

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1124031

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from Cast / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
-	
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW	Amount of Surface Pipe Set and Cemented at: Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used?
OG GSW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt
If Workover/Re-entry: Old Well Info as follows:	
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: ppm Fluid volume: bbls
	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	On and the Name
Dual Completion Permit #:	Operator Name:
□ SWD Permit #:	Lease Name: License #:
ENHR Permit #:	QuarterSecTwpS. R East West
GSW Permit #:	County: Permit #:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Side Two	1124031
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No)	☐ Log Name	Formatior	n (Top), Depth an		Sample
Samples Sent to Geolog	gical Survey	Yes No)	Name			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted B (If no, Submit Copy)	Electronically	Yes No Yes No Yes No	>					
List All E. Logs Run:								
		CAS	ING RECORD	New	Used			
		Report all strings	set-conductor, surfa	ace, interm	nediate, productio	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / F		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot		PERFORATION Specify Fo		RD - Bridge F Each Interval		e	,		ement Squeeze Record I of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packer	At:	Liner R	un:	No	
Date of First, Resumed Pr	oduct	on, SWD or ENH	<i>₹</i> .	Producing N		oing	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
									1	
DISPOSITION	OF	BAS:			METHOD (OF COMPLE	TION:		PRODUCTION INTE	RVAL:
Vented Sold		Jsed on Lease		Open Hole	Perf.	Dually (Submit)		Commingled (Submit ACO-4)		
(If vented, Subm	it ACC	-18.)		Other (Specify)					

Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	BAILEY, MARION L 14-4
Doc ID	1124031

All Electric Logs Run

DIL	
CDL	
NDL	
CBL	

Thornton Air Rotary, LLC

PO Box 449 Caney, KS 67333

Phone #	620-879-2073
Fax #	620-879-2073

00-0

E-Mail thorntonairrotary@hotmail.com

Bill To
Post Rock Energy Corporation 210 Park Avenue, Suite 2750 Oklahoma City, OK 73102

Date	Invoice #
12/7/2012	285-1

			Terris
			Due on receipt
Description	Footage/Quantity	Rate	Amount
ailey, Marion Well # 14-4	1,08	2 8.50	9,197.0
			i d
		6	
e appreciate the opportunity to work for you!			
		Total	\$9,197.0
		Payments/Cred	its \$0.0
	F	Balance Du	e \$9,197.0

Air Drilling Specialist Oil & Gas Wells

THORNTON AIR ROTARY, LLC

Office Phone: 620-879-2073

PO Box 449 Caney, KS 67333

Date Started	12/4/2012
Date Completed	12/6/2012

	Operator	A.P.I #	County	State Kansas	
	Post Rock Energy	15-133-27609-00-00	Neosho		
Well No.	Lease	Sec.	Twp.	Rge.	

Туре	Driller	Cement Used	Cement Used Casing Used		Depth	Size of Hole	
Oil	Brantley Thornton	5	22'	8 5/8	1082	77/8	

0-10	MUD	462-500	LIME (PAWNEE)	1	
10-15	SAND	500-505	BLK SHALE (LEXINGTON)		
15-19	LIME	505-542	SHALE		
19-22	SANDY SHALE	542-564	LIME (OSWEGO)		
22-27	SAND	564-568	BLK SHALE (SUMMIT)		
27-37	SANDY SHALE	568-576	LIME		
37-38	LIME	576-580	BLK SHALE (MULKY)		
38-40	SHALE	580-584	LIME		
40-41	LIME	584-675	SANDY SHALE		
41-58	SANDY SHALE	675-677	COAL		
58-65	LIME	677-715	SAND		
65-70	SAND	715-730	SAND/ FAINT ODOR		
70-100	LMY SAND	730-755	SAND		
100-125	LMY SAND /DAMP	755-775	SHALE		
125-128	BLK SHALE / COAL	775-795	SAND		
128-134	SAND	795-810	SAND/ GOOD ODOR	1	
134-160	SHALE	810-820	SAND/GOOD ODOR & BLEED		
160-161	COAL	820-825	SAND /LT ODOR		
161-170	SHALE	825-908	SHALE		
170-190	LIME	908-915	BLACK SHALE		
190-210	SHALE	915-925	SANDY SHALE		
210-211	LIME	925-928	BLK SHALE / COAL		
211-216	BLACK SHALE	928-990	DARK SHALE		
216-222	SANDY SHALE /DAMP	990-991	COAL (RIVERTON)		
222-283	LMY SAND	991-1004	SHALE		
283-330	SHALE	1004-1041	CHAT /CHERT (MISS.)		
330-336	LIME	1041-1070	LIME		
336-454	SANDY SHALE	1070-1082	CHAT		
454-455	COAL (MULBERRY)	1082	TD		
455-462	SHALE	8			



