



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1124060

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	STOVER, FRANK A 3-1
Doc ID	1124060

All Electric Logs Run

CBL
DIL
CDL
NDL
TEMP



Thornton Air Rotary, LLC

PO Box 449
Caney, KS 67333

Date	Invoice #
1/26/2013	299-2

Phone # 620-879-2073 E-Mail
Fax # 620-879-2073 thorntonairrotary@hotmail.com

Bill To
Post Rock Energy Corporation 210 Park Avenue, Suite 2750 Oklahoma City, OK 73102

Terms
Due on receipt

Description	Footage/Quantity	Rate	Amount
Stover, Frank A Well # 3-1	1,207	8.50	10,259.50

We appreciate the opportunity to work for you!

Total	\$10,259.50
Payments/Credits	\$0.00
Balance Due	\$10,259.50

Air Drilling Specialist
Oil & Gas Wells

THORNTON AIR ROTARY, LLC
Office Phone: 620-879-2073

PO Box 449
Caney, KS 67333

Date Started	1/24/2013
Date Completed	1/25/2013

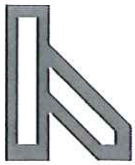
Operator	A.P.I #	County	State
Post Rock Energy	15-205-28084-00-00	Wilson	Kansas

Well No.	Lease	Sec.	Twp.	Rge.
3-1	Stover, Frank A	3	28	16

Type	Driller	Cement Used	Casing Used	Depth	Size of Hole
Oil	Brantley Thornton	5	24' 8 5/8	1207	7 7/8

Formation Record

0-1	MUD	824-830	BLK SHALE (SUMMIT)		
1-6	SAND	830-838	LIME		
6-8	LIME	838-843	BLK SHALE (MULKY)		
8-30	SAND	843-846	LIME		
30-140	SHALE	846-901	SHALE		
140-175	LIME	901-903	COAL		
175-275	SHALE	903-955	SANDY SHALE		
275-307	LIME	955-957	COAL		
307-312	SAND / DAMP	957-1008	SAND		
312-330	LMY SAND	1008-1010	COAL		
330-350	SANDY SHALE	1010-1042	SAND		
350-398	LMY SAND	1042-1043	COAL		
398-460	SANDY SHALE	1043-1069	SANDY SHALE		
460-461	COAL	1069-1075	SAND (BVILLE)		
500	WENT TO WATER	1075-1085	SAND / LT ODOR		
461-490	SAND	1085-1093	SAND		
490-565	LIME	1093-1130	SAND / WET		
565-570	BLACK SHALE	1130-1180	SANDY SHALE		
570-580	LMY SAND	1180-1181	COAL		
580-610	LIME	1181-1207	SANDY SHALE		
610-640	LMY SAND	1207	TD		
640-670	LIME				
670-745	SANDY SHALE				
745-746	LIME				
746-748	COAL (MULBERRY)				
748-751	SHALE				
751-775	LIME (PAWNEE)				
775-776	COAL (LEXINGTON)				
776-806	SHALE				
806-824	LIME (OSWEGO)				



PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **7425**
FIELD TICKET REF# _____
FORMAN Nathan Gahm
AFE 013001
SSI _____
API 15-205-28084-00-00

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
1-30-13	Stover, Frank 3-1			3	285	17 E	Wilson
FORMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILR #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Gahm	1:30	4:45		905525		3.25	Nats G
Barry Welch	1:30	6:15		931400	932900	4.25	Bry Welch

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1207 CASING SIZE & WEIGHT 5 1/2, 14 #
 CASING DEPTH 1200.26 DRILL PIPE _____ TUBING _____ OTHER Gus Jones rig crew
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 29.3 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS:
On location at 1:30 ready to run casing at 1:45, Hit bridge 250' from T.D. washed down 10' then ran in remaining casing. Washed in final 40', Ready to cement at 3:15, Casing jacked out of hole while displacing plug. approx 2' collar may need cut off and welded lower. Fair oil show. Will need top off.

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
905525	1	Forman Pickup	
		Cement Pump Truck	
		Bulk Truck	
		Transport Truck	
		Transport Trailer	
		80 Vac	
931400	1	Casing Truck	
	1200.26'	Casing	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	-	Frac Baffles	
		Portland Cement	
		Gilsonite	
	15 lbs	Flt Seal Thixotropic additive	
	7 sks	Premium Gel	
		Cal Chloride	
		City Water	
		KCL	
		KOL Seal	
	1 sk	Cotton Seed Hulls	
932900	1	Casing trailer	

See COMS ticket for cement job details



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 41228

LOCATION Emery

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-205-28084

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/25/13		Staver 3-1				Wilson
CUSTOMER <u>Post Rock Energy Corp</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>4402 Johnson Rd</u>			520 John			
CITY <u>Chanute</u>			667 Chris B			
STATE <u>Ks</u>			609/791 George Taylor (Thompson)			
ZIP CODE						

