



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	HINES FARMS 22-2
Doc ID	1124067

All Electric Logs Run

CBL
DIL
CDL
NDL
TEMP



Thornton Air Rotary, LLC

PO Box 449
Caney, KS 67333

Date	Invoice #
1/31/2013	301-2

Phone # 620-879-2073 E-Mail
Fax # 620-879-2073 thorntonairrotary@hotmail.com

Bill To
Post Rock Energy Corporation 210 Park Avenue, Suite 2750 Oklahoma City, OK 73102

Terms
Due on receipt

Description	Footage/Quantity	Rate	Amount
Hines Farms Well # 22-2	731	8.50	6,213.50

We appreciate the opportunity to work for you!	
Total	\$6,213.50
Payments/Credits	\$0.00
Balance Due	\$6,213.50

Air Drilling Specialist
Oil & Gas Wells

THORNTON AIR ROTARY, LLC
Office Phone: 620-879-2073

PO Box 449
Caney, KS 67333

Date Started	1/30/2013
Date Completed	1/31/2013

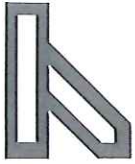
Operator	A.P.I #	County	State
Post Rock Energy	15-133-27623-00-00	Neosho	Kansas

Well No.	Lease	Sec.	Twp.	Rge.
22-2	Hines Farms	22	28	19

Type	Driller	Cement Used	Casing Used	Depth	Size of Hole
Oil	Brantley Thornton	5	21' 8 5/8	731	7 7/8

Formation Record

0-1	MUD	450-522	SANDY SHALE		
1-21	SANDY LIME	522-524	COAL		
21-40	LIME	524-550	SHALE		
40-45	SHALE	550-552	COAL		
45-50	LIME	552-586	SANDY SHALE		
50-52	SANDY SHALE	586-588	COAL		
52-70	SAND	588-605	SAND		
70-90	LIME / HARD	605-606	COAL		
90-117	SHALE	606-617	SAND		
117-130	LIME	617-619	COAL		
130-140	SANDY LIME	619-629	SAND /GOOD ODOR & SHOW		
140-160	LIME / HARD	629-635	SAND/LT SHOW & ODOR		
160-230	SHALE	635-650	SAND		
230-250	LIME	650-665	SANDY SHALE		
250-280	SHALE	665-670	RED SHALE		
280-282	COAL	670-681	SHALE		
282-292	SHALE	681-682	LIME		
292-300	SAND	682-702	SANDY SHALE		
300-323	SANDY SHALE	702-703	COAL		
323-327	LIME	703-709	SANDY SHALE		
327-329	COAL	709-711	LIME		
329-370	LIME (PAWNEE)	711-720	SHALE		
370-375	BLACK SHALE	720-727	SAND		
375-376	LIME	727-729	COAL		
376-413	SHALE	729-731	BLACK SHALE		
413-433	LIME (OSWEGO)	731	TD		
433-441	BLK SHALE (SUMMIT)				
441-445	LIME				
445-446	COAL (MULKY)				
446-450	BLACK SHALE				



PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **7431**
FIELD TICKET REF# _____
FORMAN Nathan Gahman
AFE D130011
SSI _____
API 15-133-27623-00-00

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-4-13	Hiner Farms 22-2	22			Neosho

FORMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILR #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Gahman	6:30	11:00		905525		4.5	<i>Nathan Gahman</i>
Robert Rice	6:30	11:00		903142	932895	4.5	<i>Robert Rice</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 731 CASING SIZE & WEIGHT 5 1/2, 14#
 CASING DEPTH 728.83 DRILL PIPE _____ TUBING _____ OTHER Gus Jones Rig Crew
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.8 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS:
On location 7:45. Dug pit bigger with dozer. Rig crew on location 8:15
Washed in final 40'. Ready to cement at 10:00. See CCWS
ticket for cement job details. Slight oil show. May
need top off

