



KANSAS CORPORATION COMMISSION 1124068
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1124068

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

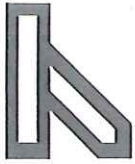
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	SHOCKLEY, MARJORIE L 6-4
Doc ID	1124068

All Electric Logs Run

CBL
DIL
CDL
NDL
TEMP



PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **7435**
FIELD TICKET REF# _____
FORMAN Nathan Bahman
AFE D13003
SSI _____
API 15-205-28088-00-00

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-5-13	Shockley, Majorie 6-4	6			Wilson

FORMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILR #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Bahman	11:30	3:30		905575		4	Nat Bah
Greg Blackmore	11:30	3:30		931400	932900	4	Greg Blackmore

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1200 CASING SIZE & WEIGHT 5 1/2, 14#
 CASING DEPTH 1195.33 DRILL PIPE _____ TUBING _____ OTHER Bus Jones rig crew
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 29.7 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS:
Rig crew on location at 12:00. Casing trailer stuck setting up. Waited on doper to spot truck, started running casing at 1:00. Washed in final 50' Ready to cement at 2:30. See COWS ticket for cement job details. Trace oil show. Kopley dug pit bigger

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
905575	1	Forman Pickup	
		Cement Pump Truck	
		Bulk Truck	
		Transport Truck	
		Transport Trailer	
		80 Vac	
931400	1	Casing Truck	
	1195.33'	Casing	
	7	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	-	Frac Baffles	
		Portland Cement	
		Gilsonite	
	16 lbs	Flo-Seal Thixotropic Additive	
	6 sks	Premium Gel	
		Cal Chloride	
		City Water	
		KCL	
		KOL Seal	
	1 sk	Cotton Seed Hulls	
932900	1	Casing trailer	



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 41292

LOCATION Enova

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API 15-205-28088

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-5-13		Majane Schaeley 6-4				Wilson
CUSTOMER Post Rock Energy Corp			Cus Jen			
MAILING ADDRESS 4402 Johnson Rd			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Chanute			520	John		
STATE KS			515	Meile		
ZIP CODE			452/T103	Jim		

JOB TYPE CLS 0 HOLE SIZE 7 7/8 HOLE DEPTH 1246' CASING SIZE & WEIGHT 5 1/2" 14#
 CASING DEPTH 1195 33 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 135 # SLURRY VOL 57 Bbl WATER gal/sk 8.8 CEMENT LEFT in CASING 0'
 DISPLACEMENT 29.2 DISPLACEMENT PSI 600 MIX PSI 1100 Bag plug RATE _____

REMARKS: Safety meeting - Rig up to 5 1/2" casing w/ washhead washdown 44' to PBTD.
Pump 600 gal flush w/ hulls 10 Bbl water spacer, 20 Bbl dye water. Mixed 125 sbs class
A cement w/ 2% cacl2, 2% metasilicate, 1/2% CIL-115, 1/10% ceathix-P + 10# Ret-sol/sk @ 13.5#/gal
yield 182 washout pump + line, release plug. Displace w/ 29.2 Bbl fresh water. Final pump pressure
600 PSI. Bag plug to 1100 PSI, release pressure, float + plug hold. Good cement returns to
surface = 2 Bbl slurry to pit. Job complete. Rig down.

Thank You

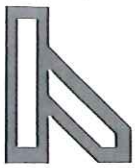
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	8	MILEAGE 200' well of 3	n/c	n/c
11495	125 sbs	class A cement	14.95	2666.25
1160	330 #	2% cacl2	.74	244.20
1111A	330 #	2% metasilicate	2.00	660.00
1135A	82 #	1/2% CIL-115	10.55	865.10
	16 #	1/10% ceathix-P	n/c	n/c
1116A	1750 #	10# Ret-sol/sk	.46	805.00
5407A	9.1	tax mileage bulk tax x 50 miles	1.34	609.76
5501	4 hrs	Water transport	112.00	448.00
1123	9000 gals	City water	16.50/1000	148.50
			sub total	7496.75
			6.39% SALES TAX	336.36
			ESTIMATED TOTAL	7763.11

Ravin 3737 AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

Pipe #	Length	Running Total	Baffle Location	PostRock Energy- Casing Tally Sheet
1	40.18	40.18		Date: 2/4/2013
2	38.48	78.66		Well Name & #: Majorie Shockley 6-4
3	37.94	116.6		Township & Range: 28S-17E
4	38.11	154.71		County/State: Wilson/Kansas
5	39.49	194.2		AFE#: D13003
6	39.73	233.93		API# 15-205-28088-00-00
7	39.49	273.42		Comments:
8	39.25	312.67		Projected TD- 1220'
9	40.39	353.06		
10	38.23	391.29		Joints are numbered in yellow
11	38.39	429.68		
12	38.38	468.06		Added 1 joint & 3 subs (32-35)
13	38.25	506.31		32) 38.37
14	38.42	544.73		33) 9.85
15	39.05	583.78		34) 3.85
16	38.68	622.46		35) 8.15
17	39.49	661.95		Added these subs for
18	38.03	699.98		flexibility to adjust to actual TD
19	39.36	739.34		
20	38.22	777.56		
21	39	816.56		Trailer# 932900
22	38.38	854.94		
23	39.31	894.25		
24	38.55	932.8		
25	38.61	971.41		Actual TD 1200
26	39.55	1010.96		Log Bottom 1204
27	38.28	1049.24		Casing Talley 1195.33
28	38.98	1088.22		No Baffles
29	39.06	1127.28		Centralizer first joint then every five joints to surface
30	38.08	1165.36		Added 8.15 sub from Grady 5-6
31	39.39	1204.75		
32	38.37	1243.12		
33	9.85	1175.21		
34	3.85	1179.06		
35	8.15	1187.21		
36	8.12	1195.33		This sub #32 from Grady 5-6

PostRock Energy Corp.



PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **7444**
FIELD TICKET REF# _____
FORMAN Nathan Gahm
AFE D13003
SSI _____
API _____

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
2-9-13	Shockley, Marjorie 6-4			6			Wilson
FORMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILR #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Gahm	8:15	8:30		905525		1.25	<i>Nathan Gahm</i>
Darrell Chancy				Extra			<i>Darrell Chancy</i>
Colby Dean				903600			<i>Colby Dean</i>
Erik Baugher				Training			<i>Erik Baugher</i>
Chris Mitchell				904735			<i>Chris Mitchell</i>

JOB TYPE Top off HOLE SIZE 7 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Rig up on location, Topped well off with 3 sks 14.5 pps cement, Clean up, rigged down

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
905525	1	Forman Pickup	
		Cement Pump Truck	
903600	1	Bulk Truck	
		Transport Truck	
		Transport Trailer	
904735	1	80 Vac	
		Casing Truck	
		Casing	
		Centralizers	
		Float Shoe	
		Wiper Plug	
		Frac Baffles	
	3 sks	Portland Cement	
		Gilsonite	
		Flo-Seal	
		Premium Gel	
		Cal Chloride	
	2 bbl	City Water	
		KCL	
		KOL Seal	
		Cotton Seed Hulls	