

1123973

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

 Drill Stem Tests Taken ☐ Yes ☐ No
 (Attach Additional Sheets)

 Samples Sent to Geological Survey ☐ Yes ☐ No

 Cores Taken ☐ Yes ☐ No

 Electric Log Run ☐ Yes ☐ No

 Electric Log Submitted Electronically ☐ Yes ☐ No
 (If no, Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum
CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	Rigney	
Owner:	Bobcat Oilfield Services Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface: 20' of 6"	Cemented: 5 Sacks	Hole Size: 8 3/4"
Longstring: 503'Ft. Of 2 7/8" 8rd	Cemented: 62 Sacks	Hole Size: 5 5/8"

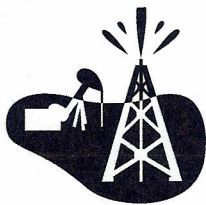
Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 913-795-2991

Well #: 11W-12
Location: SW NE NW SW S12 T17R24E
County: Miami
FSL: 2272
FEL: 4506
API#: 15-121-29399-00-00
Started: 1-31-13
Completed: 2-01-13
TD: 508' FT.

SN: NONE	Packer: NONE
Plugged:	Bottom Plug:

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	Top Soil			
4	5	Clay			
38	43	Lime			
50	93	Shale			
10	103	Lime			
6	109	Shale			
9	118	Sand (Slight Odor)			
1	119	Shale (Oil Streak)			
15	134	Shale			
5	139	Lime			
44	183	Shale			
12	195	Lime (Broken)			
14	209	Shale			
28	237	Lime			
6	243	Black Shale			Surface 1-31-13
23	266	Lime			Set Time 4:30 PM
3	269	Black Shale			Called 2:40 PM On 1-31-13 – Talked To Brooke
3	292	Lime			Well TD – 508' Ft.
4	276	Shale			
4	278	Shale (Limey)			Long string 503' Ft. Of 2 7/8" 8rd Pipe
6	284	Lime			Set Time 4:00 PM
3	287	Shale			Called 2:40 PM On 2-01-13 – Talked To Brooke
3	290	Shale (Limey)			
11	301	Sandy Shale			
15	316	Shale			
9	325	Sand (Dry) (Shaley)			
76	401	Shale			
10	411	Sandy Shale (Oil Show)			
25	436	Shale			
1	437	Black Shale			
20	457	Shale			
7	464	Shale (Oil Sand Streak)			
2	466	Oil Sand (Shaley) (Fair Bleed)			
6	472	Oil Sand (Oil & Water) (Good Bleed) (Some Shale)			
2	474	Black Sand (Oil & Water) Fair Bleed)			
1	475	Black Sand (Limey) (No Oil)			
6	481	Black Sand (No Oil)(Water) (Some Gas)			
9	490	Shale			
5	495	Lime			
TD	508	Shale (Limey)			



Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 913-795-2991

Lease :	RIGNEY
Owner:	BOBCAT OILFIELD SERVICES INC
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

Core Run #1

Well #: 11W-12W
Location: SW,NE,NW,SW,S12,T17,R24E
County: MIAMI
FSL: 2272
FEL: 4506
API#: 15-121-29399-00-00
Started 1/31/13
Completed: 2/1/13

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	466	0:00	-----	OIL SAND (OIL & WATER) (GOOD BLEED) (SOME SHALE)	472'
1	467	1:00	1		
2	468	1:30	.5		
3	469	3:00	1.5		
4	470	4:00	1		
5	471	4:30	.5		
6	472	6:00	1.5		
7	473	7:00	1	BLACK SAND (OIL & WATER) (FAIR BLEED)	474'
8	474	8:00	1		
9	475	9:30	1.5	BLACK SAND (LIMEY) (NO OIL)	475'
10	476	10:30	1	BLACK SAND (NO OIL) (WATER) (SOME GAS)	481'
11	477	11:30	1		
12	478	13:00	1.5		
13	479	14:00	1		
14	480	15:00	1		
15	481	18:00	3		
16	482	21:00	3	SHALE	
17	483	24:00	3		
18					
19					
20					

MIAMI LUMBER, INC.

1014 N. Pearl, P.O. Box 362, Paola, Kansas 66071
913-294-2041

LOADED BY	DELIVERED BY	DELIVERY DATE
CHECKED BY	DATE ORDERED	SHIP VIA

1400658

CASH SALE

01/28/13 13:31 011

CASH SALE

SHIP CLINT
TO: 913-980-3858

S 1
P 203
A 1
M 2
C 1
P 1

CUST: 1.0000

TERMS: DUE THE 10TH

FROM: 0.4053837

LT	QTY	DESCRIPTION	ITEM #	UNITS	PRICE	AMOUNT
1	240	304 FLY ASH CONCRETE MIX	80059999E	240	6.00 EA	1440.00
2	200	PORTLAND CEMENT TYPE 1/11 944	78010300	200	10.40 EA	2080.00
3	14	TX1 WOOD PALLET	78019000A	14	15.00 EA	210.00
SUBTOTAL						4362.00
PAOLA SALES TAX						401.46
TOTAL						4963.46

ints due 10 days receipt of statement - overdue amounts subject to service charge, at
1.5 percent per month, or amount per applicable law.
on Of Credit - No additional credit purchases will be allowed to any account that is

RECEIVED BY STATEMENT COPY

hipped From: Harrisonville, MO

Total Weight: 45,488

****For Customer Use Only. Please complete and initial all lines**

of Pallets Returned*: _____ # of Bulk Bags Returned*: _____

If zero, please explain: _____

Received by, please print: _____ Date: _____

n Date: 1/28/2013 12:08:10 PM

For Warehouse Use Only

Packed by: _____

Checked by: _____

Date Loaded: _____

SUBJECT TO TERMS AND CONDITIONS ON REVERSE SIDE