



For KCC Use:
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1123986
 OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
 month day year

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: _____

CONTRACTOR: License# _____
 Name: _____

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other: _____		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable
<input type="checkbox"/> If OWWO: old well information as follows:		

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 (Q/Q/Q/Q) _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: _____
 Lease Name: _____ Well #: _____
 Field Name: _____
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): _____
 Nearest Lease or unit boundary line (in footage): _____
 Ground Surface Elevation: _____ feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: _____
 Depth to bottom of usable water: _____
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: _____
 Length of Conductor Pipe (if any): _____
 Projected Total Depth: _____
 Formation at Total Depth: _____
 Water Source for Drilling Operations:
 Well Farm Pond Other: _____
 DWR Permit #: _____
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - _____

Conductor pipe required _____ feet

Minimum surface pipe required _____ feet per ALT. I II

Approved by: _____

This authorization expires: _____
 (This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
 Signature of Operator or Agent: _____

E
 W

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

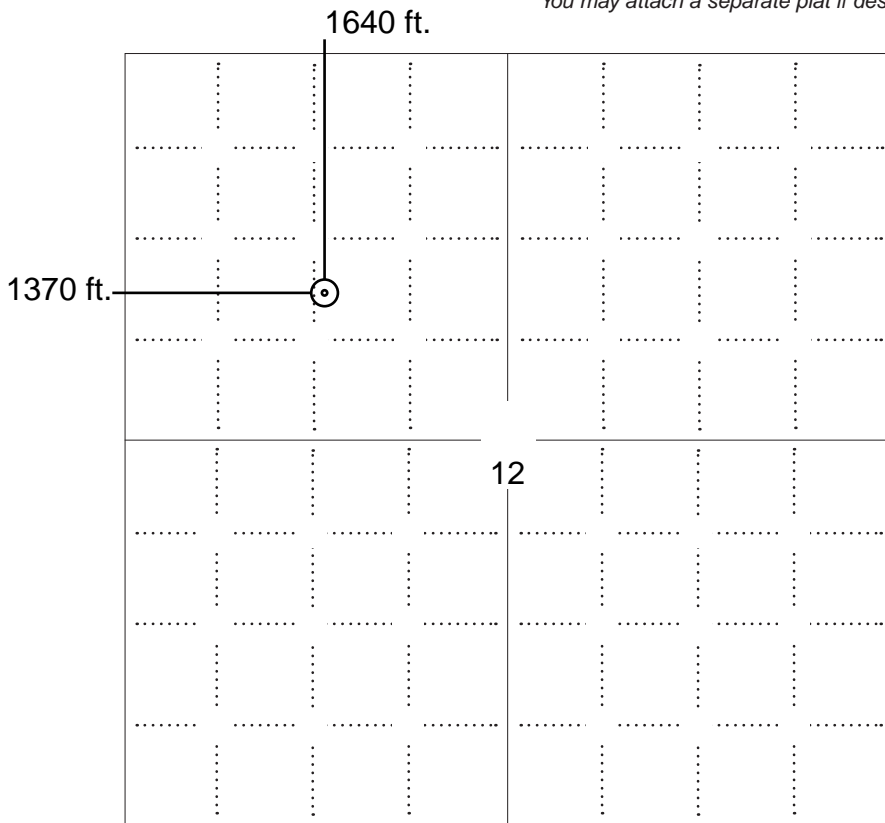
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY			
Date Received: _____		Permit Number: _____	
Permit Date: _____		Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	
<input type="checkbox"/> Liner		<input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

FORM BA - (PRODUCERS SPECIAL) (PAID-UP)
83U (Rev. 1993)

OIL AND GAS LEASE

Kansas Blue Print
123 S. Broadway, 12th Fl.
Wichita, KS 67201-0700
316-266-9544 - 364-
0188 fax
www.kspblue-ink.com

AGREEMENT, Made and entered into the 8th day of April 2010
by and between Charles L. Schmidt and
Alexis Schmidt, husband and wife
1375 Butterfield Trail Road
Hays, KS. 67601

whose mailing address is _____ herein for called Lessor (whether one or more),
and MURFIN DRILLING COMPANY, INC., 250 N. WATER, SUITE 300, WICHITA, KS. 67202 hereinafter called Lessee:
Lessor, in consideration of _____ Dollars (\$ 1.00) in hand paid,

receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, collecting gas, water, other fluids, and all other substances from, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Ellis State of Kansas Described as follows to-wit:

Photo _____
Direct _____
In Direct _____
Numerical _____
Checked _____

See Rider attached thereto and made apart hereof

In Section XXX Township XXX Range XXX and containing 112.7 acres, more or less and all appurtenances thereto

Subject to the provisions herein contained, this lease shall remain in force for a term of Three (3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:
1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8) of the market price of the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with the effect as if such well had been completed within the term of years first mentioned.

