



KANSAS CORPORATION COMMISSION 1124066
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1124066

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	SHOCKLEY, MARJORIE L 6-3
Doc ID	1124066

All Electric Logs Run

DIL
CDL
NDL
TEMP
CBL

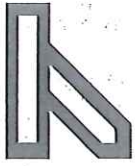
Rig Number: 2	S. 6 T.28 R.17 E
API No. 15-205-28087	County: Wilson
Elev. 1005	Location: NW NW SE NE

Operator: Post Rock midcontinent Production LLC	
Address: 210 Park Ave ste 2750 Oklahoma Tower	
Well No: 6-3	Lease Name: Shuckley, marjorie L
Footage Location: 1150	ft. from the (N) (S) Line
	1025 ft. from the (E) (W) Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: 1/30/13	Geologist:
Date Completed: 1/31/13	Total Depth: 1200

Gas Tests:		
728'	slight	Blow
754'	"	"
930'	"	"
1105'	"	"
1155'	"	"

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	7 7/8"	
Size Casing:	8 5/8"		
Weight:			
Setting Depth:	25'	Post Rock	
Type Cement:	port	Post Rock	
Sacks:	5		

In water @ 177'			Well Log							
Formation	Top	Btm.		Formation	Top	Btm.		Formation	Top	Btm.
Top Soil	0	9		lime	651	672		shale	1126	1135
shale	9	17		coal shale	672	673		Mississippi	1135	1200 TD
lime	17	22		shale	673	703				
shale	22	148		Oswego lime	703	724				
sand	148	215	wet	Summit	724	729				
lime	215	316		lime	729	739				
shale	316	366		mulkey	739	752				
lime	366	371		lime	752	761				
shale	371	398		shale	761	814				
lime	398	398		coal	814	815				
coal	398	399		shale	815	823				
lime	399	425	oil odor	oil sand	823	916				
shale	425	474		coal	916	917				
sand	474	491	sho	sand	917	928				
sand/shale	491	504		sand/shale	928	931				
lime	504	514		coal	931	932				
sand/shale	514	547		sand/shale	932	954				
lime	547	553		coal	954	955				
sand	553	571		sand/shale	955	978				
sand/shale	571	585		oil sand	978	1068				
coal	585	586		sand/shale	1068	1099				
sand/shale	586	594		coal	1099	1100				
sand	594	625		shale	1100	1125				
sand/shale	625	651		coal	1125	1126				



PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **7430**
FIELD TICKET REF# _____
FORMAN Nathan Gahman
AFE D13004
SSI _____
API 15-205-28087

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
2-1-13	Shockley, Marjorie 6-3		6	28S	12E	Wilson	
FORMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILR #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Gahman	12:00	2:40:00		905525		4	Nathan Gahman
Robert Rice	12:00	2:30		931400	932900	2.5	Robert Rice
Ronald Hays	12:00	2:30		Training		2.5	Ronald Hays

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1200 CASING SIZE & WEIGHT 5 1/2, 14#
 CASING DEPTH 1196.35 DRILL PIPE _____ TUBING _____ OTHER Bus Jones rig crew
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 29.2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS:
On location 12:00. Started running casing at 12:15. Washed in last 20'. Ready to cement 1:45. See COWS ticket for cement job details. Trace oil show. Will need topoff.
Pulled 2 loads of water out of pit with 80-Vac before str.

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
905525	1	Forman Pickup	
		Cement Pump Truck	
		Bulk Truck	
		Transport Truck	
		Transport Trailer	
		80 Vac	
931400	1	Casing Truck	
	1196.35'	Casing	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	-	Frac Baffles	
		Portland Cement	
		Gilsonite	
	16 lbs	Flu Seal Thixotropic Additive	
	2 sks	Premium Gel	
		Cal Chloride	
		City Water	
		KCL	
		KOL Seal	
	1 sk	Cotton Seed Hulls	
932900		Casing trailer	



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 41288

LOCATION Fureka

FOREMAN Rick Leford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API# 15-205-28087

