



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	CAMPBELL, LOIS D 3-4
Doc ID	1124057

All Electric Logs Run

DIL
CDL
NDL
TEMP



# Thornton Air Rotary, LLC

PO Box 449  
Caney, KS 67333

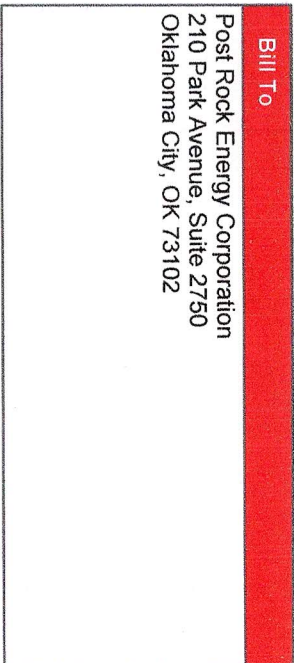
Phone # 620-879-2073 E-Mail  
Fax # 620-879-2073 thorntonairrotary@hotmail.com

Date	Invoice #
1/25/2013	298-2

Invoice

### Bill To

Post Rock Energy Corporation  
210 Park Avenue, Suite 2750  
Oklahoma City, OK 73102



		Terms	
		Due on receipt	
Description	Footage/Quantity	Rate	Amount
Campbell, Louis D Well # 3-4	1,207	8.50	10,259.50
We appreciate the opportunity to work for you!			
<b>Total</b>			\$10,259.50
<b>Payments/Credits</b>			\$0.00
<b>Balance Due</b>			\$10,259.50

Air Drilling Specialist  
Oil & Gas Wells

**THORNTON AIR ROTARY, LLC**  
Office Phone: 620-879-2073

PO Box 449  
Caney, KS 67333

Date Started	<b>1/23/2013</b>
Date Completed	<b>1/24/2013</b>

Operator	A.P.I #	County	State
<b>Post Rock Energy</b>	<b>15-205-28088-00-00</b>	<b>Wilson</b>	<b>Kansas</b>

Well No.	Lease	Sec.	Twp.	Rge.
<b>3-4</b>	<b>Campbell, Louis D</b>	<b>3</b>	<b>28</b>	<b>16</b>

Type	Driller	Cement Used	Casing Used	Depth	Size of Hole
<b>Oil</b>	<b>Brantley Thornton</b>	<b>5</b>	<b>21' 8 5/8</b>	<b>1207</b>	<b>7 7/8</b>

### Formation Record

0-6	MUD	751-785	LIME (PAWNEE)		
6-12	SAND	785-812	SHALE		
12-18	SANDY SHALE	812-822	LIME (OSWEGO)		
18-21	SAND	822-828	BLK SHALE (SUMMIT)		
21-26	SAND	828-836	LIME		
26-140	SHALE	836-844	BLK SHALE (MULKY)		
140-155	LIME	844-848	LIME		
155-280	SHALE	848-905	SHALE		
280-294	LIME	905-906	COAL		
294-299	SAND	906-924	SHALE		
299-310	SHALE	924-925	COAL (CROWBERG)		
310-320	LIME	925-961	COAL (FLEMING)		
320-350	SAND	961-1045	SAND		
350-360	SHALE	1045-1046	COAL		
360-365	SANDY LIME	1046-1073	SAND		
365-385	SAND / DAMP	1073-1076	COAL		
385-395	LIME	1076-1090	SAND/ DECENT ODOR & SHOW		
395-420	SANDY LIME	1090-1100	SAND		
420-495	LIME	1100-1198	SANDY SHALE		
500	WENT TO WATER	1198-1200	COAL		
495-530	SAND	1200-1207	SANDY SHALE		
530-560	SANDY SHALE	1207	TD		
560-562	COAL				
562-570	SHALE				
570-572	COAL				
572-700	SANDY SHALE				
700-702	COAL				
702-746	SANDY SHALE				
746-748	COAL (MULBERRY)				
748-751	LMY SHALE				



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

1012

TICKET NUMBER **7423**  
FIELD TICKET REF# \_\_\_\_\_  
FORMAN Nathan Bahman  
AFE D12034  
SSI \_\_\_\_\_  
API 15-205-28083-00-00

**TREATMENT REPORT  
& FIELD TICKET CEMENT**

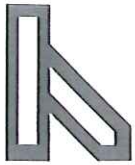
DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-30-13	Campbell 3-4	3	28S	16E	Wilson

FORMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILR #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Bahman	6:30	1:30		905575		7	Nats Bahman
Barry Welch	6:45	1:30		931400	932900	6.75	Barry Welch

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1207 CASING SIZE & WEIGHT 5 1/2, 14#  
 CASING DEPTH 1199.8 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER 6vs Jones Rig Crew  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 29.3 bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS:  
On location 7:30. Used dozer to spot casing truck. Rig crew on location at 8:00. Ready to run casing at 8:15. Rig crew forgot their elevators and slips, returned to their shop to get them. Back on location and running casing at 10:00. Hit bridge 280' from T.D. washed down 20' then ran remain joints. Washed in final 60' of casing ready to cement at 12:00.

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
905575	1	Forman Pickup	
		Cement Pump Truck	
		Bulk Truck	
		Transport Truck	
		Transport Trailer	
		80 Vac	
931400	1	Casing Truck	
	1199.8'	Casing	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	—	Frac Baffles	
		Portland Cement	
		Gilsonite	
	15 lbs	<del>Flow Seal</del> Thixotropic Additive	
	6 sks	Premium Gel	
		Cal Chloride	
		City Water	
		KCL	
		KOL Seal	
	1 sk	Cotton Seed Hulls	
932900	1	Casing trailer	
931610	1	Dozer	



**PostRock**  
Energy Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

2 of 2

TICKET NUMBER **7424**  
FIELD TICKET REF# \_\_\_\_\_  
FORMAN Nathan Gschwartz  
AFE \_\_\_\_\_  
SSI \_\_\_\_\_  
API \_\_\_\_\_

**TREATMENT REPORT  
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
1-30-13	Campbell Lois 3-4		3	28S	16E	Wilson	
FORMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILR #	TRUCK HOURS	EMPLOYEE SIGNATURE

JOB TYPE \_\_\_\_\_ HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: See COWS ticket for cement job details. Used doser to remove casing truck from location. Well had very good oil show. Will need top off. Had 1 bad joint of casing in string removed and replaced with extra joint on casing trailer. Tallied within 15' of tally sheet.

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
		Forman Pickup	
		Cement Pump Truck	
		Bulk Truck	
		Transport Truck	
		Transport Trailer	
		80 Vac	
		Casing Truck	
		Casing	
		Centralizers	
		Float Shoe	
		Wiper Plug	
		Frac Baffles	
		Portland Cement	
		Gilsonite	
		Flo-Seal	
		Premium Gel	
		Cal Chloride	
		City Water	
		KCL	
		KOL Seal	
		Cotton Seed Hulls	



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 41227  
LOCATION Eureka  
FOREMAN Rory Ledford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT** *APT # 15-205-28023*

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-30-13		Campbell Lins 3-4				Wilson
CUSTOMER <i>Post Rock Energy Corp</i>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <i>4402 Johnson Rd</i>			<i>570 John</i>			
CITY STATE ZIP CODE <i>Chanute KS</i>			<i>515 Merle</i>			
			<i>619/T71 George Taylor (Traylor)</i>			

JOB TYPE 215 0 HOLE SIZE 7 7/8" HOLE DEPTH 1200' CASING SIZE & WEIGHT 5 1/2" 14#/ft  
 CASING DEPTH 1199' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 135# SLURRY VOL 53 Bbl WATER gal/sk 8.8 CEMENT LEFT in CASING 0  
 DISPLACEMENT 29.3 Bbl DISPLACEMENT PSI 700 MIX PSI 1200 Bump plus RATE \_\_\_\_\_

REMARKS: *Safety meeting- Rig up to 5 1/2" casing w/ washline. Washdown 40' to PG70. Pump 205# get flush, 20 Bbl water spacer Mixed 1105 lbs class A cement w/ 2% cacl2, 2% metasilicate, 1/2% CST-115, 1/4% cenhib-P + 10# Ret seal/lse @ 13.5#/gal yield 1.82. Washout pump + lines, release plug Displace w/ 29.3 Bbl fresh water. Final pump pressure 700 PSI Bump plug to 1200 PSI release pressure flood + plug held Good cement returns to surface = 1 Bbl show top of Job complete Rig down*

