



KANSAS CORPORATION COMMISSION 1124062
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1124062

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	---	---

Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	SHOCKLEY, MARJORIE L 6-2
Doc ID	1124062

All Electric Logs Run

DIL
CDL
NDL
TEMP
CBL

McPherson Drilling LLC

Drillers Log

McPherson Drilling LLC

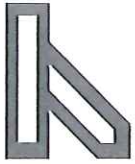
Rig Number: 2	S. 6 T. 28 R. 17 E
API No. 15-205-28086	County: Wilson
Elev. 1003'	Location: SW-SE-NE-NE

Operator: Post Rock midcontinent Production
Address: 210 Park Ave ste 2750 Oklahoma Tower
Well No: 6-2 Lease Name: shockley marjorie L
Footage Location: 1315 ft. from the (N) (S) Line
400 ft. from the (E) (W) Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 1/25/13 Geologist:
Date Completed: 1/30 Total Depth: 1200'

Gas Tests:		
152'		no sho
327'	Slight Blow	
728'	Slight Blow	
753'	"	"
956'	"	"
1129'	"	"
1154'	"	"

Casing Record		Rig Time:
	Surface	Production
Size Hole:	11"	7 7/8"
Size Casing:	8 5/8"	
Weight:		
Setting Depth:	25'	Post rock
Type Cement:	port	Post rock
Sacks:	5	

Inj water @ 225'			Well Log					
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Top Soil	0	9	Sand	591	626	coal	1124	1126
lime	9	24	shale	626	648	shale	1126	1136
shale	24	112	coal	648	649	Mississippi	1136	1200 TD
lime	112	126	lime	649	668			
shale	126	132	coal	668	669			
con	137	138	shale	669	698			
shale	138	142	Oswego line	698	718			
SAND	142	153	Summit	718	724			
SAND shale	153	164	lime	724	731			
SAND	164	195	mulkey	731	738			
shale	195	253	lime	738	742			
lime	253	318	shale	742	796			
shale	318	359	coal	796	797			
lime	359	429	shale	797	882			
shale	429	476	coal	882	866			
lime	476	478	Sand	866	919			
Sand	478	492	coal	919	920			
shale	492	498	Sand	920	925			
coal	498	499	coal	925	926			
shale	499	521	Sand	926	953			
lime	521	551	Sand/shale	953	990			
Sand/shale	551	560	oil Sand	990	1046			
Sand	560	590	water Sand	1046	1092			
coal	590	591	shale	1092	1124			



PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **7429**
FIELD TICKET REF# _____
FORMAN Nathan Gahman
AFE D13005
SSI _____
API 15-205-28086.00.00

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
2-1-13	Shackley, Marjorie 6-2		6	28S	17E	Wilson	
FORMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILR #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Gahman	6:30	12:00		905575			Nathan Gahman
Robert Rice	6:30	12:00		931400	932900		Robert Rice
Ronald HARKS	7:20	12:00		Training			Ronald HARKS

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1200 CASING SIZE & WEIGHT 5 1/2, 14#
 CASING DEPTH 1195.42 DRILL PIPE _____ TUBING _____ OTHER Gov Jones rig crew
 SLURRY WEIGHT 13.5 lbs SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 29.2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS:
On location at 8:00 rig crew on location at 8:15. Started running casing at 8:45. Washed in final 401. Ready to cement 10:45. See COLWS ticket for cement job details. Trace oil show. Will need topoff. Pulled 2 loads out of pit with 80-Vsc

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
905575	1	Forman Pickup	
		Cement Pump Truck	
		Bulk Truck	
		Transport Truck	
		Transport Trailer	
		80 Vac	
931400	1	Casing Truck	
	1195.42'	Casing	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	—	Frac Baffles	
		Portland Cement	
		Gilsonite	
	16 lbs	Flo Seal Thixotropic Additive	
	6 sks	Premium Gel	
		Cal Chloride	
		City Water	
		KCL	
		KOL Seal	
	1 sk	Cotton Seed Hulls	
932900	1	Casing trailer	