If said lessee owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessor's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.
No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations on said land.
Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of royalty or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time assign and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All covenants or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessee hereby warrants and agrees to defend the title to the lands herein described, and a gross fine that lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessee, and be subrogated to the rights of the holder thereof, and the undersigned lessor, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

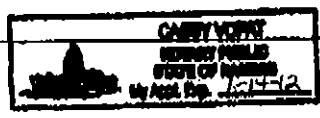
Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of a tract contiguous to one another and to be into a unit or units not exceeding 40 acres each (in the event of an oil well, or into a unit or units not exceeding 640 acres each, in the event of a gas well). Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled well, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

See Rider attached thereto and made apart hereof

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.
Witness:
X: Charles L. Schmidt
Charles L. Schmidt
a/k/a Chuck Schmidt
X: Alexis Schmidt
Alexis Schmidt

STATE OF KANSAS ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
 COUNTY OF ELLIS
 the foregoing instrument was acknowledged before me this 10th day of April, 2010
 by Charles L. Schmidt and Alexa Schmidt husband and wife
a/k/a Chuck Schmidt

My commission expires 1-14-12



Casey Vopat
 , Notary Public
 Casey Vopat

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
 COUNTY OF _____
 the foregoing instrument was acknowledged before me this _____ day of _____
 by _____ and _____

My commission expires _____
 Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
 COUNTY OF _____
 the foregoing instrument was acknowledged before me this _____ day of _____
 by _____ and _____

My commission expires _____
 Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
 COUNTY OF _____
 the foregoing instrument was acknowledged before me this _____ day of _____
 by _____ and _____

My commission expires _____
 Notary Public



No. _____
OIL AND GAS LEASE
 FROM:
 TO:
 Date _____ Sec. _____ Twp. _____ Rge. _____
 No. of Acres _____ Term _____
 County _____

STATE OF Kansas
 County: Ellis
 This instrument was filed for record on the 28th day of April, 2010
 at 8:00 o'clock A. M., and duly recorded
 in Book 741 Page 401 of in the
 records of this office
Rebecca Horse
 Register of Deeds
 By \$16.00
 When recorded, return to
Fred Hambright

STATE OF _____ ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)
 COUNTY OF _____
 the foregoing instrument was acknowledged before me this _____ day of _____
 by _____ a
 of _____
 corporation, on behalf of the corporation.

My commission expires _____
 Notary Public

RIDER

Attached to and made a part hereof an Oil and Gas Lease dated April 8, 2010, by and between Charles L. Schmidt and Alexia Schmidt, husband and wife, whose address is 1375 Butterfield Trail Rd., Hays, KS. 67601, as Lessors and Murfin Drilling Company, INC., whose address is 250 N. Water, Suite 300, Wichita, KS. 67202, as Lessee, covering the following described property in Ellis County, Kansas, to wit:

Township 15 South, Range 19 West

Section 12: NW/4, less a tract of land described as beginning at the Southwest corner of the NW/4; thence North along the West line on a bearing of N 00 degrees 04 minutes 43 seconds W a distance of 2063.79 feet; thence East on a bearing of N 82 degrees 08 minutes 44 seconds E a distance of 1244.09 feet; thence North on a bearing of N 00 degrees 24 minutes 38 seconds E a distance of 434.65 feet to the North line of the NW/4; thence East along the North line of the NW/4 on a bearing of N 88 degrees 53 minutes 10 seconds E a distance of 741.61 feet; thence South on a bearing of S 00 degrees 08 minutes 16 seconds E a distance of 1085.43 feet; thence West on a bearing of S 89 degrees 57 minutes 55 seconds W a distance of 743.57 feet; thence South on a bearing of S 00 degrees 03 minutes 37 seconds E a distance of 1572.23 feet to the South line of the NW/4; thence West along the South line of the NW/4 on a bearing of S 88 degrees 51 minutes 10 seconds W a distance of 1235.12 feet to the point of beginning. Said tract containing 77.3 acres more or less.

