Haul-Off Pits ONLY: I utilized in drilling/workover: xing pits to be utilized: procedure: | | |
| Does the slope from the tank battery allow all s flow into the pit? Yes No | pilled fluids to | Drill pits must be closed within 365 days of spud date. | | | |
| Submitted Electronically | | | | | |
| | KCC | OFFICE USE O | NLY Liner Steel Pit RFAC RFAS | | |
| Date Received: Permit Num | ber: | Permi | t Date: Lease Inspection: Yes No | | |



1123942

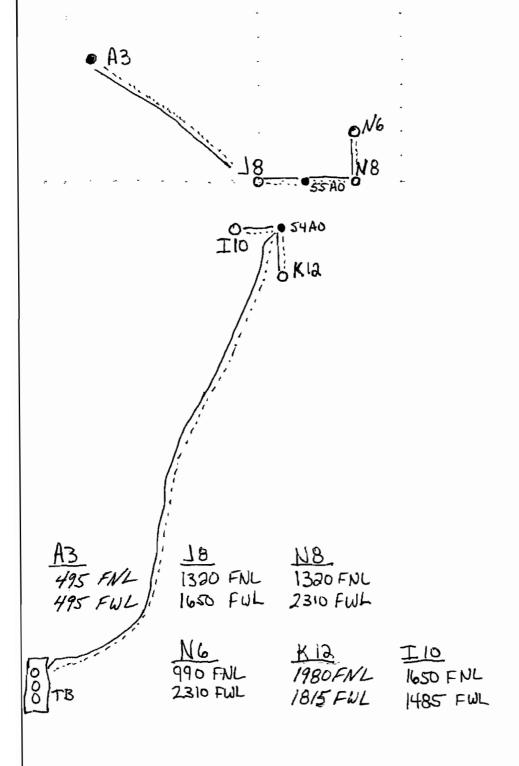
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1) | Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) | | | | |
|---|---|--|--|--|--|
| OPERATOR: License # | Well Location: | | | | |
| Name: | SecTwpS. R East | | | | |
| Address 1: | County: Well #: Well #: If filing a Form T-1 for multiple wells on a lease, enter the legal description of | | | | |
| Address 2: | | | | | |
| City: State: Zip:+ | | | | | |
| Contact Person: | the lease below: | | | | |
| Phone: () Fax: () | | | | | |
| Email Address: | | | | | |
| Surface Owner Information: | | | | | |
| Name: | When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. | | | | |
| Address 1: | | | | | |
| Address 2: | | | | | |
| City: | | | | | |
| the KCC with a plat showing the predicted locations of lease roads, tank | dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. | | | | |
| ☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s). | cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this | | | | |
| task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP- | fee with this form. If the fee is not received with this form, the KSONA-1 | | | | |
| Submitted Electronically | | | | | |



Stewart / Honneus Pt § 11-245-21E Flowline
Electric
All lines to roads go to
Existing Wells

Additional Notified Landowners for KSONA

Stewart / Honneus Lease - §11-24S-21E

Mr. Dale Stewart 2149 15th St. Bronson, KS 66716