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 41287
LOCATION Eureka
FOREMAN Rick Lottford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT APJ# 15-205-22086

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-1-13		Schrockley 1a-2				Lincoln
CUSTOMER <u>Post Rock Energy Corp</u>			Cus Jan			
MAILING ADDRESS <u>4402 Johnson Rd</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY <u>Chanute</u>			<u>520</u>	<u>John</u>		
STATE <u>KS</u>			<u>515</u>	<u>Merle</u>		
ZIP CODE			<u>1521703</u>	<u>Jim</u>		

JOB TYPE L/S HOLE SIZE 7 7/8" HOLE DEPTH 1200 CASING SIZE & WEIGHT 5 1/2" 14"
 CASING DEPTH 1195' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 135# SLURRY VOL. 57 Bbl WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 29.2 Bbl DISPLACEMENT PSI 800 MIX PSI 1200 Bump plus RATE _____

REMARKS: Safety meeting - Rig up to 5 1/2" casing w/ washhead. Washdown 40' to BTD. Pump 600' gel-slush w/ balls, 10 Bbl water spacer, 20 Bbl dye water. Mixed 175 sacks class A cement w/ 2% cac12, 2% metasilicate, 1/2% ca1-115, 1/2% cathin-p + 10" Red-sol for @ 135#/gal yield 1.82 consistent pump & lines, release plug. Displace w/ 29.2 Bbl fresh water. Final pump pressure 800 PSI. Pump plug to 1200 PSI release pressure, flood & plug held. Good cement returns to surface - 6 Bbl slurry to pit. Job complete. Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	50	MILEAGE <u>13' well off</u>	4.00	200.00
11045	175 sacks	class A cement	14.95	2616.25
1102	330#	2% cac12	.74	244.20
1111A	330#	2% metasilicate	2.00	660.00
1135A	80#	1/2% ca1-115	10.55	865.10
	16#	1/2% cathin-p	n/c	n/c
1110A	1758#	10" Red-sol for	.46	805.00
5407A	9'	Gas mileage built tire	1.34	609.70
5501C	4 hrs	Water transport	112.00	448.00
1123	5000 gals	city water	16.50/1000	82.50
			Subtotal	7560.75
			SALES TAX <u>6.3%</u>	332.20
			ESTIMATED TOTAL	7892.95

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

Shockley, Marjorie 6-2

Pipe #	Length	Running Total	Baffle Location	PostRock Energy- Casing Tally Sheet
1	38.06	38.06		Date: 1/31/2013
2	39.55	77.61		Well Name & #: Majorie Shockley 6-2
3	38.03	115.64		Township & Range: 28S-17E
4	39	154.64		County/State: Wilson/Kansas
5	37.97	192.61		AFE#: D13005
6	39.25	231.86		API# 15-205-28086-00-00
7	39.55	271.41		Comments: Projected TD- 1220'
8	38.08	309.49		
9	38.2	347.69		Joints are numbered in white
10	39.41	387.1		
11	38.53	425.63		Added 1 joint & 3 subs (32-35) 32) 39.15 33) 2.93 34) 9.85 35) 14.95
12	39.68	465.31		
13	39.08	504.39		
14	39.52	543.91		
15	39.37	583.28		
16	39.25	622.53		Added these subs & 1 joint for flexibility to adjust to actual TD
17	40	662.53		
18	39.17	701.7		Trailer# 932900
19	38.55	740.25		
20	39.56	779.81		Loaded on top
21	40.03	819.84		
22	38.15	857.99		Actual TD- 1,200'
23	39.2	897.19		
24	39.94	937.13		Log Bottom- 1,174'
25	38.45	975.58		
26	38.8	1014.38		No Baffle
27	39.12	1053.5		
28	39.74	1093.24		Casing Talley- 1,195.47
29	39.18	1132.42		
30	38.25	1170.67		Centralizers- 1st joint, then every 5th joint to surface.
31	38.31			
32	39.15			
33	2.93			
34	9.85	1180.52		
35	14.95	1195.47		

PostRock Energy Corp.