Section 12: North 30 acres of the SW/4

1. When preparing development locations, the topsoil shall be segregated to be replaced on the surface upon completion of drilling activities. Any terraces driven over or altered for drilling or tank locations shall be restored to original height and contour as nearly as is practicable.
2. In the event of drilling operations on said land, Lessee or assigns agree to backfill all slush pits, level the location and restore the surface as nearly as is practicable. Lessee or assigns agrees to pay for all damages of any nature arising from its operations on the above land.
3. It is understood and agreed that upon the termination of production on the lease, all equipment of Lessee shall be removed within six (6) months and all sites shall be restored to their original condition as nearly as is practicable.
4. Upon the completion of any drilling operations or any seismographic testing the Lessee shall leave no waste material, litter or other debris on said premises and shall restore said premises and shall restore said premises as nearly as practicable to the condition the premises were in prior to Lessee's operations.
5. A sufficient dika shall be placed around tank batteries. Also tank batteries and pumping equipment units shall be fenced to restrain cattle in pastures or on ground that Lessor grazes cattle.
6. If at the end of the primary term, this Lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless Lessee on or before the end of the primary term shall pay or tender to the Lessor, the sum equal to the total original per acre bonus paid to Lessor under the initial primary term of said lease multiplied by the number of net mineral acres owned by Lessor in the land above described and then subject to this Lease; and subject to the other provisions of this Lease, the primary term shall be extended for an additional term of Three (3) years from the end of the primary term hereof. It is understood and agreed that the option to extend may be exercised individually according to the tracts herein described, with no obligation on the remainder tracts.

X: Charles L. Schmidt
Charles L. Schmidt

X: Alexia Schmidt
Alexia Schmidt

FORM RR -- (PRODUCER SPECIAL) (FAITH-DUP)

85U (Rev. 1993)

Recorder No. 09-116

Kansas Blue Print
7001, Denver, CO 80202
Phone: 303 733-0700
1-800-828-2844
www.kbp.com

OIL AND GAS LEASE

AGREEMENT Made and entered into this 01st day of December

2012

by and between James A. Doty and Shelby M. Doty, husband and wife

whose mailing address is 893 210th Ave Hays, KS 67601

and Murfin Drilling Company, INC.

hereinafter called Lessor (whether one or more),

250 N. Wafer, Suite 300, Wichita, KS 67202

hereinafter called Lessee

Lessor, in consideration of one or more Dollars (\$ 1.00) in hand paid, receipt of which is hereby acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring by geophysical and other means, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective component products, including gas, water, other fluids, and all other substances; laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things appurtenant to producing, saving, taking care of, treating, processing, packing, moving and transporting oil, liquid hydrocarbons, gases and their respective component products and other products mentioned therein; and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interests therein situated in County of Ellis, State of KANSAS, described as follows:

See Rider attached hereto and made a part hereof;

Direct
In Direct
Horizontal
Checked

In Section 000000000000 Township 000000000000 Range 000000000000 and containing 77.3 acres, more or less, and all accretions thereon.

Subject to the provisions herein contained, this lease shall remain in force for a term of TWO (2) years from this date (called "primary term"), and so long thereafter as oil, liquid hydrocarbons, gas or other respective component products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:
1st. To deliver to the credit of lessor, free of cost, in the pipe line to which Lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay Lessee for gas of whatever nature or kind produced and sold, or used off the premises, or paid in the manufacture of any products therefrom, one-eighth (1/8) of the market price at the well, (but, as to gas sold by Lessee, for the amount more than one-eighth (1/8) of the proceeds received by Lessee from such sales), for the gas sold and used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, Lessee may pay or tender as royalty One Dollar (\$1.00) per acre per year, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payments or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if all or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessee owns a lease interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessee only in the proportion which lessor's interest bears to the whole.

Lessee shall have the right to use, free of cost, gas, air, oil and water produced by and used for Lessee's operations thereon, except water from the wells of lessor.

When requested by Lessee, Lessee shall bury Lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the leased or other premises without written consent of lessor.

Lessee shall pay for damages caused by Lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to throw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of royalty or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case Lessee assigns this lease, in whole or in part, Lessee shall be relieved of all obligations with respect to the assigned portion or portions of the leased premises subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be interpreted, in whole or in part, nor enforceable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessee hereby warrants and agrees to defend the title to the land herein described, and agrees that the Lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns; hereby surrender and release all right of dower and homestead to the previous described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, an record herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said leased premises as to be provided the conservation of all gas or other minerals in and under and that may be produced from said premises, such pooling to be of tract contiguous to and attached to and to be in a unit or units not exceeding 40 acres each, in the event of a well, or into a unit or units not exceeding 40 acres each, in the event of a gas well. Lessee shall execute to existing and record in the conveyance records of the county in which the land herein leased to situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the acreage covered by this lease or not. In the event the royalties described herein specified, Lessee shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of its acreage placed in the unit or units really interests therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

James A. Doty

Shelby M. Doty

WITNESSES
WILLIAM V. HOGAN

BOOK 813 PAGE 918

STATE OF Kansas
 COUNTY OF Ellis ACKNOWLEDGMENT FOR INDIVIDUAL (K&OKCoN)
 The foregoing instrument was acknowledged before me this 3rd day of December 2012
 by James A. Doty and Shelby M. Doty
husband and wife