TICKET NUMBER	7394
FIELD TICKET REF#	
FIELD TICKET REF#	Caliman
AFE DI2022	
SSI	082
API15-133-27	509-00-00

211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500

TREATMENT REPORT	
& FIELD TICKET CEMENT	

DATE	WELL NAME & NUMBER					SECTION	TOWNSHIP	RANG	E COUNTY
12-7-12	Bailey,	Marion	14-4			14	285	181	= Neosho
FORMAN/ OPERATOR	TIME	TIME OUT	LESS LUNCH	TRUCK #		TRAILR #	TRUCK HOURS		EMPLOYEE SIGNATURE
Natha Gahman	6:15	11:30		905575			5,2	5	Norte
Wes Estiman	6:15			903197			5,2	5	wig state
Larry Reddick	6:15			903103			5.2	5	XEDERGI
Robert Rice	130		-	931400	930	2900	5		MIL Reit
Coy Chism	6130			931385	93	1590	5		80
John Walker	630			903401	93	2170	5	. 2	Lebel
JOB TYPE Long Stilling HOLE SIZE 7 78 HOLE DEPTH 1082 CASING SIZE & WEIGHT 5 1/2 1474									
CASING DEPTH 1077,66 DRILL PIPE TUBING OTHER GUS Javes Rig Crew									
SLURRY WEIGHT 13.		RRY VOL 180	1545	WATER gal/sk		C	EMENT LEFT in	CASING	e
DISPLACEMENT 26,	<u>3661</u> disp	LACEMENT PSI	850	MIX PSI 50	20	R	ATE	4,5	bpin
REMARKS: On location at 7:30 Rig crew P:15, Stated running casing @ 8:45, Washed in apport 10'. Ready to concept at 10:30. Ray 60 bbl gel sweep. Pumped 17.5 bbl dye then 180 siks slowy to get dye to surface. Pumped plug down, set floats held 1100 psi for smin. Cleaned up equipment, left location, Slight oil sho									

	ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	905575	1	Forman Pickup	
	903197	1	Cement Pump Truck	
	903103	1	Bulk Truck	
103	401 1931385	2	Transport Truck	
	0/931590	2	Transport Trailer	
			80 Vac	
	931400	1	Casing Truck	
		1077,66'	Casing	
		6	Centralizers	
		1	Float Shoe	· · · · · · · · · · · · · · · · · · ·
		i	Wiper Plug	
1		-Last7	Frac Baffles	
		140 0 sks	Portland Cement	
		5 SKS	Gilsonite 50 diver si licate	
		1.5 54	Flo-Seal Celvient Fluid 1055	
		6 5 ks	Premium Gel	
		5 5/15	Cal Chloride	
		200 661	City Water	
		10 \$ \$5	KEE Thirs tropic additive	
		sks	KOL Seal	5
		1 Sk	Cotton Seed Hulls	
	932 900	1	Casing trailer	

