



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

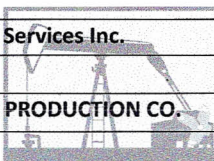
Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



Lease:	Rigney	
Owner:	Bobcat Oilfield Services Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface: 20' of 6"	Cemented: 5 Sacks	Hole Size: 8 3/4"
Longstring: 469'Ft. Of 2 7/8" 8rd	Cemented: 60 Sacks	Hole Size: 5 5/8"



Dale Jackson Production Co.  
Box 266, Mound City, Ks 66056  
Cell # 620-363-2683  
Office # 913-795-2991

Well #: 10W-12
Location: NE NW NW SW S12 T17 R24
County: Miami
FSL: 2591
FEL: 4959
API#: 15-121-29398-00-00
Started: 2-06-13
Completed: 2-12-13

SN: NONE	Packer: NONE	TD: 475' FT.
Plugged:	Bottom Plug:	

## Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	Top Soil	TD	475	Shale
9	10	Loose Rock & Clay			
5	15	Clay (Lost Circulation)			
6	21	Lime			
50	71	Shale			
11	82	Lime			
6	88	Shale			
9	97	Sand (Shaley) (Odor)			
17	114	Shale			
4	118	Lime			
17	135	Shale			
6	141	Oil Sand (Shaley) (Fair bleed)			
4	145	Sandy Shale			
13	158	Shale			
16	174	Lime			Surface 2-06-13
15	189	Shale			Set Time 4:00 PM
28	217	Lime			Called 2:00 PM On 2-06-13 – Talked To Russell
5	222	Black Shale			Well TD – 475' Ft.
23	245	Lime			
3	248	Black Shale			Long string 469' Ft. Of 2 7/8" 8rd Pipe
3	251	Lime			Set Time 10:30 AM
5	256	Shale			Called 9:07 AM On 2-12-13 – Talked To
6	262	Lime			
4	266	Shale			
5	271	Sandy Shale			
17	288	Shale			
33	321	Sand (Dry) (Shaley)			
60	381	Shale			
5	386	Sandy Shale (Odor)			
18	414	Shale			
1	415	Black Shale			
24	439	Shale			
1	440	Lime (Sand Streak) (Odor)			
.5	440.5	Oil Sand (Shaley) (Fair Bleed)			
1	441.5	Oil Sand (Some Shale) (Fair Bleed)			
1	442.5	Sandy Shale (Fair Bleed)			
9.5	452	Oil Sand (Some Shale) (Good Bleed)			
2	454	Black Sand (Good Bleed)			
3	457	Black Sand (Poor Bleed)			
10	467	Shale			
5	472	Lime			



Dale Jackson Production Co.  
 Box 266, Mound City, Ks 66056  
 Cell # 620-363-2683  
 Office # 913-795-2991

Well #: 10W-1200
Location: NE,NW,NW,SW,S121,T12,R24
County: MIAMI
FSL: 2591
FEL: 4959
API#: 15-121-29398-00-00
Started 2/06/13
Completed: 2/12/13

# Core Run #1

Lease :	RIGNEY
Owner:	BOBCAT OILFIELD SERVICES INC
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	440.5	0:00	-----	OIL SAND (SOME SHALE) (FAIR BLEED)	441.5'
1	441.5	0:30	.5		
2	442.5	1:30	1	SANDY SHALE (FAIR BLEED)	442.5'
3	443.5	2:30	1	OIL SAND (SOME SHALE) (GOOD BLEED)	452'
4	444.5	4:00	1.5		
5	445.5	5:00	1		
6	446.5	6:30	1.5		
7	447.5	8:30	2		
8	448.5	9:30	1		
9	449.5	10:00	.5		
10	450.5	11:00	1		
11	451.5	12:30	1.5		
12	452.5	13:30	1		
13	453.5	14:30	1	BLACK SAND (GOOD BLEED)	454'
14	454.5	15:30	1	BLACK SAND (POOR BLEED)	457'
15	455.5	16:30	1		
16	456.5	18:30	2		
17	457.5	22:30	4	SHALE	
18	458.5	25:30	3		
19					
20					



# MIAMI LUMBER, INC.

1014 N. Pearl, P.O. Box 362, Paola, Kansas 66071  
913-294-2041

LOADED BY	DELIVERED BY	DELIVERY DATE
CHECKED BY	DATE ORDERED	SHIP VIA

1408656

CASH SALE

01/28/13 13:31 011

CASH SALE

SHIP CLINT  
TO: 913-980-3658

S 1  
D 203  
A 1  
M 2  
C 1  
U 1  
P 1

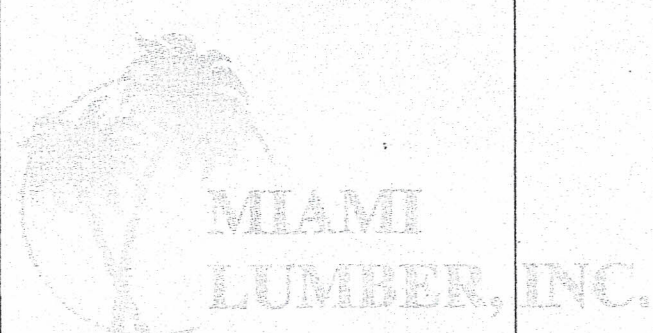
*Pat Garner*

CUST#: 1 0000

TERMS: DUE THE 10TH

FROM: 0 4065837

LN	QTY	DESCRIPTION	ITEM #	UNITS	PRICE	AMOUNT
1	240	3PM FLY ASH CONCRETE MIX	00099999E	240	6.00 EA	1440.00
2	200	PORTLAND CEMENT TYPE 1/21 54#	78210000	200	10.56 EA	2112.00
3	14	TXI WOOD PALLET	780190000	14	15.00 EA	210.00
SUBTOTAL PAOLA SALES TAX TOTAL						4562.00 401.46 4963.46



*Rigney  
10W-12*

PAID BY CHECK APR 23 10 46 AM  
PAOLA SALES TAX  
TOTAL

Payments due 10 days receipt of statement - overdue amounts subject to service charge, at 1.5 percent per month, or amount per applicable law.  
On Of Credit - No additional credit purchases will be allowed to any account that is

RECEIVED BY STATEMENT COPY

Shipped From: Harrisonville, MO Total Weight: 45,488

**\*\*\*For Customer Use Only. Please complete and initial all lines**  
 # of Pallets Returned\*: \_\_\_\_\_ # of Bulk Bags Returned\*: \_\_\_\_\_  
 If zero, please explain: \_\_\_\_\_  
 Received by, please print: \_\_\_\_\_ Date: \_\_\_\_\_

**For Warehouse Use Only**  
 Packed by: \_\_\_\_\_  
 Checked by: *TS*  
 Date Loaded: \_\_\_\_\_

Print Date: 1/28/2013 12:08:10 PM

**SUBJECT TO TERMS AND CONDITIONS ON REVERSE SIDE**