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-1-13		Schooley 6-3				Wilson
CUSTOMER <u>Post Rock Energy Corp</u>			Gus Jones			
MAILING ADDRESS <u>4402 Johnson Rd</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY <u>Chanute</u>			STATE <u>KS</u>	ZIP CODE		
			<u>520</u>	<u>John</u>		
			<u>479</u>	<u>Chris B.</u>		
			<u>452/T103</u>	<u>Jim</u>		

JOB TYPE 115 0 HOLE SIZE 2 7/8" HOLE DEPTH 1200' CASING SIZE & WEIGHT 5 1/2" 14"
 CASING DEPTH 1196.35 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5" SLURRY VOL 57 Bbl WATER gal/sk 8 8 CEMENT LEFT in CASING 0'
 DISPLACEMENT 29.3 Bbl DISPLACEMENT PSI 700 MIX PSI 1100 Bump plus RATE _____

REMARKS: Safety meeting. Rig up to 5 1/2" casing w/ washhead. Washdown 20' to P&TD. Pump 1000# gal. flush w/ bull's, 15 Bbl water spacer, 15 Bbl dye water. Mixed 175 svs class A cement w/ 20% coc12, 20% metasilicate, 1/2% CFE-115, 1/10% ceathir-P + 10# Kal.salt/sk @ 13.5"/gal yield 1.82. Washout pump + lines release plug. Displace w/ 29.3 Bbl fresh water. Final pump pressure 700 PSI. Bump plug to 1100 PSI release pressure, float + plug held. Good cement returns to surface. 6 Bbl slurry to pit. Job complete. Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	0	MILEAGE <u>200</u> well of 2	n/c	n/c
11043	175 svs	class A cement	14.95	2606.25
1102	330"	20% coc12	.74	244.20
1111A	336"	20% metasilicate	2.00	660.00
1135A	87"	1/2% CFE-115	10.55	865.10
	16"	1/10% ceathir-P	n/c	n/c
1116A	1750#	10# Kal.salt/sk	.46	805.00
5407A	9'	tan mileage b/w trav	1.34	609.20
5501C	4 hrs	water transport	112.00	448.00
1123	5000 gals	city water	16.50/1000	82.50
			Subtotal	7360.75
			SALES TAX <u>10.3%</u>	332.20
			ESTIMATED TOTAL	7692.95

Ravin 3737

AUTHORIZATION Na 60 TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

Shockley, Marjorie 6-3

Pipe #	Length	Running Total	Baffle Location	PostRock Energy- Casing Tally Sheet
1	39.12	39.12		Date: 1/31/2013
2	39.09	78.21		Well Name & #: Majorie Shockley 6-3
3	39.18	117.39		Township & Range: 28S-17E
4	39.16	156.55		County/State: Wilson/Kansas
5	39.15	195.7		AFE#: D13004
6	39.12	234.82		API# 15-205-28087-00-00
7	39.26	274.08		Comments: Projected TD- 1220'
8	38.64	312.72		
9	40.02	352.74		Joints are numbered in yellow
10	39.74	392.48		
11	39.33	431.81		Added 3 subs (32-34) 32) 3.85 33) 6.78 34) 14.80
12	40.08	471.89		
13	38.91	510.8		
14	40	550.8		
15	38.77	589.57		Added these subs for flexibility to adjust to actual TD
16	38.25	627.82		
17	39.53	667.35		Trailer# 932900
18	39.15	706.5		
19	38.56	745.06		
20	38.93	783.99		
21	38.87	822.86		Actual TD- 1,200' Log Bottom- TBD No Baffle Casing Talley- 1,196.35' Centralizers- 1st joint, then every 5th joint to surface.
22	39.05	861.91		
23	38.59	900.5		
24	39.65	940.15		
25	38.65	978.8		
26	39.22	1018.02		
27	39.28	1057.3		
28	38.32	1095.62		
29	39.42	1135.04		
30	39.73	1174.77		
31	39.37			
32	3.85			
33	6.78	1181.55		
34	14.8	1196.35		

PostRock Energy Corp.