Revision 11/11

1 38.96 38.96 Date: $11/29/2012$ 2 39.78 78.74 Well Name & #: Marion Bailey 14-4 3 39.45 118.19 Township & Range: 285.18E 4 39.65 157.84 County/State: Neosho/ Kansas 5 39.19 197.03 AFE#: D12022 6 38.4 235.43 API# /5 - / 35 2 7007.00.00 7 38.26 273.69 Comments: 7 38.26 273.69 Comments: 9 38.48 350.93 Projected TD- 1090' 9 38.48 350.93 Projected TD- 1090' 9 38.48 350.93 Projected TD- 1090' 9 38.48 350.93 Poletted TD- 1090' 9 38.48 350.93 Otheration & 4 subs (28-32) 11 39.5 428.71 Added 1 joint & 4 subs (28-32) 12 38.88 467.59 28) 38.68 14 39.7 545.49 29) 10.69 15 38.46 528.35 30) 10 16 38.85 622.83 31) 5.35 <th>Pipe #</th> <th>Length</th> <th>Running Total</th> <th>Baffle Location</th> <th>PostRock Energy- Casing Tally Sheet</th>	Pipe #	Length	Running Total	Baffle Location	PostRock Energy- Casing Tally Sheet
2 39.78 78.74 Well Name & #: Marion Bailey 14-43 39.45 118.19 Township & Range: $285.18E$ 4 39.65 157.84 County/State: Neosho/ Kansas5 39.19 197.03 AFE#: $D12022$ 6 38.4 225.43 API#: $15 - 135 - 27.067 - 20 - 50 - 50 - 50 - 50 - 50 - 50 - 50$					
3 39.45 118.19 Township & Range: $285-18E$ 4 39.65 157.84 County/State: Neosho/ Kansas5 39.19 197.03 AFE#: $D12022$ 6 38.4 235.43 API# $15-12527.567-563.567$ 7 38.26 273.69 Comments:7 38.26 273.69 Comments:9 38.48 350.93 Projected TD- $1090'$ 9 38.48 350.93 Joints are numbered in white11 39.5 428.71 Added 1 joint & 4 subs ($28-32$)13 38.2 505.79 28) 38.68 14 39.7 545.49 29) 10.69 15 38.46 583.95 30) 10 16 38.86 622.83 31) 5.35 17 38.95 661.78 32) 5.27 18 38 699.78 Added these subs and joint for19 38.79 738.57 flexibility to adjust to actual TD20 38.35 776.92 76.49 21 39.46 816.38 622.83 23 39.52 895.74 68.512 24 39.18 934.92 68.517 25 38.77 973.69 66.1768 26 38.91 1012.6 66.1768 27 39.1 1051.7 66.1768 29 10.69 1101.07 $66.166.26$					A CONTRACT OF A
4 39.65 157.84 County/State: Neosho/ Kansas5 39.19 197.03 AFE#: D120226 38.4 235.43 API# $15 \cdot 135 \cdot 27687 \cdot 600.000$ 7 38.26 273.69 Comments:7 38.26 273.69 Projected TD- 1090'9 38.48 350.93 Dints are numbered in white10 38.28 389.21 Joints are numbered in white11 39.5 428.71 Added 1 joint & 4 subs (28-32)13 38.2 505.79 28) 38.68 14 39.7 545.49 29) 10.6915 38.46 583.95 30) 1016 38.88 622.83 31) 5.35 17 38.95 661.78 32) 5.27 18 38 699.78 Added these subs and joint for19 38.79 738.57 flexibility to adjust to actual TD20 38.35 776.92 $Mimed Tbi 1.0037$ 21 39.46 816.38 $Mimed Tbi 1.0037$ 22 39.84 856.22 $Mimed Tbi 1.0037$ 23 39.52 895.74 $Cesing 7e Tbi 1.0037$ 24 39.18 934.92 $Cesing 7e Tbi 1.0037$ 25 38.77 973.69 $Mimed Tbi 1.0037$ 26 38.91 1012.6 $Mimed Tbi 1.0037$ 28 38.68 1090.38 $Mimed Tbi 1.0037$ 29 10.69 1101.07 $Mimed Tbi 1.0037$		۶ •			line and the second