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
905525	1	Forman Pickup	
		Cement Pump Truck	
		Bulk Truck	
		Transport Truck	
		Transport Trailer	
		80 Vac	
903142	1	Casing Truck	
	728.83'	Casing	
	4	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles	
		Portland Cement	
		Gilsonite	
	11 lbs	Fl Seal Thixotropic Additive	
	5 sks	Premium Gel	
		Cal Chloride	
		City Water	
		KCL	
		KOL Seal	
	1 sk	Cotton Seed Hulls	
932895	1	Casing trailer	
930050	1	Dozer	



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 41289

LOCATION Eureka

FOREMAN Rick Lillard

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API# 15-133-27623

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-4-13		Hines Farm 22-2	22	28S	19E	Neosho
CUSTOMER <u>Pos Rock Energy Corp</u>			TRUCK #			
MAILING ADDRESS <u>4402 Johnson Rd</u>			DRIVER			
CITY <u>Chanute</u>			TRUCK #			
STATE <u>KS</u>			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE <u>L/S</u>	HOLE SIZE <u>7 7/8"</u>	HOLE DEPTH <u>731'</u>	CASING SIZE & WEIGHT <u>5 1/2" 14"</u>
CASING DEPTH <u>729.83</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.5"</u>	SLURRY VOL <u>36 bbl</u>	WATER gal/sk <u>8.8</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>17 3/4 bbl</u>	DISPLACEMENT PSI <u>400</u>	MIX PSI <u>800 bbl plug</u>	RATE

REMARKS: Safety meeting: Rig up to 5 1/2" casing w/ washhead 1 washdown 44' to PBTD
Pump 500 gal flush w/ balls, 10 bbl water spacer, 10 bbl dye water. Mixed 110 sks
Class A cement w/ 2% conc 2% metasilicate, 1/2% CIL-115, 1/4% ceathix-P + 10" Kel seal/sk
(A 13.5"/gal yield 1.82 washout pump + bars shut down, release plug Displace w/ 17 3/4
bbl fresh water. Final pump pressure 400 PSI. Pump plug to 800 PSI release pressure, flood
+ plug hold. Good cement returns to surface = 6 bbl slurry to pit. Job complete Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	80	MILEAGE 1st well of 2	4.00	320.00
1104S	110 sks	class A cement	14.95	1644.50
1102	205"	2% conc	.74	151.70
1111A	205"	2% metasilicate	2.00	410.00
1135A	50"	1/2% CIL-115	10.55	527.50
	11"	1/4% ceathix-P	n/c	n/c
1110A	1180"	10" Kel seal/sk	.46	506.00
5407A	5.77	100 mileage bulk tax	1.34	613.18
5501C	3 hrs	water transport	112.00	336.00
5502C	3 hrs	80 bbl UAC RV	70.00	210.00
1123	2010 gals	city water	16.50/1000	132.00
			subtotal	5940.88
			7.3%	SALES TAX
				246.13
			ESTIMATED TOTAL	6187.01

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

Hines Farms 22-2

Pipe #	Joint Length	Running Total - NO threads	Baffle Location	PostRock Energy- Casing Tally Sheet
1	43.32	43.07		Date:2/1/13
2	43.34	86.16		Well Name & #:Hines Farm 22-2
3	43.38	129.29		Township & Range:
4	43.34	172.38		County/State:Kansas
5	43.35	215.48		AFE#: D13011
6	43.33	258.56		API# 15-133-27623-00-00
7	43.3	301.61		Comments:
8	43.35	344.71		Projected TD-725'
9	43.36	387.82		
10	43.3	430.87		Joints are numbered in White
11	43.35	473.97		
12	43.39	517.11		Subs are in orange
13	43.32	563.18		
14	43.42	603.35		
15	43.34	646.44		
16	43.37	689.56		
17	5	694.31		Added these subs for
18	10.02	704.08		flexibility to adjust to actual TD
19	14.96	718.79		
20	20.06	738.6		Actual TD- 731'
21				Log Bottom- 728'
22				Casing Talley- 728.83
23				No Baffles
24				Centralizers
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				

PostRock Energy Corp.