JOB TYPE 1/3 0 HOLE SIZE 7 7/8" HOLE DEPTH 1207' CASING SIZE & WEIGHT 5 1/2 19"
 CASING DEPTH 1200' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5" SLURRY VOL 53 Bbl WATER gal/sk 8.2 CEMENT LEFT in CASING 0'
 DISPLACEMENT 29.3 Bbl DISPLACEMENT PSI 750 MIX PSI 1250 bump plus RATE _____

REMARKS: Safety meeting. Rig up to 5 1/2" casing w/ washhead Washdown 41' to P&TD. Pump 1000# gal-flush, 15 Bbl water spacer 15 Bbl dye water. Mixed 11.5 sacs class A cement w/ 2% cocoz, 2% metasilicate, 1/2% CFI-115, 1/4% carbox-p + 10" Ret-3rat/sk @ 13.5"/gal yield 1.82 washhead pump + lines, release plug. Displace w/ 29.3 Bbl fresh water. Final pump pressure 750 PSI. Bump plug to 1250 PSI, release pressure, shut + plug held. Good cement returns to surface = 4 Bbl slurry to pit. Job complete. Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	2	MILEAGE 2nd well at 2	n/c	n/c
1104S	11.5 sacs	class A cement	14.95	170.93
1102	315"	2% cocoz	.74	232.70
1111A	310"	2% metasilicate	2.00	620.00
1135A	80"	1/2% CFI-115	10.55	844.00
	15"	1/4% carbox-p	n/c	n/c
1110A	16.50"	10" Ret-3rat/sk	.46	759.00
5402A	8.58	tax mileage bulk trav	1.34	574.86
5501c	4 hrs	water transport	112.00	448.00
1123	5,000 gals	city water	16.50/1000	82.50
			subtotal	7054.51
			SALES TAX	315.10
			ESTIMATED TOTAL	7369.61

Ravin 3737

AUTHORIZATION Val Ge TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

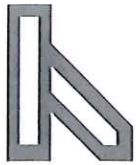
Stover, Frank 3-1

Pipe #	Length	Running Total	Baffle Location	PostRock Energy- Casing Tally Sheet
1	39.41	39.41		Date: 1/28/2013
2	39.95	79.36		Well Name & #: Frank Stover 3-1
3	38.68	118.04		Township & Range: 28S-17E
4	39.15	157.19		County/State: Neosho/ Wilson
5	39.33	196.52		AFE#: D13001
6	40.15	236.67		API# 15-205-28084-00-00
7	39.64	276.31		Comments: Projected TD- 1204'
8	40.11	316.42		
9	39.26	355.68		
10	38.91	394.59		Joins are numbered in white
11	38.53	433.12		
12	40	473.12		Added 3 subs (31-33)
13	39.44	512.56		31) 4.65
14	39.54	552.1		32) 14.7
15	38.98	591.08		33) 9.7
16	39.15	630.23		Added these subs for
17	39.51	669.74		flexibility to adjust to actual TD
18	39.83	709.57		
19	39.94	749.51		
20	40.13	789.64		Trailer# 932900
21	39.95	829.59		
22	39.86	869.45		Actual TD - 1,207' -
23	38.99	908.44		Log Bottom - 1,199'
24	40.8	949.24		
25	39.86	989.1		Casing Tally - 1,200.26' -
26	39.23	1028.33		*No Baffles*
27	39.61	1067.94		Centralizers - 1 st Joint
28	38.97	1106.91		then every 5 th to surface
29	40.66	1147.57		
30	38.34	1185.91		
31	4.65	1190.56		
32	14.7	1205.26		
33	9.7	1214.96		
34	9.7		from Campbell 3-4	
35	5.34		from Campbell 3-4	
36	10.1		from shop	

o
Campbell
-4

ran in ->

PostRock Energy Corp. Roy



PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **7442**
FIELD TICKET REF# _____
FORMAN Natya Gohya
AFE D13001
SSI _____
API _____

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
2-9-13	Stover, Frank 3-1			3			Wilson
FORMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILR #	TRUCK HOURS	EMPLOYEE SIGNATURE
Natya Gohya	7:30	7:45		905575		.25	<i>[Signature]</i>
Darrell Chaney				extra			<i>[Signature]</i>
Colby Dean				903600			<i>[Signature]</i>
Erik Baugher				Trinity			<i>[Signature]</i>
Chris Mitchell				904735			<i>[Signature]</i>

JOB TYPE Top off HOLE SIZE 2 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Rigged up on location Tapped well off with 3 sks cement
14.5 ppg slurry. cleaned up rigged down

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
905575	1	Forman Pickup	
		Cement Pump Truck	
903600	1	Bulk Truck	
		Transport Truck	
		Transport Trailer	
904735	1	80 Vac	
		Casing Truck	
		Casing	
		Centralizers	
		Float Shoe	
		Wiper Plug	
		Frac Baffles	
	3 sks	Portland Cement	
		Gilsonite	
		Flo-Seal	
		Premium Gel	
		Cal Chloride	
	2 bbl	City Water	
		KCL	
		KOL Seal	
		Cotton Seed Hulls	