5 39.19 197.03 AFE#: D120226 38.4 235.43 API# $15 - 135 \cdot 27067 \cdot 00000$ 7 38.26 273.69 Comments:8 38.76 312.45 Projected TD - 1090'9 38.48 350.93 Joints are numbered in white10 38.28 389.21 Joints are numbered in white11 39.5 428.71 Added 1 joint & 4 subs (28-32)13 38.2 505.79 28) 38.68 14 39.7 545.49 29) 10.6915 38.46 583.95 30) 1016 38.88 622.83 31) 5.35 17 38.95 661.78 32) 5.27 18 38 699.78 Added these subs and joint for19 38.79 738.57 flexibility to adjust to actual TD20 38.35 776.92 $M-1 = 0$ 21 39.46 816.38 $M-1 = 0$ 22 39.84 856.22 $M-1 = 0$ 23 39.52 895.74 $M-1 = 0$ 24 39.18 934.92 $M-1 = 0$ 25 38.77 973.69 $M-1 = 0$ 26 38.91 1012.6 $M-1 = 0$ 27 39.1 1051.7 $M-1 = 0$ 28 38.68 1090.38 $M-1 = 0$ 29 10.69 1101.07 $M-1 = 0$	4			· · · · · · · · · · · · · · · · · · ·	
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9 38.48 350.93 10 38.28 389.21 11 39.5 428.71 12 38.88 467.59 13 38.2 505.79 13 38.2 505.79 14 39.7 545.49 15 38.46 583.95 16 38.88 622.83 17 38.95 661.78 17 38.95 661.78 19 38.79 738.57 18 38 699.78 20 38.35 776.92 21 39.46 816.38 22 39.84 856.22 23 39.52 895.74 24 39.18 934.92 25 38.77 973.69 26 38.91 1012.6 27 39.1 1051.7 -28 38.68 29 10.69 1069 1101.07	7	38.26	273.69	· · ·	Comments:
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1139.5428.711238.88467.591338.2505.791439.7545.491538.46583.951638.88622.831738.95661.781738.95661.781838699.782038.35776.922139.46816.382239.84856.222339.52895.742439.18934.922538.77973.692638.911012.62739.11051.72838.682910.691101.07	9	38.48	350.93		
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16 38.88 622.83 31) 5.35 17 38.95 661.78 32) 5.27 18 38 699.78 Added these subs and joint for 19 38.79 738.57 flexibility to adjust to actual TD 20 38.35 776.92 76.92 21 39.46 816.38 22 23 39.52 895.74 856.22 23 39.52 895.74 663.119 24 39.18 934.92 663.119 25 38.77 973.69 661.78 26 38.91 1012.6 1051.7 28 38.68 1090.38 29 29 10.69 1101.07 1051.7	14	39.7	545.49		29) 10.69
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18 38 699.78 Added these subs and joint for 19 38.79 738.57 flexibility to adjust to actual TD 20 38.35 776.92 Image: substantial conditions of the substanting of the substanting conditions of the substantial conditend of	17	38.95	661.78		32) 5.27
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20 38.35 776.92 Actual TB: LOAR 21 39.46 816.38 Actual TB: LOAR 22 39.84 856.22 Cassing Talky: 1071.86 23 39.52 895.74 Cassing Talky: 1071.86 24 39.18 934.92 Cassing Talky: 1071.86 25 38.77 973.69 Cassing Talky: 1071.86 26 38.91 1012.6 Cassing Talky: 1071.86 27 39.1 1051.7 Cassing Talky: 1071.86 28 38.68 1090.38 Cassing Talky: 1071.86 29 10.69 1101.07 Suchard 30 10 1111.07 Suchard 32 5.27 1121.69 Mo Falling Mark Mark 32 5.27 1121.69 Mo Falling Mark Mark	19	38.79	738.57		flexibility to adjust to actual TD
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	20	38.35	776.92		$1 \dots \dots$
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PostRock Energy Corp.