



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	CAMPBELL, LOIS D 3-3
Doc ID	1124052

All Electric Logs Run

CBL
DIL
CDL
NDL
TEMP



Thornton Air Rotary, LLC

PO Box 449
Caney, KS 67333

Date	Invoice #
1/25/2013	297-2

Phone # 620-879-2073 E-Mail
Fax # 620-879-2073 thorntonairrotary@hotmail.com

Bill To
Post Rock Energy Corporation 210 Park Avenue, Suite 2750 Oklahoma City, OK 73102

Terms
Due on receipt

Description	Footage/Quantity	Rate	Amount
Campbell, Louis D Well # 3-3	1,207	8.50	10,259.50
Rig Time For Coring (2 cores)	10	400.00	4,000.00

We appreciate the opportunity to work for you!		Total	\$14,259.50
		Payments/Credits	\$0.00
		Balance Due	\$14,259.50

Air Drilling Specialist
Oil & Gas Wells

THORNTON AIR ROTARY, LLC
Office Phone: 620-879-2073

PO Box 449
Caney, KS 67333

Date Started	1/18/2013
Date Completed	1/23/2013

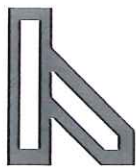
Operator	A.P.I #	County	State
Post Rock Energy	15-205-28082-00-00	Wilson	Kansas

Well No.	Lease	Sec.	Twp.	Rge.
3-3	Campbell, Louis D	3	28	16

Type	Driller	Cement Used	Casing Used	Depth	Size of Hole
Oil	Brantley Thornton	5	24' 8 5/8	1207	7 7/8

Formation Record

0-6	MUD	852-860	BLK SHALE (MULKY)		
6-19	SANDY LIME	860-862	LIME		
19-24	SHALE	862-906	SHALE		
24-140	SHALE	906-908	COAL		
140-158	LIME	908-928	SANDY SHALE		
158-278	SHALE	928-929	COAL		
278-290	LIME	929-958	SANDY SHALE		
290-297	SHALE	958-960	COAL		
297-328	LIME	960-978	SANDY SHALE		
328-340	SHALE	978-979	COAL		
340-395	LIME	979-1010	SAND		
395-400	SANDY SHALE	1010-1012	COAL		
400-412	LIME	1012-1030	SAND		
412-428	HARD SAND	1030-1032	LIME		
428-430	COAL	1032-1046	SAND		
430-438	LIME	1046-1048	COAL / BLK SHALE		
438-457	SANDY SHALE	1048-1074	SAND		
457-480	LIME	1076-1116	CORE POINT (2)		
480-542	SANDY SHALE	1074-1077	COAL		
500	WENT TO WATER	1077-1085	SAND		
542-585	LIME	1085-1099	SAND / SHOW		
585-712	SHALE	1099-1120	SAND		
712-714	COAL	1120-1150	SHALE		
714-754	SANDY SHALE	1150-1151	COAL		
754-790	LIME (PAWNEE)	1151-1200	SHALE		
790-792	COAL	1200-1201	COAL		
792-812	SHALE	1201-1207	SANDY SHALE		
812-828	LIME (OSWEGO)	1207	TD		
828-836	BLK SHALE (SUMMIT)				
836-852	LIME				



PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **7421**
FIELD TICKET REF# _____
FORMAN Nathan Gahman
AFE D12033
SSI _____
API 15-205-28082-00-00

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
1-25-13	Campbell, Lois 3-3		3			Wilson	
FORMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILR #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Gahman	11:30	4:00		905575		4.5	<i>N. Gahman</i>
Barry Welch	11:30	2:30		931400	932900	3	<i>B. Welch</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1208 CASING SIZE & WEIGHT 5 1/2 14th
 CASING DEPTH 1200.01 DRILL PIPE _____ TUBING _____ OTHER Gus Jones rig crew
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 29.3 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS:
All crews on location at 12:00 ready to run casing at 12:30. Run in casing, washed in final 10', Ready to cement at 2:00
See COWS cement ticket for cement job details.
Well will need topoff. Trace oil show.

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
905575	1	Forman Pickup	
		Cement Pump Truck	
		Bulk Truck	
		Transport Truck	
		Transport Trailer	
		80 Vac	
931400	1	Casing Truck	
	1200.01	Casing	
		Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
		Frac Baffles	
		Portland Cement	
	15 lbs	Gillette Thixotropic Additive	
		Flo-Seal	
	7 sks	Premium Gel	
		Cal Chloride	
		City Water	
		KCL	
		KOL Seal	
	1 sk	Cotton Seed Hulls	
		Casing trailer	



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 41225
LOCATION Eurex
FOREMAN Rice Ledford