*Thank You*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	50	MILEAGE <i>1st well out 2</i>	4.00	200.00
11043	1105 lbs	class A cement	14.95	2416.75
1107	316"	2% cacl2	.74	229.46
1111A	316"	2% metasilicate	2.00	620.00
1135A	80"	1/2% CST-115	16.55	814.00
	15"	1/4% cenhib-P ( <i>provided by Post Rock</i> )	n/c	n/c
1110A	1050"	10# Ret seal/lse	.46	759.00
5407A	85"	tax mileage built toll	1.34	574.86
5501C	4 hrs	water transport	112.00	448.00
1123	5,000 gals	city water	16.50/1000	82.50
			<i>6.3%</i>	
			SALES TAX	315.10
			ESTIMATED TOTAL	7569.61

Ravin 3737 AUTHORIZATION *[Signature]* TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



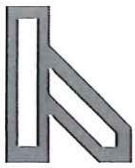
# Campbell, Lois 3-4

Pipe #	Length	Running Total	Baffle Location	PostRock Energy- Casing Tally Sheet
1	40.16	40.16		Date: 1/28/2013
2	39.02	79.18		Well Name & #: Lois Campbell 3-4
3	41.05	120.23		Township & Range: 28S-16E
4	39.01	159.24		County/State: Wilson/Kansas
5	41.4	200.64		AFE#: D12034
6	39.37	240.01		API# 15-205-28083-00-00
7	40.17	280.18		Comments:
8	39.46	319.64		Projected TD- 1213'
9	39.68	359.32		
10	39.83	399.15		Joints are numbered in yellow
11	39.51	438.66		
12	38.86	477.52		Added 3 subs (31-33)
13	40.22	517.74		31) 9.89
14	39.78	557.52		32) 9.7
15	39.13	596.65		33) 5.34
16	38.35	635		Added these subs for
17	40	675		flexibility to adjust to actual TD
18	40.47	715.47		
19	40.13	755.6		
20	38.7	794.3		Trailer# 932900
21	39.16	833.46		
22	39.33	872.79		Loaded on top
23	39.34	912.13		Actual TD - 1207'-
24	40.67	952.8		Log Bottom - 1198'
25	40.23	993.03		Casing Tally - 1199.8'-
26	39.57	1032.6		*No Baffles*
27	39.74	1072.34		Centralizers - 1 <sup>st</sup> joint
28	39.63	1111.97		then every 5th. to surface
29	39.57	1151.54		
30	38.37	1189.91		
31	9.89	1199.8		
<del>32</del>	<del>9.7</del>	<del>1209.5</del>		
<del>33</del>	<del>5.34</del>	<del>1214.84</del>		

out  
and  
2014

Actual TD - 1207'-  
Log Bottom - 1198'  
Casing Tally - 1199.8'-  
\*No Baffles\*  
Centralizers - 1<sup>st</sup> joint  
then every 5th. to surface

Troy



**PostRock**  
Energy Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **7443**  
FIELD TICKET REF# \_\_\_\_\_  
FORMAN Nathan Gahman  
AFE D12034  
SSI \_\_\_\_\_  
API \_\_\_\_\_

**TREATMENT REPORT  
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
2-9-13	Campbell, Lois 3-4			3			Wilson
FORMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILR #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Gahman	7:45	8:15		905525		1.5	<i>Nathan Gahman</i>
Darrell Cherry				903197			<i>Darrell Cherry</i>
Colby Dean				903600			<i>Colby Dean</i>
Erik Baugher				Training			<i>Erik Baugher</i>
Chris Mitchell				904735			<i>Chris Mitchell</i>

JOB TYPE Jetter Top off HOLE SIZE 7 7/8 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 5 1/2  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS:  
Rig up on location. Topped off well with 7 sks 14.5 ppg cement  
cleaned up, rigged down

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
905525	1	Forman Pickup	
903197	1	Cement Pump Truck	
903600	1	Bulk Truck	
		Transport Truck	
		Transport Trailer	
904735	1	80 Vac	
		Casing Truck	
		Casing	
		Centralizers	
		Float Shoe	
		Wiper Plug	
		Frac Baffles	
	<u>7 sks</u>	Portland Cement	
		Gilsonite	
		Flo-Seal	
		Premium Gel	
		Cal Chloride	
	<u>10 bbl</u>	City Water	
		KCL	
		KOL Seal	
		Cotton Seed Hulls	