My commission expires 11/15/2015
 Matthew A. Hosey Notary Public



STATE OF _____
 COUNTY OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (K&OKCoN)
 The foregoing instrument was acknowledged before me this _____ day of _____
 by _____ and _____

My commission expires _____
 Notary Public

STATE OF _____
 COUNTY OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (K&OKCoN)
 The foregoing instrument was acknowledged before me this _____ day of _____
 by _____ and _____

My commission expires _____
 Notary Public

STATE OF _____
 COUNTY OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (K&OKCoN)
 The foregoing instrument was acknowledged before me this _____ day of _____
 by _____ and _____

My commission expires _____
 Notary Public

No. _____

OIL AND GAS LEASE

FROM _____

TO _____

Date _____

Section _____ Twp. _____ Rge. _____

No. of Acres _____

County _____

STATE OF Kansas

Copy _____

This instrument was filed for record on the 30 day of December 2012 at 3:30 o'clock P. and duly recorded in Book 813 Page 917 of the records of this office.

By Roberta Hesse Notary Public

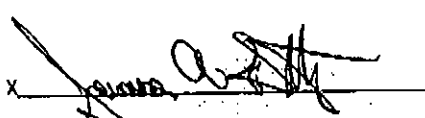
When recorded, return to Matthew A. Hosey 250 W. Water St. 3rd Wichita, KS. 67202


STATE OF _____
 COUNTY OF _____ ACKNOWLEDGMENT FOR CORPORATION (K&OKCoN)
 The foregoing instrument was acknowledged before me this _____ day of _____
 by _____
 of _____
 corporation, on behalf of the corporation,
 My commission expires _____
 Notary Public

*Description Rider

A tract of land situated on a portion of the Northwest Quarter (NW/4) of Section Twelve (12), Township Fifteen (15) South, Range Nineteen (19) West of the 6th P.M., Ellis County, Kansas, described as follows, to-wit:

Beginning at the Southwest corner of said Northwest Quarter; Thence North, along the West line of said Northwest Quarter on a bearing of N 00 degrees 04 minutes 43 seconds W a distance of 2063.79 feet; Thence East on a bearing of N 82 degrees 08 minutes 44 seconds E a distance of 1244.09 feet; Thence North on a bearing of N 00 degrees 24 minutes 38 seconds E a distance of 434.65 feet to the North line of said Northwest Quarter; Thence East along the North line of said Northwest Quarter on a bearing of N 88 degrees 53 minutes 10 seconds E a distance of 741.61 feet; Thence South on a bearing of S 00 degrees 08 minutes 16 seconds E a distance of 1085.45 feet; Thence West on a bearing of S 89 degrees 57 minutes 55 seconds W a distance of 743.57 feet; Thence South on a bearing of S 00 degrees 03 minutes 37 seconds E a distance of 1572.23 feet to the South line of said Northwest Quarter; Thence West along the South line of said Northwest Quarter on a bearing of S 88 degrees 51 minutes 10 seconds W a distance of 1235.12 feet to the point of beginning.

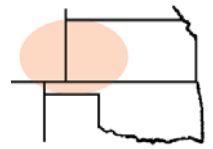
X 
(James A. Doty)

X 
(Shelby M. Doty)



Pro-Stake LLC
Oil Field & Construction Site Staking

P.O. Box 2324
Garden City, Kansas 67846
Office/Fax: (620) 276-6159
Cell: (620) 272-1499



051519t
PLAT NO.

10743
INVOICE NO.

Murfin Drilling Co., Inc.
OPERATOR

Alexia #1-12
LEASE NAME

Ellis County, KS
COUNTY

12 15s 19w
Sec. Twp. Rng.

1640' 1370'
1800' FNL - 1450' FWL
LOCATION SPOT

SCALE: 1" = 1000'
DATE STAKED: Mar. 12th, 2013
MEASURED BY: Ben R.
DRAWN BY: Drew H.
AUTHORIZED BY: Shauna G.

GR. ELEVATION: **2079.5'**



Directions: From the center of Antonino, Ks at the intersection of 210th Ave. & Antonino Rd - Now go 1 mile South on 210th Ave to the NW corner of section 12-15s-19w - Now go 0.4 mile East on Grants Villa Rd to ingress stake South into - Now go 1000' South through wheat - Now go approx. 730' West through wheat - Now go approx. 750' South through wheat - Now go approx. 220' E-SE through wheat into staked location.

Final ingress must be verified with land owner or Operator.

This drawing does not constitute a monumented survey or a land survey plat.
This drawing is for construction purposes only.