FIELD TICKET & TREATMENT REPORT
CEMENT

API# 15-205-28072

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-25-13		Campbell Lins 3-3				Wilson
CUSTOMER Post Rock Energy Corp			603 3mi			
MAILING ADDRESS 4402 Johnson Rd			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Chanute			445	Dave		
STATE KS			662	Chris B		
ZIP CODE			609/791	George Taylor (Trayer)		
			489/749	Joe Stevens (Trayer)		

JOB TYPE L/S HOLE SIZE 7 7/8 HOLE DEPTH 1208 CASING SIZE & WEIGHT 5 1/2" 14"
 CASING DEPTH 1200 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.54 SLURRY VOL 53 bbl WATER gal/sk 2.8 CEMENT LEFT in CASING 0
 DISPLACEMENT 29.3 DISPLACEMENT PSI 500 MIX PSI 1000 Bump plus RATE _____

REMARKS: Safety meeting - pig up to 5 1/2' casing w/ washhead wash down 10' to PBTD. Pump 700# gel flush w/ bulls 15 Bbl water spacer, 15 Bbl dye water mixed 16.5 sec class A cement w/ 2% casing, 2% metasilicate 1/2% CST-115, 1/2% ceathix -P + 10# Kalsol per @ 13.5#/gal yield 1.82 washout pump + lines, release plug. Displace w/ 29.3 Bbl fresh water. Final pump pressure 500 PSI. Pump plug to 1000 PSI, release pressure, float + plug hold. Good cement returns to surface - 8 bbl slurry to pt. Job complete. Pig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5461	1	PUMP CHARGE	1030.00	1030.00
5466	0	MILEAGE 200 cell of 2	n/c	n/c
11643	116.5 sus	class A cement	14.95	2466.75
1162	316 #	2% casing	.74	229.40
1111A	316 #	2% metasilicate	2.00	620.00
1135A	80 #	1/2% CST-115	10.55	844.00
		1/2% ceathix -P (provided by Post Rock)	n/c	n/c
1116A	116.5 #	10# Kalsol per	.16	759.00
5402A	8.58	for mileage bulk fuel	1.34	919.78
5561C	3 hrs	water transport	112.00	336.00
5501C	3 hrs	water transport	112.00	336.00
1123	16,000 gal's	city water	16.54/1000	1,650.00
			subtotal	7705.93
			SALES TAX <u>6.3%</u>	326.30
			ESTIMATED TOTAL	8032.23

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

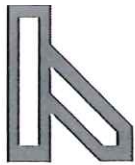
Campbell, Lois 3-3

Pipe #	Length	Running Total	Baffle Location	PostRock Energy- Casing Tally Sheet
1	39.45	39.45		Date: 1/22/2013
2	40.02	79.47		Well Name & #: Francis Grosddier 15-5
3	39.43	118.9		Township & Range: 28S-20E
4	38.47	157.37		County/State: Neosho/ Wilson
5	41.02	198.39		AFE#: D12032
6	39.66	238.05		API# 205-28082-00-00
7	38.87	276.92		Comments:
8	39.34	316.26		Projected TD- 690'
9	39.42	355.68		
10	39.88	395.56		Joins are numbered in white
11	40.26	435.82		
12	39.93	475.75		Added 3 subs (18-20)
13	39.74	515.49		18) 14.70
14	39.94	555.43		19) 9.70
15	39.29	594.72		20) 4.65
16	39.11	633.83		Added these subs for
17	39.54	673.37		flexibility to adjust to actual TD
18	14.7	688.07		
19	9.7	697.77		
20	4.65	702.42		Trailer#
				Driller TD - 1,208'
				Log Bottom - 1,202'
				Casing Tally - 1,201.58'
				No Baffles

Run
in
Campbell

Continue to Sheet "2"





PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **7441**
FIELD TICKET REF# _____
FORMAN Nathan Gohman
AFE D12033
SSI _____
API _____

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
2-9-13	Campbell, Lois 3-3			3			Wilson
FORMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILR #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nat Gohman	7:00	7:30		905525		.5	<i>Nat Gohman</i>
Darrell Chaney				903197			<i>Darrell Chaney</i>
Colby Deam				903600			<i>Colby Deam</i>
Erik Baugher				Trainings			<i>Erik Baugher</i>
Chris Mitchell				904745			<i>Chris Mitchell</i>

JOB TYPE Jetter top off HOLE SIZE 7 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS:
Rig up on location mixed up 14.5 ppg cement pumped 10 sks
down hole cleaned up rig down.

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
905525	1	Forman Pickup	
903197	1	Cement Pump Truck	
903600	1	Bulk Truck	
		Transport Truck	
		Transport Trailer	
904745	1	80 Vac	
		Casing Truck	
		Casing	
		Centralizers	
		Float Shoe	
		Wiper Plug	
		Frac Baffles	
	10 sks	Portland Cement	
		Gilsonite	
		Flo-Seal	
		Premium Gel	
		Cal Chloride	
	10 bbl	City Water	
		KCL	
		KOL Seal	
		Cotton Seed Hulls	